

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCB Artesia

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an
abandoned well Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
2326 FSL 1575 FEL J 8 T25S R29E

BHL 2223 FSL & 330 FWL PP: 2263 FSL 1324 FEL

5. Lease Serial No

NMNM-99147

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8 Well Name and No.

Slider 8 Federal 1H

9. API Well No.

30-015-38242

10. Field and Pool, or Exploratory

Willowlake; Bone Spring, Southeast

11. County or Parish State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recombine | <input checked="" type="checkbox"/> Other Completion Report |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

1/6/11 - 2/25/11

MIRU PU. ND WH. NU BOP. Test csg 3000 psi, good. DO DV Tool. CHC. RIH w/ pkr to PBTD. RIH to 6818' test above, held good. Tag @ 7225' pulled to 7200', test 1500 psi. Set pkr @ 10,509'. PT 2000 psi, good. Tried to pump below pkr & PT 2500 psi, could not. Rlse pkr & circ 30 bbls & pump again. RU WL run bond log. DO FC & pump into formation @ 3 bpm & 1200 psi; 5 bpm & 1500 psi; 6 bpm & 1800 psi. EOT @ 9920'. CHC. OWU. RU WL & RIH w/ GR tool w/ chem injector. POOH w/ WL & run base temp log from 100-5900'. RU pump dn 9 5/8" x 5 1/2" annulus, PT to 1500 psi, held, 2000 psi, good. PT to 2500 psi, 5 mins, good. RD WL. POOH w/ tbg & bit. WOC. OWU & RU WL. RIH w/ cement retainer to 10,520'. Test to 1500 psi, held good. Pump 150 sx 50:50 POZ H. Reverse 90 bbls FW & RO 1 bbls cmt. OWU & RIH w/ TCP guns & perf 10137-9880':30 holes; 9751-9494':30 holes; 9360-9109':30 holes; 88980-8723':30 holes; 8595-8338':30 holes; 8209-7952':30 holes; 7824-7567':30 holes & 7438-7181':30 holes: Total 340 holes. (See attached detailed summary). RU BJ & acidize (see attached).

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett X8699 Title Regulatory Specialist Date 7/21/2011

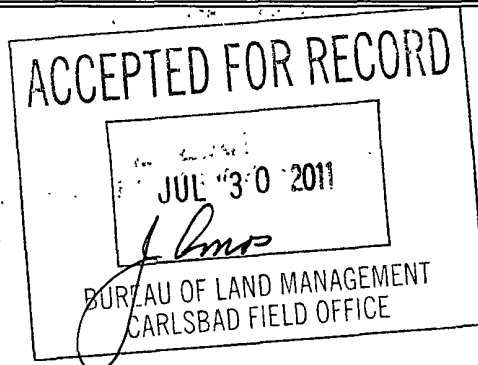
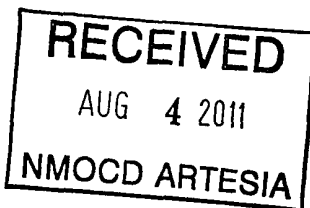
(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Has to be a decision report, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

Accepted for record
NMOCD
8-17-11



SLIDER 8 FED 1H - Permian Basin Stimulation Summary - Page No. 1 - Date: 7/21/2011

