

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-14758
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No
8. Well Name and No.
Long Draw 9 BO Fed Com #1H
9. API Well No.
30-015-38309
10. Field and Pool, or Exploratory Area
N Seven Rivers Glorieta Yeso
11. County or Parish, State
Eddy County, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
Mewbourne Oil Company 14744
3a. Address
PO Box 5270 Hobbs, NM 88241
3b. Phone No. (include area code)
575-393-5905
4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
330' FSL & 2270' FEL, Sec 4-T20S-R25E Unit Letter O

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other <u>Completion Sundry</u>
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

3 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

06/03/11 Frac Yeso Ports from 2942' MD (2529' TVD) to 7472' MD (2537' TVD) in 20 stages w/1,675,000 gals 10# Linear Gel carrying 731,250# 20/40 sand. Flowback well for cleanup.

06/07/11 RIH w/2 7/8" 6.5# J55 tbg to 2041' & rods to 1927'. Put well on production.

Accepted for record - NMOCD
D 8-23-11

RECEIVED
AUG 4 2011
NMOCD ARTESIA

ACCEPTED FOR RECORD
JUL 23 2011
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jackie Lathan

Title Hobbs Regulatory

Signature

Jackie Lathan

Date 07/18/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name
(Printed/Typed)

Title

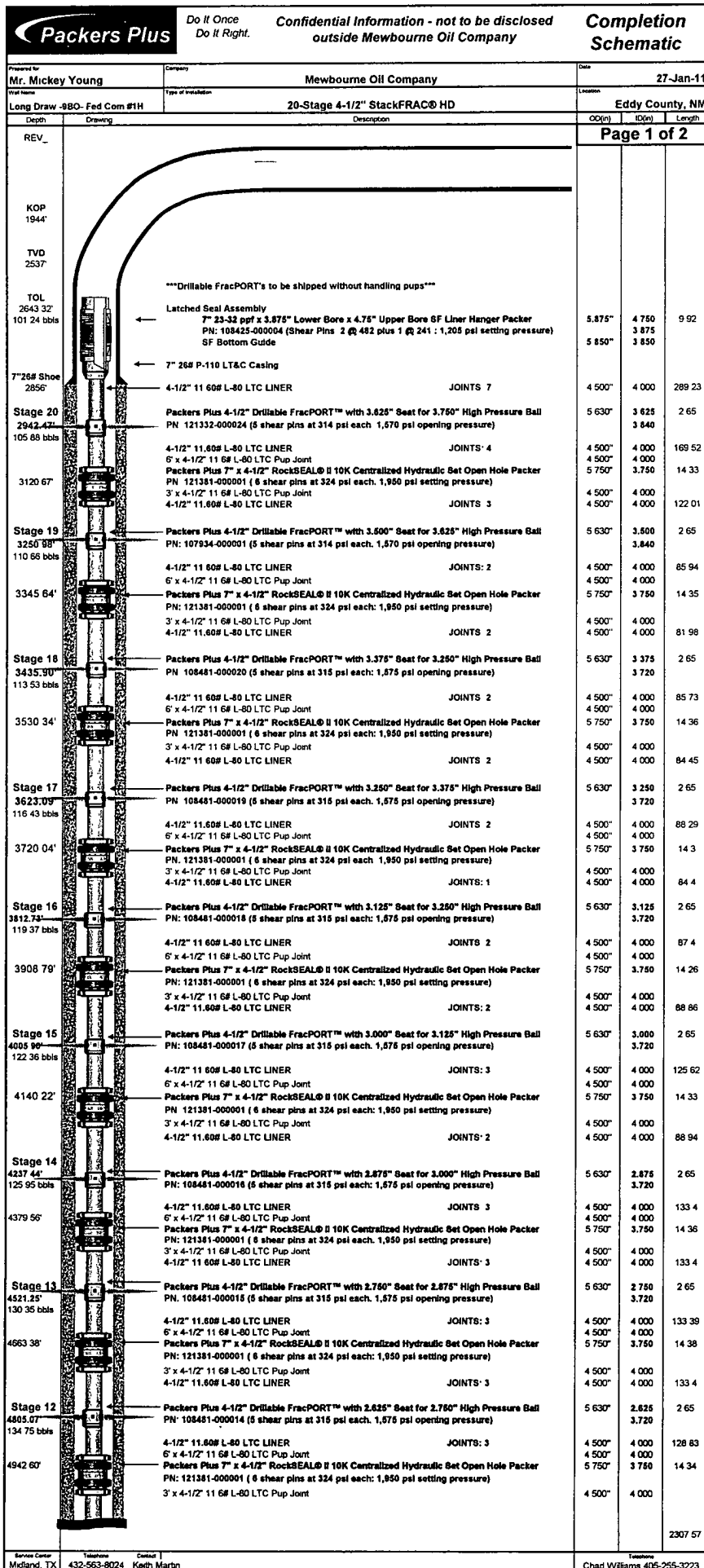
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)



