Form 3160-4 (August 2007)

EMNRD-OCD ARTESIA REC'D: 4/16/2020

UNITED STATES
DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

BUREAU OF LAND MANAGEMENT										Expires: July 31, 2010					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5. Lease Serial No. NMLC061497					
la. Type o	of Well	Oil Well	Gas	Well		Ory 🔲 C	Other					6. If	Indian, All	ottee o	or Tribe Name
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other										7. Unit or CA Agreement Name and No.					
	BOURNE OI		NY E	E-Mail: jla		Contact: J/ @mewboo							ease Name ULLER 13		ell No. V1ED FEDERAL COM 21
3. Address	PO BOX HOBBS,	5270 NM 8824	1					Phone No. 575-39	o. (include 3-5905	area codo	:)	9. A	PI Well No		30-015-43516
		3 T26S R2	29E Mer		ordan	ce with Fed	eral requ	irements)*			10. I	Field and Po PURPLE S	ool, or AGE \	Exploratory WOLFCAMP GAS
At surface NWSW 2620FSL 390FWL Sec 13 T26S R29E Mer NMP										11. Sec., T., R., M., or Block and Survey or Area Sec 13 T26S R29E Mer					
At top prod interval reported below SWNW 2322FNL 987FWL Sec 12 T26S R29E Mer NMP At total depth NWNW 317FNL 1002FWL										12. County or Parish 13. State NM			13. State		
14. Date Spudded 09/18/2019 15. Date T.I 10/09/20						ned		16. Date Completed □ D & A				17. Elevations (DF, KB, RT, GL)* 2958 GL			
18. Total I	1812 1052	0	19. I	Plug Back T	.D.:	MD TVD	18075		20. De	pth Bridge Plug Set: MD TVD					
CČĽ/G	Electric & Oth BR/CNL & Cl	BL				py of each)				Was	well core DST run? ctional Su	,	⋈ No	🗋 Ye	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing a	ind Liner Rec	ord (Repor	rt all strings	1	-	Bottom	Store (Cementer	No. of	Ska Pr	Slurry	Wol			
Hole Size	Hole Size Size/Grade		Wt. (#/ft.)	Top (MD)		(MD)	_	epth		Cement			Cement Top*		Amount Pulled
	17.500 13.375 J		54.5 40.0	_	0	708 3056				62			0		
07/05/300	12.250 9.625 HC 8.750 7.000 HCP		29.0	1	0	10705	1				900 950			2756	
6.12	5 4.500	HCP110	13.5	9	9841 181		3			52	525			0	
	-			_	+		 					_			
24. Tubing	Record								ļ		-/	_			
Size	Size Depth Set (MD) Packet		cker Depth	th (MD) S		ize Depth Set		MD) Packer Depth (h (MD)	Size De		Depth Set (MD)		Packer Depth (MD)
25. Produc	ing Intervals					26.	Perforat	tion Reco	ord			_			
	Formation			Top 10120		17845		Perforated Interval 10702 TO 180			Size 060 0.390				Perf. Status
A) WOLFCAMP B)			10120			17645		10702 10 1800		18060	0.390		2160	2100 OF EN	
C)															
D)	racture, Treat	lmont Con	Carrage	177.2											
27. Acid, F	Depth Interv	17.71	lent squeeze	i, Dic.				At	nount and	Type of N	Material				
			60 17,947,	354 GALS	s slic	CKWATER C	CARRYIN					D & 6,0)56,332# LC	CAL 4	10/70 SAND
			-	_				_				_			
28. Product	tion - Interval	Α													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL			Water BBL	Oil Gr Corr. A		Gas Gravit	v	Producti	on Method		
02/07/2020	02/09/2020	24		1174.0		4307.0	5953.0	53.0			FLOWS FROM WELL				
Choke Size	ze Flwg Press.		24 Hr. Rate	te BBL		ICF E	Water BBL	Gas:Oil Ratio			Well Status				
36/64	SI ction - Interva	2650.0		1174	\perp	4307	5953		3669	F	PGW				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL			Water BBL	Oil Gr		Gas Gravit	y	Producti	on Method		***************************************
Choke Size	Tbg. Press. Flwg.	Csg Press	24 Hr. Rate	Oil BBL			Vater BBL	Gas:Oi Ratio	I	Well S	tatus	:			

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #508373 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

AB 5/8/2020

28b. Prod	uction - Inter	val C												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr., API	Gas Gravi	ity	Production Method				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status					
28c Prod	uction - Inter	val D												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	ity	Production Method				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status					
29. Dispo	sition of Gas	Sold, used	for fuel, vent	ed, etc.)				-						
30. Summ	ary of Porou	s Zones (In	clude Aquife	rs):					31. For	mation (Log) Markers				
tests,	all important including dep ecoveries.	zones of poth interval	orosity and c tested, cushic	ontents there on used, time	of: Cored tool open	intervals and , flowing and	l all drill-stem d shut-in pressure	5						
	Formation		Тор	Bottom		Descripti	ons, Contents, etc			Name	Top Meas. Depth			
32. Addit Logs	ional remarks sent by regi	s (include p ular mail.	10120	17845 edure):	Oll	L & GAS			T/S CA B/S CH BR BC	ISTLER GALT ISTILE GALT ISTILE GALT IERRY CANYON INE SPRING DLFCAMP	733 1105 1409 2896 4008 5278 6904 10131			
	enclosed atta		s (1 full set re	ea'd)		2. Geologi	c. Report	3.	DST Re	port 4. Direct	ional Survey			
	ectrical/Mech ndry Notice f				alysis	7 Other:								
34. I here	by certify tha	t the forego		ronic Subm	ssion #508	8373 Verifie	orrect as determined by the BLM W	ell Inforn	nation Sy	e records (see attached instruc	tions):			
Name	(please print) JACKIE	<u>LATHAN</u>					EGULAT						
									Date 03/25/2020					
Signature (Electronic Submission)								2007						