District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED AUG 9 2011

Form C-141

NMOCD ARTESIA Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## Release Notification and Corrective Action

nMCB1/11937897					229/37 OPERATOR					al Report	$\boxtimes$	Final Report	
Name of Company COG OPERATING LLC						Contact Pat Ellis							
Address 550 W. Texas, Suite 100, Midland, TX 79701						Telephone No. 432-230-0077							
Facility Name Hambone #1H Fee Facility Type Tank Battery													
Surface Owner Federal Mineral Owner						Lease No. (API#) 30-015-38980						5-38980	
LOCATION OF RELEASE													
Unit Letter M	1 1 1 1			North/	South Line	Feet from the	East/West Line		County Eddy				
Latitude Longitude													
Type of Release Produced water Volume of Release 23bbls Volume Recovered 20bbls													
Source of Release Water tank						Date and Hour of Occurrence			Date and Hour of Discovery 07/27/2011 9:00 a.m.				
Was Immediate Notice Given? ☐ Yes ☒ No ☒ Not Required						If YES, To Whom?							
By Whom?						Date and Hour							
Was a Water	course Reac	If YES, Volume Impacting the Watercourse.											
If a Watercourse was Impacted, Describe Fully.*													
Describe Cause of Problem and Remedial Action Taken.*													
The check valve malfunctioned and the water tank leaked through a new valve on a new line. The valve has been shut.													
Describe Area Affected and Cleanup Action Taken.*													
Initially 23bbls of produced water was release from the open valve at the water tank. We were able to recover 20bbls with a vacuum truck. All free fluid was completely contained inside the lined dike of the facility. After all free fluid was recovered we removed all contaminated gravel and replaced with fresh gravel. The location has been returned to its prior condition.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
							OIL CONSERVATION DIVISION						
Signature:  Printed Name: Josh Russo						Signed By Mily Brance Approved by District Supervisor:							
Title:							Approval Date: AUG 1 7 2011 Expiration Date: NA						
E-mail Addres	-mail Address: jrusso@conchoresources.com					onditions of Approval: NA Attached							
Date: 08/	/08/2011	Pho		2-212-2399			/	nat		<u> </u>			

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