

30-015-39303

Surface Use Plan

(Additional data for form 3160-3)

XTO Energy, Inc.

NASH UNIT #57H

SHL: 1700' FSL & 350' FEL, Sec. 14 T23S R29E UL: I

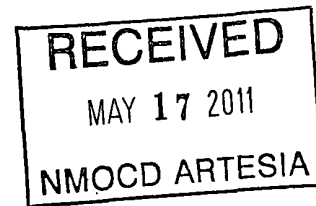
BHL: 1980' FSL & 340' FWL, Sec. 18 T23S R30E UL: M

Eddy Co, NM

NM-0556859 SHL

NM-0556860

NM-0554223 BHL



1. EXISTING ROADS-

The road log to the location is as follows:

From the intersection of Hwy. #128 & CR #793 (Rawhide Rd), go South on Rawhide Rd approx 2.8 miles, turn Right, go West approx 1.1 turn left go .3 mile, This location is approx. 150' east of the existing Nash #25 well. All roads will be maintained in a condition equal to or better than current conditions. Any new roads will be constructed to BLM specifications.

2. PLANNED ACCESS ROAD — Approximately 150' of new N to S access road will be built to BLM specifications. All lease roads will be graded in compliance with BLM standards and made a uniform width of 20', including shoulders.

→ see COAs

3. LOCATION OF EXISTING WELLS - Water wells: None known;
Disposal wells: none known; Drilling wells: none known. Producing Wells:
Closest well is approximately 150' away, the #25 well. Abandoned wells: none known

4. LOCATION OF EXISTING OR PROPOSED FACILITIES In the event this well is productive we will install new production facilities and install gas metering as per all BLM stipulations. Permanent tanks and gas measurement meter(s) will be utilized for this well as per BLM specifications.

5. LOCATION AND TYPE OF WATER SUPPLY All water (fresh or otherwise) needed for the drilling and completion of this well will be purchased from a commercial source and trucked to the location via the existing and proposed access road. No water source wells will be drilled, and no surface water will be utilized.

6. SOURCE OF CONSTRUCTION MATERIALS Construction material (caliche) required for the access road and well site pad will be obtained on location, if available, or from an approved pit. No surface materials will be disturbed except those necessary for actual grading and construction of the drill site and access road.

TEN
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7. METHODS FOR HANDLING WASTE DISPOSAL

Closed Loop System. Waste Material will be stored then hauled to a state approved disposal facility. Drilling fluids will be contained in steel pits, fluids will be cleaned & reused. Water produced during testing will be contained in steel pits and disposal at a state approved facility. Any oil or condensate will be stored in test tanks until sold & hauled from site.

- Receptacles for solid wastes (paper, plastic, etc) will be provided and equipped to prevent scattering by wind, animals, etc. This waste will be hauled to an approved landfill site. Salts remaining after completion will be picked up by supplier including broken sacks.
- Any other waste generated by the drilling, completion, testing of this well will be through a closed loop system.
- A Porta-John will be provided for the crews. This will be properly maintained during the drilling operations and removed upon completion of the well, and cleaned out periodically.

8. ANCILLARY FACILITIES -Upon completion, and/or testing of this well rental tanks, facilities will be utilized until permanent storage is established. No camps or airstrips will be constructed.

9. WELLSITE LAYOUT -Enclosed, please see "Drilling Rig Layout"

10. PLANS FOR SURFACE RESTORATION Reclamation of the surface location will be in accordance with the requirements set forth by the BLM. As stated earlier all waste generated by this operation will be disposed of in an approved manner, and the site restored as closely as possible to its pre-operation appearance. The topsoil at the wellsite & access road is light/medium brown colored fine sand. Due to the topography of the area no problems are anticipated in achieving this status and no erosion or other detrimental effects are expected as a result of this operation.

