<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources REC'D: 5/06/2020

EMNRD-OCD ARTESIA Form C-104
REC'D: 5/06/2020 Revised August 1, 2011

Form C-104

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to appropriate District Office

District IV	Ku., Azico	, NM 87410		122	20 South St.	Francis Dr.					AMENDED REPORT	
1220 S. St. Franc					Santa Fe, NN				T 1850 F		DODÆ	
10 .	<u>I.</u>		EST FO	R ALL	OWABLE A	AND AUT	HOI			<u>IRANS</u>	PORT	
¹ Operator no Mewbourne				² OGRID Number 14744								
PO Box 5270						³ Reason for Filing Code/ NW / 01/21/2020			Code/ Effec	ctive Date		
Hobbs, NM 88241 4 API Number 5 Pool Name							6 Pool Code					
30 - 015 - 46136 Purple Sa				Sage; Wolfcamp (Gas)					98220			
 Property Code Property Name Stinger 6 W0PM Fed 					ad Com			⁹ Well Number 2H			per	
II. 10 Su	rface L		er o wur	vi rea Co	om				21			
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South I	Line	Feet from the	1	/West line	1 1	
I 5		23S	27E		1335	South		240		West	Eddy	
UL or lot no.	Section	ole Locatio		Lot Idn	Feet from the	North/South	line	Feet from th	e Fast	/West line	County	
7	Section 6	Township 23S	Range 27E	Lot Iun	406	South		321		West	Eddy	
12 Lse Code	13 Produ	cing Method	14 Gas Coni	ection Date	¹⁵ C-129 Pern	nit Number	16 (C-129 Effectiv	e Date	¹⁷ C-	129 Expiration Date	
F		Code lowing										
III. Oil a		Transpor	ters									
18 Transporter 19 Tra						porter Name					²⁰ O/G/W	
OGRID		and Address Oryx								0		
		4000 N. Big Spring										
		Suite 400 Midland, TX 79705								is.		
171410		Enterprise Field Services								C		
151618		PO Box 4503									G	
		Houston, Texas 77210										
	11.5											
IV Wel	l Comp	letion Data	a We	are ask	ing for an ex	emption fro	m tu	bing at this	time.			
IV. Wel		letion Data 22 Ready			ing for an ex	²⁴ PBTD		25 Perfo	rations		²⁶ DHC, MC	
je-	ate		Date 020	13	²³ TD 3635' MD	²⁴ PBTD 13602')	²⁵ Perfo 9148' -	rations		NA	
²¹ Spud D 09/30/20	ate	22 Ready	Date 020		²³ TD 3635' MD	²⁴ PBTD)	²⁵ Perfo 9148' -	rations	³⁰ Sa		
²¹ Spud D 09/30/20	ate 19	22 Ready	Date 2020 ²⁸ Casin	13	²³ TD 3635' MD ing Size	²⁴ PBTD 13602' ²⁹ De)	²⁵ Perfo 9148' -	rations	30 Sa	NA	
²¹ Spud D 09/30/20 ²⁷ H	ate 19 Tole Size	22 Ready	Date 2020 28 Casin 13 3	13 g & Tubi 's" 54.5#	23 TD 3635' MD ing Size	²⁴ PBTD 13602' ²⁹ De	epth S	²⁵ Perfo 9148' -	rations	³⁰ Sa	NA cks Cement 325	
²¹ Spud D 09/30/20 ²⁷ H	ate 19 (ole Size	22 Ready	Date 2020 28 Casin 13 3	13 g & Tubi	23 TD 3635' MD ing Size	²⁴ PBTD 13602' ²⁹ De	pth S	²⁵ Perfo 9148' -	rations	30 Sa	NA cks Cement	
²¹ Spud D 09/30/20 ²⁷ H	ate 19 Tole Size	22 Ready	28 Casin 13 3 9 5%'	13 g & Tubi 's" 54.5#	²³ TD 3635' MD ing Size J55 L80	²⁴ PBTD 13602' ²⁹ De 4	epth S	²⁵ Perfo 9148' -	rations	³⁰ Sa	NA cks Cement 325	
