

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0556863

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891014168X

8. Well Name and No.
NASH UNIT 206H

9. API Well No.
30-015-45498-00-X1

10. Field and Pool or Exploratory Area
FORTY NINER RIDGE-BONE SPRING

11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INCORPORATED
Contact: MELANIE COLLINS
E-Mail: melanie_collins@xtoenergy.com

3a. Address
6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 79707

3b. Phone No. (include area code)
Ph: 432-218-3709

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T23S R30E SESW 480FSL 1390FWL
32.299053 N Lat, 103.925217 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
|---|---|---|--|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations | |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Energy, Inc. respectfully submits this sundry to report drilling operations of the referenced well.

02/18/20 Spud well.

02/18/20-02/20/20 Drill 24 inch hole to TD 340. Set 18.625 inch J55 BTC 87.5 lb casing to 340. Cement with 1241 sx/ 294 bbls/ 1.33 yld Class C Tail cement. Circulate 135 bbls to surface. WOC. Test casing to 1500 psi on 2/20/20 for 30 minutes. Good test.

02/20/20-02/28/20 Drill 17.5 inch hole to TD of 3225 ft. Set 13.375 inch J55 BTC 68 lb casing to 3225. Cement with 2270 sx/ 562 bbls/ 1.39 yld Class C Lead cement, then 1260 sx/ 310 bbls/ 1.38 yld Class C Tail cement. Circulate 86 bbls to surface. WOC. Test casing to 1500 psi for 30

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #522387 verified by the BLM Well Information System
For XTO ENERGY INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/20/2020 (20PP3471SE)**

Name (Printed/Typed) MELANIE COLLINS Title REGULATORY ANALYST

Signature (Electronic Submission) Date 07/20/2020 gc 7/31/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted for record – NMOCD

Approved By **ACCEPTED** Title JONATHON SHEPARD PETROLEUM ENGINEER Date 07/24/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #522387 that would not fit on the form

32. Additional remarks, continued

minutes on 2/28/20. **Test good.**

2/28/20-6/23/20 Drill **12.25 inch** hole to **TD 8580 ft.** Set 9.625 inch HCL-80/HCP-110 BTC 40 lb casing to **8570.** DV tool set at **3421.** Stage 1 cement with **2120 sx/** 797 bbls/ 2.11 yld Class NineLite Lightweight Lead cement, then **545 sx/** 115 bbls/ 1.19 yld Class 35/65 Poz **H** Tail cement. Stage 2 cement with **695 sx/** 266 bbls/ 2.15 yld Class C Lead cement, then **170 sx/** 40 bbls/ 1.33 yld Class C Tail cement. Circulate 176 bbls to surface. WOC. Rig down 3/07/20. Rig up 6/19/20. Test casing to 2100 psi for 30 minutes on 6/23/20. **Test good.**

KOP 8661 ft.

6/23/20-7/18/20 **Drill 8.75 inch** hole to **TD 9834.** Drill **8.5 inch** hole to TD of well at **25397** on 7/12/20. Set 5.5 inch CYP-110 C7S 23 lb casing to **25387.** Cement with **325 sx/** 93 bbls. 1.61 yld Class 35/65 Poz PM Lead cement, then **3375 sx/** 883 bbls/ 1.47 yld Class 35/65 Poz FlexCem Tail cement. No cement to surface. **CTOC 7500 ft.**

7/10/20 **PBTD 25385.**

7/18/20 Rig Released.

Revisions to Operator-Submitted EC Data for Sundry Notice #522387

| | Operator Submitted | BLM Revised (AFMSS) |
|----------------|--|--|
| Sundry Type: | DRG SR | DRG SR |
| Lease: | NMNM0556863 | NMNM0556863 |
| Agreement: | | 891014168X (NMNM70992X) |
| Operator: | XTO ENERGY 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 Ph: 432-682-8873 | XTO ENERGY INCORPORATED 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277 |
| Admin Contact: | MELANIE COLLINS REGULATORY ANALYST E-Mail: Melanie_Collins@xtoenergy.com Ph: 432-218-3709 | MELANIE COLLINS REGULATORY ANALYST E-Mail: melanie_collins@xtoenergy.com Ph: 432-218-3709 |
| Tech Contact: | MELANIE COLLINS REGULATORY ANALYST E-Mail: Melanie_Collins@xtoenergy.com Ph: 432-218-3709 | MELANIE COLLINS REGULATORY ANALYST E-Mail: melanie_collins@xtoenergy.com Ph: 432-218-3709 |
| Location: | | |
| State: | NM | NM |
| County: | EDDY | EDDY |
| Field/Pool: | FORTY NINER RIDGE BONE SP | FORTY NINER RIDGE-BONE SPRING |
| Well/Facility: | NASH UNIT 206H Sec 18 T23S R30E Mer NMP SESW 480FSL 1390FWL 32.299055 N Lat, 103.925155 W Lon | NASH UNIT 206H Sec 18 T23S R30E SESW 480FSL 1390FWL 32.299053 N Lat, 103.925217 W Lon |