

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico <b>NMOCD District 2</b> Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<b>AMENDED Form C-105</b> Revised April 3, 2017  1. WELL API NO. 30-015-45558  2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. 323012
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Pliny the Elder Fee 23S27E0605  6. Well Number:  #215H
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7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator TAP ROCK OPERATING, LLC	9. OGRID 372043
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10. Address of Operator 602 PARK POINT DRIVE, SUITE 200, GOLDEN, CO	11. Pool name or Wildcat Purple Sage, Wolfcamp
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	D	4	23S	27E	4	895'	North	330'	West	Eddy
<b>BH:</b>	D	6	23S	27E	4	990'	North	200'	West	Eddy

13. Date Spudded 12/29/2018	14. Date T.D. Reached 1/18/2019	15. Date Rig Released 1/21/2019	16. Date Completed (Ready to Produce) 9/14/2019	17. Elevations (DF and RKB, RT, GR, etc.) 3150
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18. Total Measured Depth of Well 19426	19. Plug Back Measured Depth 19400	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run GR
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22. Producing Interval(s), of this completion - Top, Bottom, Name  
 9456 – 19235, Wolfcamp A

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	611	17 1/2	520 sks	
9 5/8	40	2054	12 1/4	915 sks	
7 5/8	29.7	8429	8 3/4	470 sks	
5 1/2	20	8413	6 3/4	509 sks	
5	18	19411	6 3/4	1095 sks	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  9456' – 19235', 0.4", 1911 total shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>9456 - 19235</td> <td>24,862,040 lbs 100 mesh</td> </tr> <tr> <td></td> <td></td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9456 - 19235	24,862,040 lbs 100 mesh		
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9456 - 19235	24,862,040 lbs 100 mesh						

**28. PRODUCTION**

Date First Production 9/15/2019	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Flowing	Well Status ( <i>Prod. or Shut-in</i> ) Producing
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Date of Test 10/1/2019	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl 1821	Gas - MCF 4340	Water - Bbl. 4489	Gas - Oil Ratio 2.38
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Flow Tubing Press. 0	Casing Pressure 1320	Calculated 24-Hour Rate	Oil - Bbl. 1821	Gas - MCF 4340	Water - Bbl. 4489	Oil Gravity - API - ( <i>Corr.</i> )
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29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Sold	30. Test Witnessed By Christian Martinez
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31. List Attachments  
Directional Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date:
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD83

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Printed Name Bill Ramsey Title Regulatory Analyst Date 4/7/2020

E-mail Address bramsey@t+

