OCD-ARTESIA

Submit To Appro Two Copies	State of New Mexico						REC'D	: 8/13	3/2020			orm C-105					
District I 1625 N. French Dr., Hobbs, NM 88240			En	Energy, Minerals and Natural Resources						1 WFII	ΔPI	NO]	Revised	April 3, 2017		
District II 811 S. First St., A		0.1.0-						1. WELL API NO. 30-015-46385									
District III 1000 Rio Brazos		Oil Conservation Division 1220 South St. Francis Dr.						2. Type of Lease ☑ STATE □ FEE □ FED/INDIAN									
District IV	, ,			12.				71.		3. State Oil				· LD/ IND.	IAIN		
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for fil						-				5. Lease Name or Unit Agreement Name							
□ COMPLET	ION REP	ORT (Fill in bo	exes #1 thro	ıgh #31	for State and Fe	e wells on	ly)			Honey Graham State Com 6. Well Number:							
#33; attach this a	and the pla	TACHMENT t to the C-144 c	(Fill in box osure repor	res #1 through #31 for State and Fee wells only) Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or osure report in accordance with 19.15.17.13.K NMAC)						702H							
7. Type of Com NEW	pletion: WELL [J workovei	□ DEEPI	□PLUGBACI	PLUGBACK D DIFFERENT RESERVOIR D					□ OTHER							
8. Name of Oper COG Oper	rator			- DEL EVINO - LEGODACK - DIFFERENT RESERVOIR						9. OGRID							
10. Address of C										229137 11. Pool name or Wildcat							
2208 W. N	Īain Stre						Purple Sage; Wolfcamp (Gas)					as)					
Artesia, N		Section	Town	Township Range Lo			Feet from the			N/S Line F		Feet from the I		Line	County		
Surface:	D	20	26S	эшр	28E	Lot		320'	the	North 1185'		We		Eddy			
BH:	2	32	26S		28E	 		201'		South	1643'		We		Eddy		
13. Date Spudde	d 14. Da	ate T.D. Reache	d 15.	Date Rig	Released	<u>.</u>	16	Date Comp		(Ready to Pro					F and RKB,		
11/7/19 18. Total Measur	red Depth	1/12/20 of Well	19.	1/17/20 19. Plug Back Measured Depth				. Was Direc		7/9/20 1 Survey Made	?	RT, GR, etc.) 3083' GR					
	21,832	2'		21,680'						es							
22. Producing Interval(s), of this completion - Top, Bottom, Name 9,515-21,655' Wolfcamp																	
23.					ING REC	ORD			tring								
CASING S: 13 3/8'		WEIGHT 1 54.5			DEPTH SET 495'			DLE SIZE 7 1/2"		CEMENTING RECORD AMOUNT PULLED 716 sx							
9 7/8		40#		8743'			12 1/2"			1370 sx							
5 1/2"		23‡	<u> </u>		21817'			3 3/4"		5	5195 sx						
24				LIN	ER RECORD				25.		TIIDI	NG REC	JDD				
24. SIZE TOP B		BOTTOM							ZE		EPTH SET		PACK	ER SET			
										27/8"		8834	,		8824'		
26. Perforation	record (ii	nterval size an	l number)			22	7 40	TO SHOT	ED	ACTURE C	EMEN	JT SOLII	EE7E	FTC			
								. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. EPTH INTERVAL AMOUNT AND KIND MATERIAL USED									
	53' (1440	5' (1440)							7/0 gal 7 ½%; Frac w/36,531,916#								
										sand & 23,880,402 gal fluid							
28.						PROI	OUC	TION		<u> </u>							
Date First Produ		Pro	duction Met	hod (Flo	owing, gas lift, p	oumping -			p)	Well Statu	ıs (<i>Pro</i>			. ~			
Date of Test	/5/20 Hours	Tested	Choke Size	,	Flowin For		il - Bb	1	Gas	s - MCF	W	ater - Bbl.	ducin	-	Oil Ratio		
8/5/20		24	21/12		Test Period			66		166		1553					
Flow Tubing Press. 1341#		g Pressure 1305#	Calculated Hour Rate	24-	Oil - Bbl. 66		Gas	- MCF 166	Ī	Water - Bbl. 1553		Oil Grav	vity - A	API - (Co	rr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold									1000	30. Test Witnessed By Nicholas Jancha							
31. List Attachm Surveys	ients																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										33. I	Rig Release	e Date:	:				
														17/20			
	34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD83																
I hereby cert	tify that t	he informat	on shown	onbo	<i>th sides of thi</i> Printed	s form is	strue	andcom	plete	e to the best	ofmy	knowle	dge a	nd beli	ef		
Signature A	mand	aAvery				anda A	very	T	itle	Regulator	y Ana	alyst		Date	e: 8/13/20		
E-mail Address: <u>aavery@concho.com</u>																	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico					
T.Rustler	T. Canyon		T. Ojo Alamo	T. Penn A"					
T. Salt	684'	T. Strawn		T. Kirtland	T. Penn. "B"				
B. Salt	2213'	T. Atoka		T. Fruitland	T. Penn. "C"				
T. Yates		T. Mis s		T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville				
T. Queen		T. Silurian		T. Menefee	T. Madis on				
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert				
T. San Andres		T		T. Mancos	T. McCracken				
T. Glorieta		T. Lamar	_2395'	T. Gallup	T. Ignacio Otzte				
T. Paddock		T. Bone Spring Lm	6131'	Base Greenhorn	T. Granite				
T. Blinebry		T. 1st Bone Spring	7059'	T. Dakota					
T.Tubb		T. 2nd Bone Spring	7827'	T. Morrison					
T. Drinkard		T. 3rd Bone Spring	8817'	T.Todilto					
T. Abo		T. Wolfcamp	9263'	T. Entrada					
T. CPTN		T. Cherry Canyon	3313'	T. Wingate					
T. Penn		T. Brushy Canyon	4556'	T. Chinle					
T. Cisco (Bough C)		T. Avalon	6717'	T. Permian					
		_			OIL OR GAS				

	SANDS OR ZONES
No. 1, fromto	No. 3, fromto
No. 2, fromto	No. 4, fromto

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology