

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

EMNRD-OC D ARTESIA

REC'D: 8/06/2020

Amended

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC029338A

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
 b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
BURNETT OIL CO., INC.

Contact: LESLIE GARVIS
E-Mail: lgarvis@burnettoil.com

8. Lease Name and Well No.
GISSLER A 44

3. Address BURNETT PLAZA - SUITE 500 801 CHERRY STREET - 11111 FORT WORTH, TX 76102
 Ph: 817-583-8730

9. API Well No.
30-015-45569

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NWNE 560FNL 2380FEL

At top prod interval reported below NWNE 315FNL 2331FEL

At total depth NWNE 315FNL 2331FEL

Cedar Lake

10. Field and Pool, or Exploratory
LOCOS HILLS GLORIETTA YESO

11. Sec., T., R., M., or Block and Survey
or Area Sec 14 T17S R30E Mer NMP

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
01/28/2020

15. Date T.D. Reached
02/02/2020

16. Date Completed
☐ D & A ☐ Ready to Prod.
02/25/2020

17. Elevations (DF, KB, RT, GL)*

18. Total Depth: MD 6393
TVD 6383

19. Plug Back T.D.: MD 6071
TVD 6071

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
SGR, DENSITY NEUTRON, DUAL LATEROLOG

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
 Was DST run? ☒ No ☐ Yes (Submit analysis)
 Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12.250 | 8.625 J55 | 24.0 | 0 | 420 | | 345 | 87 | | |
| 7.875 | 5.500 HCL-80 | 17.0 | 0 | 6119 | | 1155 | 342 | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 4828 | 6071 | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------------|------|--------|---------------------|-------|-----------|--------------|
| A) GLORIETTA YESO | 4427 | 4533 | 4538 TO 4836 | 0.400 | 40 | OPEN |
| B) | | | 4932 TO 5143 | 0.400 | 40 | OPEN |
| C) | | | 5206 TO 5327 | 0.400 | 22 | OPEN |
| D) | | | 5381 TO 5862 | 0.400 | 18 | OPEN |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 5638 TO 4836 | FRAC 13,471 BBL SW+29,330# 100 MESH+209,050# 40/70+33,480# 40/70 RC |
| 4932 TO 5143 | FRAC 13,515 BBL SW+29,800# 100 MESH+208,950# 40/70+37,450# 40/70 RC |
| 5206 TO 5327 | FRAC 13,392 BBL SW+30,300# 100 MESH+208,700# 40/70+37,400# 40/70 RC |
| 5381 TO 5862 | FRAC 15,143 BBL SW+30,450# 100 MESH+207,800# 40/70+38,250# 40/70 RC, 2/17/20 |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|----------------|-----------------|---------|---------|-----------|-----------------------|-------------|-----------------------|
| 02/25/2020 | 03/12/2020 | 24 | → | 304.0 | 417.0 | 1040.0 | | | ELECTRIC PUMPING UNIT |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | 230 | 90.0 | → | | | | | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|----------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #523665 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

ACCEPTED FOR RECORD ONLY

FOR RECORD CLEAN-UP PURPOSES 8/12/2020 AB

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|--------------|------|--------|------------------------------|----------|--------------------|
| RUSTLER | 233 | 432 | | GLORIETA | 4427 |
| SALT | 432 | 1186 | | YESO | 4533 |
| SALT BASE | 1186 | 1237 | | | |
| TANSIL | 1237 | 1366 | | | |
| YATES | 1366 | 1638 | | | |
| SEVEN RIVERS | 1638 | 2251 | | | |
| QUEEN | 2251 | 2939 | | | |
| SAN ANDRES | 2939 | 4427 | | | |

32. Additional remarks (include plugging procedure):

Glorieta 4427 4533
Yeso 4533

Revised and Resubmitted on 7/30/20 as per OCD request.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #523665 Verified by the BLM Well Information System.
For BURNETT OIL CO., INC., sent to the Carlsbad

Name (please print) LESLIE GARVIS

Title REGULATORY MANAGER

Signature (Electronic Submission)

Date 07/30/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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