Packers Plus		Do It Once Do It Right	Confidential Information - not to be disclosed outside Mewbourne Oil Company	Completion Schematic	
Prepared for Mr. Mickey Young		Company Mewbourne Oil Company	Date 27-Jan-11		
Well Name Long Draw -880- Fed Com #1H		Type of Installation 20-Stage 4-1/2" StackFRAC® HD	Location Eddy County, NM		
Depth	Drawing	Description	OD(in)	DC(in)	Length
Page 2 of 2					
REV_		4-1/2" 11 60# L-80 LTC LINER	4 500"	4 000"	128 140"
		JOINTS			
Stage 11 5077' 63" 138 97 bbls		Packers Plus 4-1/2" Drillable FracPORT™ with 2.500" Seat for 2 625" High Pressure Ball PN 108481-000013 (5 shear pins at 315 psi each, 1.575 psi opening pressure)	5 630"	2 500"	2 650"
		4-1/2" 11 60# L-80 LTC LINER	4 500"	4 000"	130 200"
		6" x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000"	
5215 91'		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN 121381-000001 (6 shear pins at 324 psi each, 1.950 psi setting pressure)	5 750"	3 750"	14 320"
		3" x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000"	
		4-1/2" 11 60# L-80 LTC LINER	4 500"	4 000"	133 430"
		JOINTS 3			
Stage 10 5357' 53" 143 32 bbls		Packers Plus 4-1/2" Drillable FracPORT™ with 2 375" Seat for 2 500" High Pressure Ball PN 108481-000012 (5 shear pins at 315 psi each, 1.575 psi opening pressure)	5 630"	2 375"	2 650"
		4-1/2" 11 60# L-80 LTC LINER	4 500"	4 000"	124 540"
		6" x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000"	
5490 87'		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN 121381-000001 (6 shear pins at 324 psi each, 1.950 psi setting pressure)	5 750"	3 750"	14 350"
		3" x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000"	
		4-1/2" 11 60# L-80 LTC LINER	4 500"	4 000"	87 750"
		JOINTS 2			
Stage 9 5588' 12" 146 87 bbls		Packers Plus 4-1/2" Drillable FracPORT™ with 2 250" Seat for 2 375" High Pressure Ball PN 108481-000011 (5 shear pins at 315 psi each, 1.575 psi opening pressure)	5 630"	2 250"	2 650"
		4-1/2" 11 60# L-80 LTC LINER	4 500"	4 000"	133 450"
		6" x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000"	
5729 07'		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN 121381-000001 (6 shear pins at 324 psi each, 1.950 psi setting pressure)	5 750"	3 750"	14 340"
		3" x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000"	
		4-1/2" 11 60# L-80 LTC LINER	4 500"	4 000"	87 900"
		JOINTS 2			
Stage 8 5825' 20" 150 56 bbls		Packers Plus 4-1/2" Drillable FracPORT™ with 2 125" Seat for 2 250" High Pressure Ball PN 108481-000010 (5 shear pins at 315 psi each, 1.575 psi opening pressure)	5 630"	2 125"	2 650"
		4-1/2" 11 60# L-80 LTC LINER	4 500"	4 000"	123 080"
		6" x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000"	
5957 02'		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN 121381-000001 (6 shear pins at 324 psi each, 1.950 psi setting pressure)	5 750"	3 750"	14 320"
		3" x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000"	
		4-1/2" 11 60# L-80 LTC LINER	4 500"	4 000"	85 760"
		JOINTS 2			
Stage 7 6051' 07" 154 06 bbls		Packers Plus 4-1/2" Drillable FracPORT™ with 2 000" Seat for 2 125" High Pressure Ball PN 108481-000009 (5 shear pins at 315 psi each, 1.575 psi opening pressure)	5 630"	2 000"	2 650"
		4-1/2" 11 60# L-80 LTC LINER	4 500"	4 000"	127 510"
		6" x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000"	
6187 25'		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN 121381-000001 (6 shear pins at 324 psi each, 1.950 psi setting pressure)	5 750"	3 750"	14 330"
		3" x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000"	
		4-1/2" 11 60# L-80 LTC LINER	4 500"	4 000"	84 490"
		JOINTS 2			
Stage 6 6280' 05" 157 81 bbls		Packers Plus 4-1/2" Drillable FracPORT™ with 1 875" Seat for 2 000" High Pressure Ball PN 108481-000008 (5 shear pins at 315 psi each, 1.575 psi opening pressure)	5 630"	1 875"	2 650"
