

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Mewbourne Oil Company 14744

3a. Address
PO Box 5270 Hobbs, NM 88241

3b. Phone No. (include area code)
575-393-5905

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)
1650' FSL & 2290' FWL, Sec 24-T19S-R25E Unit Letter K (SL)

5. Lease Serial No.

Fee (SL) NM-118696 (BHL)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No

Wyatt Draw 24-25 NF Fed Com #1H

9. API Well No.

30-015-38637

10. Field and Pool, or Exploratory Area
N Seven Rivers Glorieta Yeso

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

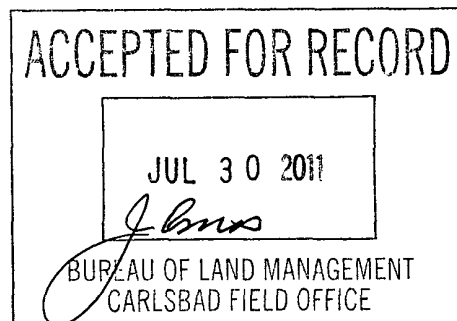
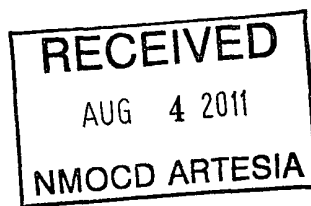
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other <u>Completion Sundry</u>
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

07/06/11 Frac horizontal section from 3245' MD (2758' TVD) to 6442 MD (2708' TVD) in 16 stages w/1,201,500 gals 10# Linear gel carrying 576,000# 20/40 sand. Flowback well for cleanup.

07/13/11 RIH w/2 7/8" 6.5# J55 tbg to 2268'. RIH w/rotor & rods to 2151'. Put well on production.

