

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017	
		1. WELL API NO. 30-015-45942		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name PARDUE 8808	
				6. Well Number: 1H	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator BTA OIL PRODUCERS, LLC				9. OGRID 260297	
10. Address of Operator 104 S. PECOS; MIDLAND, TX. 79701				11. Pool name or Wildcat PURPLE SAGE (WOLFCAMP)	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	D	11	23S	28E	
BH:	M	11	23S	28E	
13. Date Spudded 7/27/2019	14. Date T.D. Reached 9/11/2019	15. Date Rig Released 9/13/2019		16. Date Completed (Ready to Produce) 2/14/2020	
18. Total Measured Depth of Well 15,522'		19. Plug Back Measured Depth 15,512' - - -		17. Elevations (DF and RKB, RT, GR, etc.) GR 2996'	
20. Was Directional Survey Made? YES				21. Type Electric and Other Logs Run MWD	
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,600' - 15,216' (WOLFCAMP)					
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	505	17 1/2"	425	
9 5/8"	36#	2,600'	12 1/4"	800	
7"	29#	9,933'	8 3/4"	725	
LINER RECORD			TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
4 1/2"	9,865'	15,512'	420		2 7/8"
					DEPTH SET
					9,848'
					PACKER SET
					9,830'
26. Perforation record (interval, size, and number) 10,600' - 15,216'			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 15,216' AMOUNT AND KIND MATERIAL USED 229,465 BBLS TOTAL LIQUID; 11,421,204# S 100MESH AND 40/70 SAND		
PRODUCTION					
28. Date First Production 2/14/2020		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING		Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 2/23/2020	Hours Tested 24	Choke Size 40/64	Prod'n For Test Period	Oil - Bbl 822	Gas - MCF 7,742
				Water - Bbl. 3,525	Gas - Oil Ratio
Flow Tubing Press. 2250	Casing Pressure 2400	Calculated 24-Hour Rate	Oil - Bbl. 822	Gas - MCF 7,742	Water - Bbl. 3,525
					Oil Gravity - API - (Corr.) 51
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					30. Test Witnessed By
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date: 9/13/2019
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude			Longitude		NAD83

7/6/2020 ab

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Katy Reddell Printed Name KATY REDDELL Title REGULATORY ANALYST Date 2/27/2020
E-mail Address kreddell@btaoil.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 574	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2370	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2637	T. Morrison	
T. Drinkard	T. Bone Springs 6322	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9509	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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