²¹ Spud D 09/30/20 ²⁷ H	ate 19 (ole Size 7 ½" 2 ¼"	22 Ready	Date 28 Casin 13 3 9 %'	13 g & Tubi %" 54.5# 2 40# HC	23 TD 3635' MD ing Size J55 L80	²⁴ PBTD 13602' ²⁹ De 4 18	epth S 162' 870' 273'	²⁵ Perfo. 9148' -	rations	³⁰ Sa	NA cks Cement 325 575 850	
²¹ Spud D 09/30/20 ²⁷ H	ate 19 (ole Size 7 ½" 2 ¼" 8 ¾" 6 ½"	²² Ready 01/21/2	Date 28 Casin 13 3 9 %'	13 g & Tubi %" 54.5#	23 TD 3635' MD ing Size J55 L80	²⁴ PBTD 13602' ²⁹ De 4	epth S 162' 870' 273'	²⁵ Perfo. 9148' -	rations	³⁰ Sa	NA cks Cement 325 575	
21 Spud D 09/30/20 27 H	ate 19 (ole Size 7 ½" 2 ¼" 8 ¾" 6 ½"	²² Ready 01/21/2	Date 28 Casin 13 3 9 5/6' 7' 4 1/2''	13 g & Tubi 6" 54.5# 2 40# HC 2 29# P11 13.5# HC	23 TD 3635' MD ing Size J55 L80	²⁴ PBTD 13602' ²⁹ De 4 18 92 8433'	epth S 162' 1870' 1273' 1 - 136	²⁵ Perfo. 9148' -	rations 13602'		NA cks Cement 325 575 850 300	
²¹ Spud D 09/30/20 ²⁷ H	ate 19 lole Size 7 ½" 2 ¼" 8 ¾" 6 ½"	²² Ready 01/21/2	28 Casin 13 3 9 5/4' 7' 4 1/2''	13 g & Tubi 6" 54.5# 2 40# HC 2 29# P11 13.5# HC	23 TD 3635' MD ing Size J55 L80	24 PBTD 13602' 29 De 4 15 92 8433'	epth S 162' 1870' 1273' 1 - 136	²⁵ Perfo. 9148' -	rations	essure	NA cks Cement 325 575 850	
21 Spud D 09/30/20 27 H 1 1 V. Well 31 Date Nev 01/21/20	ate 19 lole Size 7 ½" 2 ¼" 8 ¾" 6 ½" Test Day Oil 20	22 Ready 01/21/2 ata 32 Gas Deliv 01/21/2	28 Casin 13 3 9 5/4' 7' 4 1/2'' very Date	13 g & Tubi 6" 54.5# 2 40# HC 2 29# P11 13.5# HC	23 TD 3635' MD ing Size J55 L80 P110 Test Date 1/27/2020	24 PBTD 13602' 29 De 4 11 92 8433'	Depth S 362' 8870' 2273' - 136 Leng hrs	²⁵ Perfo. 9148' -	rations 13602'	essure	NA cks Cement 325 575 850 300 36 Csg. Pressure 1600	
21 Spud D 09/30/20 27 H 1 1 V. Well 31 Date Nev	ate 19 lole Size 7 ½" 2 ¼" 8 ¾" 6 ½" Test D v Oil 20	ata 22 Ready 01/21/2	28 Casin 13 3 9 5/4' 7' 4 1/2'' very Date	13 g & Tubi 6" 54.5# 2 40# HC 2 29# P11 13.5# HC	23 TD 3635' MD ing Size J55 L80	24 PBTD 13602' 29 De 4 15 92 8433' 34 Test 24	epth S 162' 1870' 1 - 136 Leng	²⁵ Perfo. 9148' -	rations 13602'	essure	NA cks Cement 325 575 850 300 36 Csg. Pressure	
21 Spud D 09/30/20 27 H 1 1 1 V. Well 31 Date Nev 01/21/20 37 Choke S 26/64"	ate 19 lole Size 7 ½" 2 ¼" 8 ¾" 6 ½" Test D v Oil 20 Size	22 Ready 01/21/2 ata 32 Gas Deliv 01/21/2 38 O 693	28 Casin 13 3 9 5/4' 7' 4 1/2'' very Date 2020	13 g & Tubi 6" 54.5# 2 40# HC 2 29# P11 13.5# HC	23 TD 3635' MD ing Size J55 L80 I0 P110 Test Date 1/27/2020 39 Water 2288	24 PBTD 13602' 29 De 4 15 92 8433' 34 Test 24	Pepth S 162' 1870' 1 - 136 Leng hrs	²⁵ Perfo 9148' - set	Tbg. Pr	essure	NA cks Cement 325 575 850 300 36 Csg. Pressure 1600 41 Test Method Flowing	
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