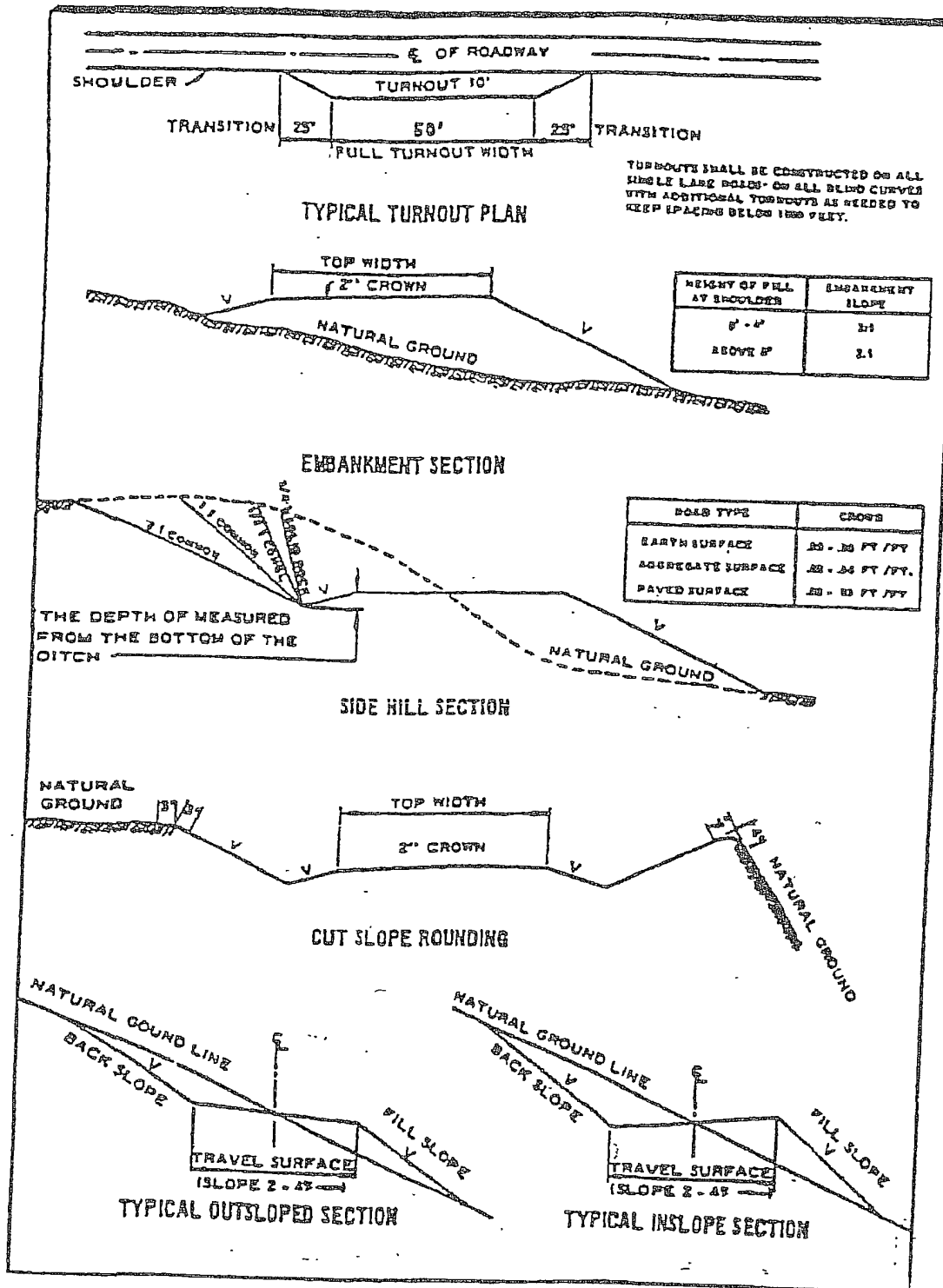
The vegetation at the wellsite is a sparse grass cover of three-awn, grama, bluestem, dropseed, burrograss, muhly and misc. native grasses. Plants are sparse mesquite, yucca, sage, shinnery oak brush, broomweed, and cacti w/misc. weeds. The wildlife consists of rabbits, coyotes, rattlesnakes, lizards, dove and quail all typical of the semi-arid desert land. There are no ponds or streams. No dwelling with 1.5 miles of location.