Accepted for record - NMOCD
DJ 8-23-11



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jackie Lathan

Title Hobbs Regulatory

Signature

Date 07/18/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

Prepared for Mr. Mickey Young		Company Mewbourne Oil Company		Date 18-Jun-11	
Well Name Wyatt Draw24/25 # 1H		Type of Installation 16 Stage Stack FRAC HD		Location Eddy County, NM	
Depth	Drawing	Description		OD(in)	ID(in) Length
REV_				Page 1 of 2	
TOL= 2852.84' MD					
KOP= 2191' MD	Latched Seal Assembly 7" 23-32 ppf x 3.875" Lower Bore x 4.75" Upper Bore SF Liner Hanger Packer PN: 108425-000004 (Shear Pins: 2 @ 482 plus 1 @ 241 : 1,205 psi setting pressure) SF Bottom Guide SNU0002497		5.875"	4.750	9 94
BR= 5.7"/100'	***Drillable FracPORT's to be shipped without handling pups*** 4-1/2" 11.60# L-80 LTC LINER JOINTS: 9		5.850"	3.850	383 5
Stage 16 3245.79' 159 BBLS	4-1/2" 11.60# L-80 LTC LINER JOINTS: 2 Packers Plus 4-1/2" Drillable FracPORT™ with 3.625" Seat for 3.750" High Pressure Ball PN: 121332-000024 (5 shear pins at 314 psi each: 1,570 psi opening pressure)EA0063003 4-1/2" 11.60# L-80 LTC LINER JOINTS: 2 6' x 4-1/2" 11 6#L-80 LTC Pup Joint		4 500" 5 630"	4 000 3.625 3.840	2 65
MD 3339.75'	Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure)EA2002203 3' x 4-1/2" 11.6# L-80 LTC Pup Joint		4 500" 4 500" 5 750"	4 000 4 000 3.875	85 22 6 09 5 25
Stage 15 3433.28' 162BBLS	4-1/2" 11.60# L-80 LTC LINER JOINTS: 2 Packers Plus 4-1/2" Drillable FracPORT™ with 3.500" Seat for 3.625" High Pressure Ball PN: 121332-000023 (5 shear pins at 314 psi each: 1,570 psi opening pressure)EA1002046 4-1/2" 11.60# L-80 LTC LINER JOINTS: 2 6' x 4-1/2" 11 6#L-80 LTC Pup Joint		4 500" 4 500" 5 750"	4 000 4 000 3.875	3 07 85 21 2 65
MD 3527.25'	Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure)EA2002206 3' x 4-1/2" 11.6# L-80 LTC Pup Joint		4 500" 4 500" 5 750"	4 000 4 000 3.875	3 06 85 19 2 65
Stage 14 3620.75' 165BBLS	4-1/2" 11.60# L-80 LTC LINER JOINTS: 2 Packers Plus 4-1/2" Drillable FracPORT™ with 3.375" Seat for 3.250" High Pressure Ball PN: 108481-000020 (5 shear pins at 315 psi each: 1,575 psi opening pressure)EM0040540 4-1/2" 11.60# L-80 LTC LINER JOINTS: 2 6' x 4-1/2" 11 6#L-80 LTC Pup Joint		4 500" 4 500" 5 750"	4 000 4 000 3.875	85 23 6 09 5 25
MD 3714.72'	Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure)EA2002201 3' x 4-1/2" 11.6# L-80 LTC Pup Joint		4 500" 4 500" 5 750"	4 000 4 000 3.875	3 05 85 26 2 65
Stage 13 3808.28' 168BBLS	4-1/2" 11.60# L-80 LTC LINER JOINTS: 2 Packers Plus 4-1/2" Drillable FracPORT™ with 3.250" Seat for 3.375" High Pressure Ball PN: 108481-000019 (5 shear pins at 315 psi each: 1,575 psi opening pressure)EM0040537 4-1/2" 11.60# L-80 LTC LINER JOINTS: 3 6' x 4-1/2" 11 6#L-80 LTC Pup Joint		4 500" 4 500" 5 750"	4 000 4 000 3.875	127 78 6 06 5 25