		4-1/2" 11 60# L-80 LTC LINER	4 500"	4 000"	129 520"
		6" x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000"	
6418 24'		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN 121381-000001 (6 shear pins at 324 psi each, 1.950 psi setting pressure)	5 750"	3 750"	14 320"
		3" x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000"	
		4-1/2" 11 60# L-80 LTC LINER	4 500"	4 000"	77 990"
		JOINTS 2			
Stage 5 6504' 53" 161 09 bbls		Packers Plus 4-1/2" Drillable FracPORT™ with 1 750" Seat for 1 875" High Pressure Ball PN 108481-000007 (5 shear pins at 315 psi each, 1.575 psi opening pressure)	5 630"	1 750"	2 650"
		4-1/2" 11 60# L-80 LTC LINER	4 500"	4 000"	169 830"
		6" x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000"	
6683 03'		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN 121381-000001 (6 shear pins at 324 psi each, 1.950 psi setting pressure)	5 750"	3 750"	14 330"
		3" x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000"	
		4-1/2" 11 60# L-80 LTC LINER	4 500"	4 000"	74 960"
		JOINTS 2			
Stage 4 6765' 30" 165 15 bbls		Packers Plus 4-1/2" Drillable FracPORT™ with 1 625" Seat for 1 750" High Pressure Ball PN 108481-000006 (5 shear pins at 315 psi each, 1.575 psi opening pressure)	5 630"	1 625"	2 650"
		4-1/2" 11 60# L-80 LTC LINER	4 500"	4 000"	128 130"
		6" x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000"	
6903 12'		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN 121381-000001 (6 shear pins at 324 psi each, 1.950 psi setting pressure)	5 750"	3 750"	14 330"
		3" x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000"	
		4-1/2" 11 60# L-80 LTC LINER	4 500"	4 000"	86 750"
		JOINTS 2			
Stage 3 6998' 18" 168 74 bbls		Packers Plus 4-1/2" Drillable FracPORT™ with 1 500" Seat for 1 625" High Pressure Ball PN 108481-000005 (5 shear pins at 315 psi each, 1.575 psi opening pressure)	5 630"	1 500"	2 650"
		4-1/2" 11 60# L-80 LTC LINER	4 500"	4 000"	130 180"
		6" x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000"	
7137 02'		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN 121381-000001 (6 shear pins at 324 psi each, 1.950 psi setting pressure)	5 750"	3 750"	14 300"
		3" x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000"	
		4-1/2" 11 60# L-80 LTC LINER	4 500"	4 000"	86 840"
		JOINTS 2			
Stage 2 7232' 13" 172 37 bbls		Packers Plus 4-1/2" Drillable FracPORT™ with 1 375" Seat for 1 500" High Pressure Ball PN 108481-000004 (5 shear pins at 315 psi each, 1.575 psi opening pressure)	5 630"	1 375"	2 650"
		4-1/2" 11 60# L-80 LTC LINER	4 500"	4 000"	130 070"
		6" x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000"	
7370 87'		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN 121381-000001 (6 shear pins at 324 psi each, 1.950 psi setting pressure)	5 750"	3 750"	14 290"
		3" x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000"	
		4-1/2" 11 60# L-80 LTC LINER	4 500"	4 000"	86 790"
		JOINTS 2			
Stage 1 7471' 59" 176 09 bbls		Packers Plus 4-1/2" Dual Hydraulic FracPORT™ Centralized PN 105810-000001 (10 pins at 381 psi each, 3.810 psi Upper) / (7 pins at 630 psi each, 4.410 psi Lower)	5 630"	3 750"	13 370"
		3" x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000"	
		4-1/2" 11 60# L-80 LTC LINER	4 500"	4 000"	0 000"
		JOINTS 0			
		6" x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000"	
		Packers Plus 4-1/2" Torq Circulating Sub w/ 1.00" Seat for 1.25" High Pressure Ball PN 103039-000011 (3 pins at 366 psi each, 1.088 psi closing pressure)	5 500"	NA	17 700"
		4-1/2" LTC Single Valve Float Collar PN 104733	5 000"	NA	
		6" x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000"	
		4-1/2" LTC Single Valve Float Collar PN 104733	5 000"	NA	
		4-1/2" LTC Guide Shoe PN 121704-000001	5 500"	2 250"	
					2 546 110"
Source Office Midland, TX	Telephone 432-563-8024	Control Keith Martin	Technician Chad Williams 405-255-3223		