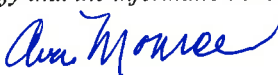


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		REC'D: 8/10/2020 Form C-105 Revised April 3, 2017						
		1. WELL API NO. 30-015-46450		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name RAY STATE COM						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				6. Well Number: 217H						
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator MATADOR PRODUCTION COMPANY		9. OGRID 228937								
10. Address of Operator 5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240		11. Pool name or Wildcat PURPLE SAGE;WOLFCAMP(GAS)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	1	1	24S	28E		918	N	347	E	EDDY
BH:	B	25	23S	28E		226	N	1448	E	EDDY
13. Date Spudded 11/25/19	14. Date T.D. Reached 02/29/20		15. Date Rig Released 03/04/20		16. Date Completed (Ready to Produce) 06/01/20		17. Elevations (DF and RKB, RT, GR, etc.) 2693' GR			
18. Total Measured Depth of Well 9846/20510			19. Plug Back Measured Depth 20400		20. Was Directional Survey Made? Y		21. Type Electric and Other Logs Run GAMMA			
22. Producing Interval(s), of this completion - Top, Bottom, Name 10396 - 20353'; WOLFCAMP							CEMENT IN HOLE 20510 - 20400'			
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
SURF 13.375		54.0# J55		217		17.5		710 1.34 A		0
INT1 9.625		40.0# J55		2772		12.25		1025 1.34 A		0
INT 2 7.625		29.7# P110		9345		8.75		705 1.38 C		0
PROD 5.5		20.0# P110		20495		6.75		1210 1.32 H		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
---	---	---	---			SIZE	DEPTH SET	PACKER SET		
						--	--	--		
26. Perforation record (interval, size, and number) 10396' - 20353' (48 stages) 8 clusters per, ttl 13 holes per @0.40"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						10396' - 20353'		26,043,050 lbs sand; fracture treated		
28. PRODUCTION										
Date First Production 06/01/20		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD				
Date of Test 06/09/20	Hours Tested 24	Choke Size 44/64	Prod'n For Test Period	Oil - Bbl 2105	Gas - MCF 3531	Water - Bbl. 6362	Gas - Oil Ratio 1677			
Flow Tubing Press. ---	Casing Pressure 1975	Calculated 24-Hour Rate	Oil - Bbl. 2105	Gas - MCF 3531	Water - Bbl. 6362	Oil Gravity - API - (Corr.) 46.5				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Mark Villanueva				
31. List Attachments DS, C102 & plat, log										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Ava Monroe		Title Sr Regulatory Analyst		Date 08/10/20				
E-mail Address amonroe@matadorresources.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 134/135	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 247/248	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2723/2724	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9650/9757	T. TBSC 8463/8549	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology