OCD-ARTESIA Submit 1 Copy To Appropriate District State of New Mexico Form C-103 REC'D: 8/20/2020 Office Energy, Minerals and Natural Resources Revised July 18, 2013 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-46625 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE **FEE** 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Shelby 23 8. Well Number 3H 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Spur Energy Partners LLC 328947 3. Address of Operator 10. Pool name or Wildcat 9655 Katy Freeway, Ste. 500, Houston, TX 77024 N. Seven Rivers; Glorieta-Yeso 4. Well Location Unit Letter B 1235 feet from the North line and 1944 feet from the East line Section 26 Range 25E Township 19S **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3422 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON **CHANGE PLANS** П COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL П CASING/CEMENT JOB DOWNHOLE COMMINGLE П **CLOSED-LOOP SYSTEM** Drilling/Cement OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/2/20 NU BOP, test to 250# low 2500# high, good test. Test 9-5/8" csg to 1940# for 30 minutes, good test. Drill 8-3/4" hole to 8773'. RIH & set 7" 32# L-80 BTC csg @ 3

291', then crossover and set 5-1"2 20# L-80 BK-HT csg @ 8773', pump 40bbl spacer then cmt lead w/ 570sxs class C w/ additives 12.8ppg 1.65 yield followed by tail job w/ 1005sxs class C w/ additives 14.8 ppg 1.33 yield. Full returns throughout job, circ 227sxs cmt to surface. WOC 3/9/20 install nightcap, rig down and rig release to Shelby 236H. 3/1/2020 Spudded well. **Casing and Cement Program** Date String Fluid Hole Csg Weight Dpth Grade Est Sacks Yield Class Pres Pres Open Type Size Size lb/ft TOC Set Dpth Held Drop Hole 03/01/20 Surf FreshWater 12.25 9.625 36 J-55 0 1246 390 1.65 C N 2816 0 03/01/20 Surf FreshWater 12.25 9.625 36 0 J-55 C 1246 200 1.34 2816 0 N 03/09/20 Prod 7 FreshWater 8.75 32 0 L-80 3291 1575 1.65 C 7272 0 Ν 03/09/20 Prod FreshWater 8.75 5.5 20 L-80 0 C 8773 1575 1.65 7352 0 N 03/09/2020 03/01/2020 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 08/19/2020 TITLE Regulatory Director **SIGNATURE** Type or print name Sarah Chapman E-mail address: schapman@spurepllc.com PHONE: 832-930-8613

APPROVED BY: Accepted for record TITLE Record Cleanup for already DATE 8/21/2020 AB Conditions of Approval (if any):

approved C-103 in well files

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