MD 3944.77'	Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure)EA2002198 3' x 4-1/2" 11.6# L-80 LTC Pup Joint		4 500" 4 500" 5 750"	4 000 4 000 3.875	3 03 85 23 2 65
Stage 12 4038.28' 172BBLS	4-1/2" 11.60# L-80 LTC LINER JOINTS: 2 Packers Plus 4-1/2" Drillable FracPORT™ with 3.125" Seat for 3.250" High Pressure Ball PN: 108481-000018 (5 shear pins at 315 psi each: 1,575 psi opening pressure)EM0040531 4-1/2" 11.60# L-80 LTC LINER JOINTS: 2 6' x 4-1/2" 11 6#L-80 LTC Pup Joint		4 500" 4 500" 5 750"	4 000 4 000 3.875	85 22 6 06 5 25
MD 4132.21'	Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure)EA2002209 3' x 4-1/2" 11.6# L-80 LTC Pup Joint		4 500" 4 500" 5 750"	4 000 4 000 3.875	3 03 85 25 2 65
Stage 11 4225.74' 174BBLS	4-1/2" 11.60# L-80 LTC LINER JOINTS: 2 Packers Plus 4-1/2" Drillable FracPORT™ with 3.000" Seat for 3.125" High Pressure Ball PN: 108481-000017 (5 shear pins at 315 psi each: 1,575 psi opening pressure)EM0040528 4-1/2" 11.60# L-80 LTC LINER JOINTS: 2 6' x 4-1/2" 11 6#L-80 LTC Pup Joint		4 500" 4 500" 5 750"	4 000 4 000 3.875	85.2 6 03 5 25
MD 4319.62'	Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure)EA2002197 3' x 4-1/2" 11 6# L-80 LTC Pup Joint		4 500" 4 500" 5 750"	4 000 4 000 3.875	3 08 127 8 2 65
Stage 10 4455.75' 178BBLS	4-1/2" 11.60# L-80 LTC LINER JOINTS: 3 Packers Plus 4-1/2" Drillable FracPORT™ with 2.875" Seat for 3.000" High Pressure Ball PN: 108481-000016 (5 shear pins at 315 psi each: 1,575 psi opening pressure)EM0040522 4-1/2" 11.60# L-80 LTC LINER JOINTS: 1 6' x 4-1/2" 11 6#L-80 LTC Pup Joint		4 500" 4 500" 5 750"	4 000 4 000 3.875	42.65 6 07 5 25
MD 4507.12'	Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure)EA2002200 3' x 4-1/2" 11.6# L-80 LTC Pup Joint		4 500" 4 500" 5 750"	4 000 4 000 3.875	3 07 85 23 2 65
Stage 9 4600.67' 180BBLS	4-1/2" 11.60# L-80 LTC LINER JOINTS: 2 Packers Plus 4-1/2" Drillable FracPORT™ with 2.750" Seat for 2.875" High Pressure Ball PN: 108481-000015 (5 shear pins at 315 psi each: 1,575 psi opening pressure)EM0040778 4-1/2" 11.60# L-80 LTC LINER JOINTS: 2 6' x 4-1/2" 11 6#L-80 LTC Pup Joint		4 500" 4 500" 5 750"	4 000 4 000 3.875	85 21 6 00' 5 25
MD 4694.53'	Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure)EA2002398 3' x 4-1/2" 11 6# L-80 LTC Pup Joint		4 500" 4 500" 5 750"	4 000 4 000 3.875	3 08 85 27 2 65
Stage 8 4788.13' 183BBLS	4-1/2" 11.60# L-80 LTC LINER JOINTS: 2 Packers Plus 4-1/2" Drillable FracPORT™ with 2.625" Seat for 2.750" High Pressure Ball PN: 108481-000014 (5 shear pins at 315 psi each: 1,575 psi opening pressure)EM0040775 4-1/2" 11.60# L-80 LTC LINER JOINTS: 2 6' x 4-1/2" 11.6#L-80 LTC Pup Joint		4 500" 4 500" 5.750"	4 000 4 000 3.875	85 17 6 04 5 25
MD 4881.99'	Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure)EA2002399 3' x 4-1/2" 11 6# L-80 LTC Pup Joint		4.500"	4.000	3 10'
Service Center	Telephone	Contact	Telephone		
Midland, TX	432-563-8024	Keith Martin	Chad Williams 405-255-3223		

