

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD. Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NMNM2748
2. Name of Operator BURNETT OIL COMPANY INC		6. If Indian, Allottee or Tribe Name
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 817-332-5108		8. Well Name and No. GISSLER B 69
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T17S R30E NWSW 2160FSL 430FWL		9. API Well No. 30-015-38671-00-S1
		10. Field and Pool, or Exploratory LOCO HILLS
		11. County or Parish, and State EDDY COUNTY, NM

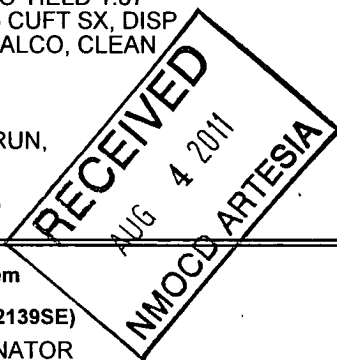
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RELEASE RIG 4/27/11 @ 6:00AM

CMT 1ST STAGE W/ 750 SX 50/50 POZ + .125 LBM POLY FLAKE @ 14.2 LB/GAL & 5.43 GAL H2O SX TO YIELD 1.27 CUFT SX, DISP W/ 140 BBL FW, 98.6 BBL DRLG FLUID, PLUG DID NOT BUMP, 1 BBL OVER, FLOAT HELD, DROP BOMB OPEN DV TOOL W/ PSI, CIRC DV TOOL, CIRC 127 SX CMT TO SUR 1ST STAGE, CMT 2ND STAGE W/ 1500 SX PREM LITE + 2% CACL2 + .125 LBM POLY FLAKE @ 12.7 LB/GAL & 10.08 GAL H2O SX TO YIELD 1.87 CUFT SX, FB 100 SX PREM PLUS + 2% CACL2 @ 14.8 LB/GAL & 6.39 GAL H2O SX TO YIELD 1.35 CUFT SX, DISP W/ 103.8 BBL FW, PLUG DN & HOLDING 6:45 PM, CIRC 300 SX TO SUR 2ND STAGE. WOC, RD HALCO, CLEAN PITS, ND BOP, SET SLIPS, CUT OFF, FINISH CLEANING PITS, 6/29/11 TIH W/2 7/8" TBG, TAGGED DV @ 2634', TEST 7" CSG TO 1000 PSI (TESTED GOOD), 6/30/11 & PERF @ 5193, 5197, 5205, 5218, 5225, 5247, 5263, 5268, 5374, 5460, 5490, 5498, W/ 1 RUN, 12 INTERVALS, 3 SPF, 36 HOLES

D9 8-17-11
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #113555 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 07/25/2011 (11KMS2139SE)	
Name (Printed/Typed) MARY STARKEY	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 07/25/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 07/31/2011
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NO Geo TOPS

Additional data for EC transaction #113555 that would not fit on the form

32. Additional remarks, continued

7/1/11 SPOT 250 GAL OF 15% NEFE ACROSS PERFS, PULL PKR ABOVE PERFS & SET @ 5090', ACIDIZE DOWN 2 7/8" TBG W/2500 GAL OF 15% NEFE ACID & 75 BALL SEALERS

7/5/11 FRAC DOWN 7", 23#, J-55 CSG WITH 714,546 GAL OF SLICKWATER, WITH 32,000# OF 100 MESH STAGED 1 # & 241,180 # OF 40/70 SN STAGED 0.10# - 2.0#, WITH 440 GAL OF SCALE INHIBITOR PUMPED THROUGHOUT FRAC

7/8/11 INSTALLED: 162 JTS OF 2 7/8" 6.5# J-55 TBG 5046.40', 12' OF KB 5058.40', 2 7/8" SN 5059.50', ESP 5156.50', DESANDER 5160.50'.

FIRST PRODUCTION 7/10/11