

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM01165

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

GLOCK 17/16 B3EH FED COM 1H

2. Name of Operator

MEWBOURNE OIL COMPANY

Contact: JACKIE LATHAN

E-Mail: jlathan@mewbourne.com

9. API Well No.

30-015-46588-00-X1

3a. Address

P O BOX 5270  
HOBBS, NM 88241

3b. Phone No. (include area code)

Ph: 575-393-5905

10. Field and Pool or Exploratory Area

WC015G04S202920D-BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T20S R29E NWSW 2090FSL 230FWL  
32.571983 N Lat, 104.105042 W Lon

11. County or Parish, State

EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Mewbourne Oil Company would like to amend the pool code to 98015 and the pool name to WC-015 G-4 S202920D; Bone Spring. Show dedicated acreage to 320.

Please see attached C-102 and C-104.

If you have any questions please call Robin Terrell.  
Bond on file: NM1693 nationwide & NMB000919

Entered - KMS NMOCD

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #539244 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 12/04/2020 (21PP0792SE)	
Name (Printed/Typed) JACKIE LATHAN	Title REGULATORY
Signature (Electronic Submission)	Date 12/03/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By OLABODE AJIBOLA	Title PETROLEUM ENGINEER	Date 12/07/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Revisions to Operator-Submitted EC Data for Sundry Notice #539244

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	OTHER NOI	APDCH NOI
Lease:	NMNM01165	NMNM01165
Agreement:		
Operator:	MEWBOURNE OIL COMPANY PO BOX 5270 HOBBS, NM 88241 Ph: 575-393-5905	MEWBOURNE OIL COMPANY P O BOX 5270 HOBBS, NM 88241 Ph: 575.393.5905
Admin Contact:	JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com  Ph: 575-393-5905	JACKIE LATHAN REGULATORY E-Mail: jlathan@mewbourne.com  Ph: 575-393-5905
Tech Contact:	JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com  Ph: 575-393-5905	JACKIE LATHAN REGULATORY E-Mail: jlathan@mewbourne.com  Ph: 575-393-5905
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	98015	WC015G04S202920D-BONE SPRING
Well/Facility:	GLOCK 17/16 B3EH FED COM 1H Sec 17 T20S R29E Mer NMP NWSW 2090FSL 230FWL	GLOCK 17/16 B3EH FED COM 1H Sec 17 T20S R29E NWSW 2090FSL 230FWL 32.571983 N Lat, 104.105042 W Lon

**Job No: LS19090887**

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ AMENDED REPORT  
*Corrected Pool*

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Mewbourne Oil Company PO Box 5270 Hobbs, NM 88241		<sup>2</sup> OGRID Number 14744
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 09/25/2020
<sup>4</sup> API Number 30 - 015 - 46588	<sup>5</sup> Pool Name WC-015 G-04 S202920D; Bone Spring	<sup>6</sup> Pool Code 98015
<sup>7</sup> Property Code 326890	<sup>8</sup> Property Name Glock 17/16 B3EH Fed Com	<sup>9</sup> Well Number 1H

II. <sup>10</sup> Surface Location

Ul or lot no. L	Section 17	Township 20S	Range 29E	Lot Idn	Feet from the 2090	North/South Line South	Feet from the 230	East/West line West	County Eddy
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<sup>11</sup> Bottom Hole Location

UL or lot no. H	Section 16	Township 20S	Range 29E	Lot Idn	Feet from the 2194	North/South line North	Feet from the 90	East/West line East	County Eddy
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code Flowing	<sup>14</sup> Gas Connection Date 09/25/20	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
195739	Plains Pipeline, LP 5500 Ming Ave Suite 300 Bakersfield, CA 93309	O
151618	Enterprise Field Services, LLC PO Box 4503 Houston, TX 77210	G

IV. Well Completion Data We are asking for an exemption from tubing at this time.

<sup>21</sup> Spud Date 03/24/20	<sup>22</sup> Ready Date 09/25/20	<sup>23</sup> TD 19408' MD	<sup>24</sup> PBDT 19393	<sup>25</sup> Perforations 9216' - 19352'	<sup>26</sup> DHC, MC NA
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
26"	20" 94# J55	418'	700		
17 ½"	13 ¾" 54.5# J55	1383'	750		
12 ¼"	9 ⅝" 36# J55 & 40# HCL80	3039'	1450		
8 ¾"	7" 29# HCP110	9502'	900		
6 ⅞"	4 ½" 13.5# HCP110	8602' - 19408'	950		

V. Well Test Data

<sup>31</sup> Date New Oil 09/25/2020	<sup>32</sup> Gas Delivery Date 09/25/20	<sup>33</sup> Test Date 10/05/20	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure NA	<sup>36</sup> Csg. Pressure 700
<sup>37</sup> Choke Size 40/64	<sup>38</sup> Oil 653	<sup>39</sup> Water 2344	<sup>40</sup> Gas 1716		<sup>41</sup> Test Method Production

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:  
*Jackie Lathan*

Printed name:  
Jackie Lathan

Title:  
Regulatory

E-mail Address:  
jlathan@mewbourne.com

Date:  
12/03/20

Phone:  
575-393-5905

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date: