Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## OCD-ARTESIA SUNDRY NOTICES AND REPORTS ON WELLS

Expires: November 30, 2000 5. Lease Serial No.

FORM APPROVED

OMB NO. 1004-0135

S-NMNM0417696 BH-NMNM0417506 6. If Indian, Allottee or Tribe Name

## Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

7 If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well 8. Well Name and No. X Oil Well Gas Well Other #1 Lost Tank 10 2. Name of Operator **Federal** OXY USA Inc. 16696 9. API Well No. 3a. Address 3b. Phone No (include area code) 30-015-37959 P.O. Box 50250, Midland, TX 79710-0250 432-685-5717 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Lost Tank Delaware, West SL - 400 FSL 250 FEL SESE(P) Sec 3 T22S R31E TL - 741 FNL 1021 FEL NENE(A) Sec 10 T22S R31E 11 County or Parish, State 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Production (Start/Resume) Water Shut-Off Acidize Deepen Well Integrity Alter Casing Fracture Treat Reclamation X Subsequent Report Casing Repair New Construction Other Completion Recomplete Change Plans Plug and Abandon Temporanly Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) RUPU 2/23/11, Drill out DV Tools and clean out to PBTD @ 8406', RDPU 2/28/11. RUPU 4/20/11, Perf 1 SPF 8342-8130, 8104-7920, 7855-7580, 7458-7390, 7266-7170, 7128-7060, 6944-6640, 6530-6526' Total 100 holes. Frac w/ 34568g Treated Water followed by 5025g 7-1/2% NeFe HCl acid followed by 23286g Water Frac GR-21 followed by 125857g Delta Frac 200 R-16 w/ 238127# sand, RD Hallibunton. Swab and flow back to clean up well. RIH w/ 2-7/8" tbg and rod pump, Put well on pump 5/7/11 and test well for potential shut-in well pending C-104 approval. JUL 23 2011 Accepted for record - NMOCD 11-51-8 CEG NMOCD ARTESI IR∕EAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE I hereby certify that the foregoing is true and correct Name (*Printed/Typed*) David Stewart Regulatory Advisor Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Date Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United