

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

EMNRD-OCDA ARTESIA Form C-103
 REC'D: 6/18/2020 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-46929
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CB BERU 23 14 FEE 06
8. Well Number 402H
9. OGRID Number 4323
10. Pool name or Wildcat PURPLE SAGE;WOLFCAMP (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location
 Unit Letter **P** : **470** feet from the **SOUTH** line and **875** feet from the **EAST** line
 Section **23** Township **23S** Range **28E** NMPM County **EDDY**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2,996'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: CHANGE TO ORIGINAL APD <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron respectfully requests the following changes to the approved application to drill:

- Changed Liner1 Hole size from 6-1/4" to 6-1/8"
- Changed 9-5/8" casing weight from 43.5# to 40#
- Added 5" 18# casing below the liner hanger to be run to 30 degrees into the curve. With 300' liner lap, this is ~ 200' in the open hole for TBS wells and ~ 500' in the open hole for WCA wells. The rest of the production casing will be 4.5" 11.6# as per plan.
- Updated proposed depth from 17,309 to 17,317.

CASING												
Type	Hole Size	Casing Size	Grade	Casing Weight lbs/ft	Connection	Top MD	Setting Depth (KB)	Sacks of Cement	Est. TOC	Method	Fluid Type	
Surface	17.5" to 16"	13-3/8"	J-55	54.5	STC/BTC	0	290	230	-	Circulation	Fresh Water	
Intermediate	12-1/4"	9-5/8"	L-80	40	LTC/BTC	0	2,671	672	-	Calculation	Brine or OBM	
Prod	8-3/4"	7"	P-110	29	BLUE	0	9,093	807	2,471	Calculation	Brine or OBM	
Liner1	6-1/8"	5"	P-110	18	W 521	6,793	9,500	589	8,893	Calculation	Oil-Based Mud	
		4-1/2"	P-110	11.6	W 521	9500	17,317					

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kayla McConnell TITLE Permitting Specialist DATE 6/18/2020

Type or print name KAYLA MCCONNELL E-mail address: GNCV@CHEVRON.COM PHONE: 432.687.7375

For State Use Only

APPROVED BY: Raymond V. Doherty TITLE Geologist DATE 6/23/2020

Conditions of Approval (if any):