EMRD-OCD ARTESIA

Energy, Minerals and Natural Resources	Submit To Appropriate District Office Two Copies			State of New Mexico					REC'D: 8/10/2020 Form C-105									
Description Division 1220 South St. Francis Dr. 220 South St. 220 South St.	District I				Energy, Minerals and Natural Resources						-						April 3, 2017	
Daries 1	District II																	
Date	District III	,										t	2. Type of Le	ase				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG	District IV										r.	-					D/INDI	AN
Research for filling:					L						1100	4	3. State Off &	Gas	Lease No	TELEVISION N	10000	SVC- BELLIN
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and free wells only) 217H			LETIC	N OF	REC	OMPL	ETION REI	POR	LA	NL	LOG	4	5 Lease Name	e or U	nit Agree	ment Nar	ne	or concentra
C-144 CLOSURE ATTACHMENT (Fill in boxes #ll through 80, #ls Date Rig Released and #32 undor #53; attach this and the plat to the C-144 deloune report in accordance with 1513 T13 K VMACC)		-	ORT (Fi	ill in box	es #1 thr	rough #31:	for State and Fee	e wells	only)			-			OM			
7. Type of Completion:	C-144 CLOS	SURE AT	TACHN	MENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or						or							
Name of Operator	7. Type of Comr	oletion:										OIR						
10. Address of Operator 11. Pool name or Wildest 12. Location 10. Intelligence 12. Location 10. Intelligence 12. Location 10. Intelligence 12. Location 12. Intelligence 12. Location 12. Intelligence 13. Intelligence 13. Intelligence 14. Intelligence 13. Intelligence 13. Intelligence 14. Intelligence	8. Name of Opera	ator				2 27 121 10						٦	9. OGRID					
Description Purple SAGE, WOLFCAMP(GAS) Purple SAGE, WOLFCAMP(GAS)	_30000000		CHON	COMPA	INT							\dashv		or Wi	ldcat			
12.Location		•	VAV ST	TE 1500	ו ואח ר	AS TX	75240					- 1	PURPLE SA	AGE:	WOLFO	:AMP(G	iAS)	
Surface: 1								Lot			Feet from th							County
13. Date Spudded		1		1	2	48	28E				918		N			E		EDDY
13. Date Spudded	BH:		2	5	2	38	28E				226	┪	N		1448	E		EDDY
SAMMA 22. Producing Interval(s), of this completion - Top, Bottom, Name CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB.FT. DEPTH SET HOLE SIZE CEMENTIN RECORD AMOUNT PULLED			ate T.D.	Reached		03/04/	20			16.			(Ready to Prod				•	
10396 - 20353'; WOLFCAMP		-	of Well		19			pth		20.		l Survey Made?	? 21. Type					
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED					- Top, I	Bottom, Na	ame							CEM	ENT IN	HOLE 2	20510 -	20400'
CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED						CAS	ING REC	ORI	O (R	ep	ort all str	ing	gs set in we	ell)				
INT		ZE	WE	IGHT L	3./FT. DEPTH SET				HOLE SIZE				CEMENTING RECORD					
Note	SURF 13.375 54.0#																	
PROD 5.5 20.0# P110 20.495 6.75 1210 1.32 H 0 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 10396 '- 20353' (48 stages) 8 clusters per, ttl 13 holes per @0.40" 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10396' - 20353' (26,043,050 lbs sand; fracture treated) 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) O6/01/20 Date of Test O6/09/20 24 44/64 Flow Tubing Casing Pressure Calculated 24 Hour Rate 2105 3531 G362 1677 Press. 1975 29. Disposition of Gas (Sold, used for fue). vented, etc.) Sold 31. List Attachments Sold 31. List Attachments Sold 31. List Attachments Sold 32. List themporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: 34. If an on-site burial was used at the well, report the exact location of the temporary pit. 33. Rig Release Date: 34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Title Date																		
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

ern New Mexico	Northy	Northwestern New Mexico					
T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Strawn	T. Kirtland	T. Penn. "B"					
T. Atoka	T. Fruitland	T. Penn. "C"					
T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. Devonian	T. Cliff House	T. Leadville					
T. Silurian	T. Menefee	T. Madison					
T. Montoya	T. Point Lookout	T. Elbert					
T. Simpson	T. Mancos	T. McCracken					
T. McKee	T. Gallup	T. Ignacio Otzte					
T. Ellenburger	Base Greenhorn	T.Granite					
T. Gr. Wash	T. Dakota						
T. Delaware Sand	T. Morrison						
T. Bone Springs	T.Todilto						
T.	T. Entrada						
T. TBSC 8463/8549	T. Wingate						
Т.	T. Chinle						
T.	T. Permian	OIL OR GAS					
	T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T. TBSC 8463/8549 T.	T. Canyon T. Strawn T. Kirtland T. Atoka T. Fruitland T. Miss T. Pictured Cliffs T. Devonian T. Silurian T. Menefee T. Montoya T. Point Lookout T. Simpson T. Mancos T. McKee T. Gallup T. Ellenburger Base Greenhorn T. Gr. Wash T. Delaware Sand T. Morrison T. Bone Springs T. T. Entrada T. T. TBSC 8463/8549 T. Chinle					

						SANDS OR ZONE
No. 1, from	to	×*:	No. 3, fi	rom		to
No. 2. from	to		No. 4, fi	rom		toto
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No. 3. from	to				feet	
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