	To Appropriate District	Sta	ite of New Me	X1CO				Form C-103
Office District I		Energy, Mi	nerals and Natu	ral Resou	rces	WIELY ADIA		June 19, 2008
1625 N French District II	Dr , Hobbs, NM 88240		•			WELL API N 30-015-3849		
1301 W Grand	Ave, Artesia, NM 88210		SERVATION		ON }	5. Indicate Ty		
District III 1000 Rio Brazos	Rd , Aztec, NM 87410		South St. Fran			STATE		E 🔲
District IV		Sa	nta Fe, NM 87	7505		6. State Oil &	Gas Lease No).
87505	cis Dr , Santa Fe, NM	•						
		ICES AND REPO				7. Lease Nam	ne or Unit Agre	ement Name
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PROPOSALS)					}	8. Well Num	Yale State	
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2. Name of 0	Operator	TOTAL CONTRACTOR				9. OGRID N	umber	
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3. Address o		H 1 TW 70701				10. Pool nam		<710
	s Ave., Suite 100 Mi	idland, 1 X /9/01				Loco Hills; G	lorieta-Yeso 9	6/18
4. Well Loca		20 0 0	G - 41-		1650		The state of	
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Sect	ion Z	Township 17	S Range how whether DR,	30E	NMPM CP ata	Cou	nty Eddy	* * *** * ***
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	12 Check	Appropriate Box	c to Indicate N	ature of	Notice I	Report or Ot	her Data	
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