| FRAC 1 LINEAR GEL, 2/23/2011 06:45, AVALON SHALE, OH, 10,277.0 ftKB - 10,537.0 ftKB, BJ Services, White sand 5619 LBS; 207235 LBS | | | | | | | | | | |
|---|------------------|------------------|-----------------------|-----------------------|--------------------------|--------------------------|------------------|--------------------------|------------------|-------------------|
| Proppant Frn (lb) | Proppant WB (lb) | V (pumped) (bbl) | Pre Trt S/I Prs (psi) | Pst Trt S/I Prs (psi) | Breakdown Pressure (psi) | Avg Treat Pressure (psi) | Rate (avg) (bbl/ | Max Treat Pressure (psi) | Rate (max) (bbl) | Max Conc (lb/gal) |
| 201,056.0 | 203,125.0 | 5876.80 | 0.0 | 1,371.0 | 2,709.0 | 4,915.0 | 75 | 5,562.0 | 81 | 3.00 |
| FRAC 2 LINEAR GEL, 2/23/2011 10:45, AVALON SHALE, OH, 9,890.0 ftKB - 10,150.0 ftKB, BJ Services, White sand 5625 LBS; 200846 LBS | | | | | | | | | | |
| Proppant Frn (lb) | Proppant WB (lb) | V (pumped) (bbl) | Pre Trt S/I Prs (psi) | Pst Trt S/I Prs (psi) | Breakdown Pressure (psi) | Avg Treat Pressure (psi) | Rate (avg) (bbl/ | Max Treat Pressure (psi) | Rate (max) (bbl) | Max Conc (lb/gal) |
| 200,991.0 | 203,125.0 | 5875.90 | 0.0 | 1,407.0 | 1,786.0 | 4,093.0 | 79 | 4,192.0 | 81 | 3.00 |
| FRAC 3 LINEAR GEL, 2/23/2011 14:14, AVALON SHALE, OH, 9,503.0 ftKB - 9,763.0 ftKB, BJ Services, White sand 5618 LBS; 200517 LBS | | | | | | | | | | |
| Proppant Frn (lb) | Proppant WB (lb) | V (pumped) (bbl) | Pre Trt S/I Prs (psi) | Pst Trt S/I Prs (psi) | Breakdown Pressure (psi) | Avg Treat Pressure (psi) | Rate (avg) (bbl/ | Max Treat Pressure (psi) | Rate (max) (bbl) | Max Conc (lb/gal) |
| 206,418.0 | 203,125.0 | 5858.10 | 0.0 | 1,358.0 | 2,276.0 | 3,546.0 | 77 | 4,015.0 | 81 | 3.00 |
| FRAC 4 LINEAR GEL, 2/23/2011 17:24, AVALON SHALE, OH, 9,109.0 ftKB - 9,368.0 ftKB, BJ Services, 202830 LBS; White sand 5626 LBS | | | | | | | | | | |
| Proppant Frn (lb) | Proppant WB (lb) | V (pumped) (bbl) | Pre Trt S/I Prs (psi) | Pst Trt S/I Prs (psi) | Breakdown Pressure (psi) | Avg Treat Pressure (psi) | Rate (avg) (bbl/ | Max Treat Pressure (psi) | Rate (max) (bbl) | Max Conc (lb/gal) |
| 206,001.0 | 203,125.0 | 5861.80 | 0.0 | 1,282.0 | 2,090.0 | 3,805.0 | 74 | 4,002.0 | 82 | 3.00 |
| FRAC 6 LINEAR GEL, 2/24/2011 01:00, AVALON SHALE, OH, 8,338.0 ftKB - 8,602.0 ftKB, BJ Services, 203259 LBS; White sand 5637 LBS | | | | | | | | | | |
| Proppant Frn (lb) | Proppant WB (lb) | V (pumped) (bbl) | Pre Trt S/I Prs (psi) | Pst Trt S/I Prs (psi) | Breakdown Pressure (psi) | Avg Treat Pressure (psi) | Rate (avg) (bbl/ | Max Treat Pressure (psi) | Rate (max) (bbl) | Max Conc (lb/gal) |
| 208,896.0 | 203,125.0 | 5846.70 | 0.0 | 1,259.0 | 2,131.0 | 3,313.0 | 70 | 3,751.0 | 81 | 3.00 |
| FRAC 5 LINEAR GEL, 2/24/2011 07:26, AVALON SHALE, OH, 8,729.0 ftKB - 8,989.0 ftKB, BJ Services, White sand 5623 LBS; 200432 LBS | | | | | | | | | | |
| Proppant Frn (lb) | Proppant WB (lb) | V (pumped) (bbl) | Pre Trt S/I Prs (psi) | Pst Trt S/I Prs (psi) | Breakdown Pressure (psi) | Avg Treat Pressure (psi) | Rate (avg) (bbl/ | Max Treat Pressure (psi) | Rate (max) (bbl) | Max Conc (lb/gal) |
| 205,883.0 | 203,125.0 | 5817.30 | 0.0 | 1,364.0 | 2,450.0 | 3,805.0 | 79 | 4,035.0 | 81 | 3.00 |
| FRAC 7 LINEAR GEL, 2/24/2011 14:24, AVALON SHALE, OH, 7,952.0 ftKB - 8,215.0 ftKB, BJ Services, 127535 LBS; White sand 67013 LBS | | | | | | | | | | |
| Proppant Frn (lb) | Proppant WB (lb) | V (pumped) (bbl) | Pre Trt S/I Prs (psi) | Pst Trt S/I Prs (psi) | Breakdown Pressure (psi) | Avg Treat Pressure (psi) | Rate (avg) (bbl/ | Max Treat Pressure (psi) | Rate (max) (bbl) | Max Conc (lb/gal) |
| 194,548.0 | 203,125.0 | 5886.40 | 0.0 | 1,250.0 | 2,197.0 | 3,600.0 | 71 | 4,086.0 | 81 | 3.00 |
| FRAC 8 LINEAR GEL, 2/24/2011 17:45, AVALON SHALE, OH, 7,567.0 ftKB - 7,828.0 ftKB, BJ Services, White sand 5643 LBS; 200249 LBS | | | | | | | | | | |
| Proppant Frn (lb) | Proppant WB (lb) | V (pumped) (bbl) | Pre Trt S/I Prs (psi) | Pst Trt S/I Prs (psi) | Breakdown Pressure (psi) | Avg Treat Pressure (psi) | Rate (avg) (bbl/ | Max Treat Pressure (psi) | Rate (max) (bbl) | Max Conc (lb/gal) |
| 205,892.0 | 203,125.0 | 5789.70 | 0.0 | 1,403.0 | 2,495.0 | 3,400.0 | | 3,781.0 | 77 | 3.00 |
| FRAC 9 LINEAR GEL, 2/24/2011 20:44, AVALON SHALE, OH, 7,181.0 ftKB - 7,441.0 ftKB, BJ Services, White sand 7060 LBS; 214204 LBS | | | | | | | | | | |
| Proppant Frn (lb) | Proppant WB (lb) | V (pumped) (bbl) | Pre Trt S/I Prs (psi) | Pst Trt S/I Prs (psi) | Breakdown Pressure (psi) | Avg Treat Pressure (psi) | Rate (avg) (bbl/ | Max Treat Pressure (psi) | Rate (max) (bbl) | Max Conc (lb/gal) |
| 225,147.0 | 203,125.0 | 6093.90 | 0.0 | 1,308.0 | 3,920.0 | 3,477.0 | 76 | 6,448.0 | 76 | 3.00 |