Packers Plus		Do It Once. Do It Right.		Confidential Information - not to be disclosed outside Mewbourne Oil Company		Completion FINAL	
Prepared for Mr. Mickey Young		Company Mewbourne Oil Company		Date 18-Jun-11			
Well Name Wyatt Draw24/25 # 1H		Type of Installation 16 Stage Stack FRAC HD		Location Eddy County, NM			
Depth	Drawing	Description	OD(in)	ID(in)	Length		
Page 2 of 2							
REV_		4-1/2" 11.60# L-80 LTC LINER JOINTS: 2	4,500"	4 000	85 22		
Stage 7		Packers Plus 4-1/2" Drillable FracPORT™ with 2.500" Seat for 2.625" High Pressure Ball	5 630"	2,500	2 65		
4975.56'		PN: 108481-000013 (5 shear pins at 315 psi each: 1,575 psi opening pressure)EM0040519		3,720			
186BBLS		4-1/2" 11.60# L-80 LTC LINER JOINTS: 3	4 500"	4 000	127 83		
		6' x 4-1/2" 11 6#L-80 LTC Pup Joint	4 500"	4 000	6 10		
MD		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer	5 750"	3,875	5 25		
5112.14'		PN: 121381-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure)EA2002205					
		3' x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000	3 08		
		4-1/2" 11.60# L-80 LTC LINER JOINTS: 3	4 500"	4 000	127 91		
Stage 6		Packers Plus 4-1/2" Drillable FracPORT™ with 2.375" Seat for 2.500" High Pressure Ball	5 630"	2,375	2 65		
5248.38'		PN: 108481-000012 (5 shear pins at 315 psi each: 1,575 psi opening pressure)EM0040513		3,720			
190BBLS		4-1/2" 11.60# L-80 LTC LINER JOINTS: 3	4 500"	4 000	127 82		
		6' x 4-1/2" 11 6#L-80 LTC Pup Joint	4 500"	4 000	6 09		
MD		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer	5 750"	3,875	5 25		
5384.94'		PN: 121381-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure)EA2002204					
		3' x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000	3 09		
		4-1/2" 11.60# L-80 LTC LINER JOINTS: 3	4 500"	4 000	127 84		
Stage 5		Packers Plus 4-1/2" Drillable FracPORT™ with 2.250" Seat for 2.375" High Pressure Ball	5 630"	2,250	2 65		
5521.12'		PN: 108481-000011 (5 shear pins at 315 psi each: 1,575 psi opening pressure)EM0038090		3,720			
195BBLS		4-1/2" 11.60# L-80 LTC LINER JOINTS: 2	4 500"	4 000	85 21		
		6' x 4-1/2" 11 6#L-80 LTC Pup Joint	4 500"	4 000	6 02		
MD		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer	5 750"	3,875	5 25		
5615.00'		PN: 121381-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure)EA2002211					
		3' x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000	3 08		
		4-1/2" 11.60# L-80 LTC LINER JOINTS: 3	4 500"	4 000	127 81		
Stage 4		Packers Plus 4-1/2" Drillable FracPORT™ with 2.125" Seat for 2.250" High Pressure Ball	5 630"	2,125	2 65		
5751.14'		PN: 108481-000010 (5 shear pins at 315 psi each: 1,575 psi opening pressure)EM0036933		3,720			
198BBLS		4-1/2" 11.60# L-80 LTC LINER JOINTS: 3	4 500"	4 000	127 84		
		6' x 4-1/2" 11 6#L-80 LTC Pup Joint	4 500"	4 000	6 10		
MD		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer	5 750"	3,875	5 25		
5887.73'		PN: 121381-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure)EA2000429					
		3' x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000	3 06		
		4-1/2" 11.60# L-80 LTC LINER JOINTS: 2	4 500"	4 000	85 27		
Stage 3		Packers Plus 4-1/2" Drillable FracPORT™ with 2.000" Seat for 2.125" High Pressure Ball	5 630"	2,000	2 65		
5981.31'		PN: 108481-000009 (5 shear pins at 315 psi each: 1,575 psi opening pressure)EM0036931		3,720			
202BBLS		4-1/2" 11.60# L-80 LTC LINER JOINTS: 3	4 500"	4 000	127 84		
		6' x 4-1/2" 11 6#L-80 LTC Pup Joint	4 500"	4 000	6 03		
MD		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer	5 750"	3,875	5 25		
6117.83'		PN: 121381-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure)EA2000395					
		3' x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000	3 11		
		4-1/2" 11.60# L-80 LTC LINER JOINTS: 2	4 500"	4 000	85 23		
Stage 2		Packers Plus 4-1/2" Drillable FracPORT™ with 1.875" Seat for 2.000" High Pressure Ball	5 630"	1,875	2 65		
6211.42'		PN: 108481-000008 (5 shear pins at 315 psi each: 1,575 psi opening pressure)EM0036928		3,720			
205BBLS		4-1/2" 11.60# L-80 LTC LINER JOINTS: 3	4 500"	4 000	127 78		
		6' x 4-1/2" 11.6#L-80 LTC Pup Joint	4 500"	4 000	6 02		
MD		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer	5 750"	3,875	5 25		
6347.87'		PN: 121381-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure)EA2000396					
		3' x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000	3 11		
		4-1/2" 11.60# L-80 LTC LINER JOINTS: 2	4 500"	4 000	85 27		
STAGE1		Customer Supplied Pump Off Bit Sub			3 50		
6441.50'		Recommended -- Pinned above 4000 psi					
209BBLS		1.00" ball seat for 1.25" ball					
TP=							
6414TD							
2708 TVD							
Service Center Midland, TX	Telephone 432-563-8024	Contact Keith Martin	Telephone Chad Williams 405-255-3223				