SLIDER 8 FED 1H - Permian Basin Stimulation Summary - Page No. 1 - Date: 7/21/2011

| Type | Date | Zone | Min Top Depth (ftKB) | Max Btm Depth (ftKB) | Proppant Fm (lb) | Proppant WB (lb) | V (pumped) (bbl) | Total Add Amount | Pre Trt S/I Prs (psi) | Pst Trt S/I Prs (psi) | Proppant Design (lb) |
|-------------------|-----------------|------------------|-------------------------|-------------------------|---------------------|---------------------|---------------------|----------------------------------|--------------------------|--------------------------|-------------------------|
| FRAC 1 LINEAR GEL | 2/23/2011 06:45 | AVALON SHALE, OH | 10,277.0 | 10,537.0 | 201,056.0 | 203,125.0 | 5876.80 | White sand 5619 LBS; 207235 LBS | 0.0 | 1,371.0 | |
| FRAC 2 LINEAR GEL | 2/23/2011 10:45 | AVALON SHALE, OH | 9,890.0 | 10,150.0 | 200,991.0 | 203,125.0 | 5875.90 | White sand 5625 LBS; 200846 LBS | 0.0 | 1,407.0 | |
| FRAC 3 LINEAR GEL | 2/23/2011 14:14 | AVALON SHALE, OH | 9,503.0 | 9,763.0 | 206,418.0 | 203,125.0 | 5858.10 | White sand 5618 LBS; 200517 LBS | 0.0 | 1,358.0 | |
| FRAC 4 LINEAR GEL | 2/23/2011 17:24 | AVALON SHALE, OH | 9,109.0 | 9,368.0 | 206,001.0 | 203,125.0 | 5861.80 | 202830 LBS; White sand 5626 LBS | 0.0 | 1,282.0 | |
| FRAC 6 LINEAR GEL | 2/24/2011 01:00 | AVALON SHALE, OH | 8,338.0 | 8,602.0 | 208,896.0 | 203,125.0 | 5846.70 | 203259 LBS; White sand 5637 LBS | 0.0 | 1,259.0 | |
| FRAC 5 LINEAR GEL | 2/24/2011 07:26 | AVALON SHALE, OH | 8,729.0 | 8,989.0 | 205,883.0 | 203,125.0 | 5817.30 | White sand 5623 LBS; 200432 LBS | 0.0 | 1,364.0 | |
| FRAC 7 LINEAR GEL | 2/24/2011 14:24 | AVALON SHALE, OH | 7,952.0 | 8,215.0 | 194,548.0 | 203,125.0 | 5886.40 | 127535 LBS; White sand 67013 LBS | 0.0 | 1,250.0 | |
| FRAC 8 LINEAR GEL | 2/24/2011 17:45 | AVALON SHALE, OH | 7,567.0 | 7,828.0 | 205,892.0 | 203,125.0 | 5789.70 | White sand 5643 LBS; 200249 LBS | 0.0 | 1,403.0 | |
| FRAC 9 LINEAR GEL | 2/24/2011 20:44 | AVALON SHALE, OH | 7,181.0 | 7,441.0 | 225,147.0 | 203,125.0 | 6093.90 | White sand 7060 LBS; 214204 LBS | 0.0 | 1,308.0 | |