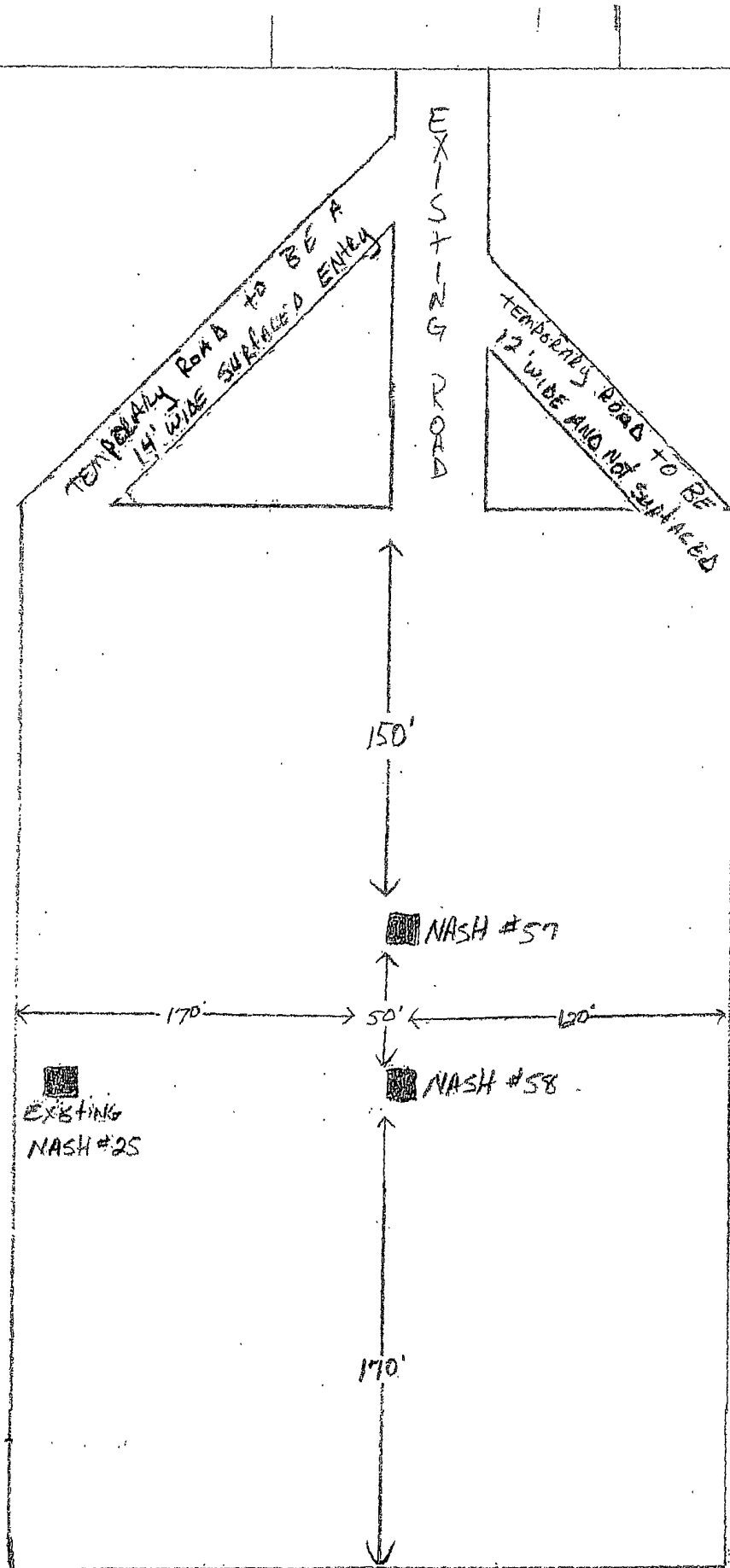
Arc Survey and Notice of Staking have been submitted to Bureau of Land Management.

11. OTHER INFORMATION The surface ownership of the drill site and the access routes are under the control/ownership of: U.S. Government, Managed by the Bureau of Land Management.

12. Drilling contractor: Pending.

Cross Sections and Plans For Typical Road Sections

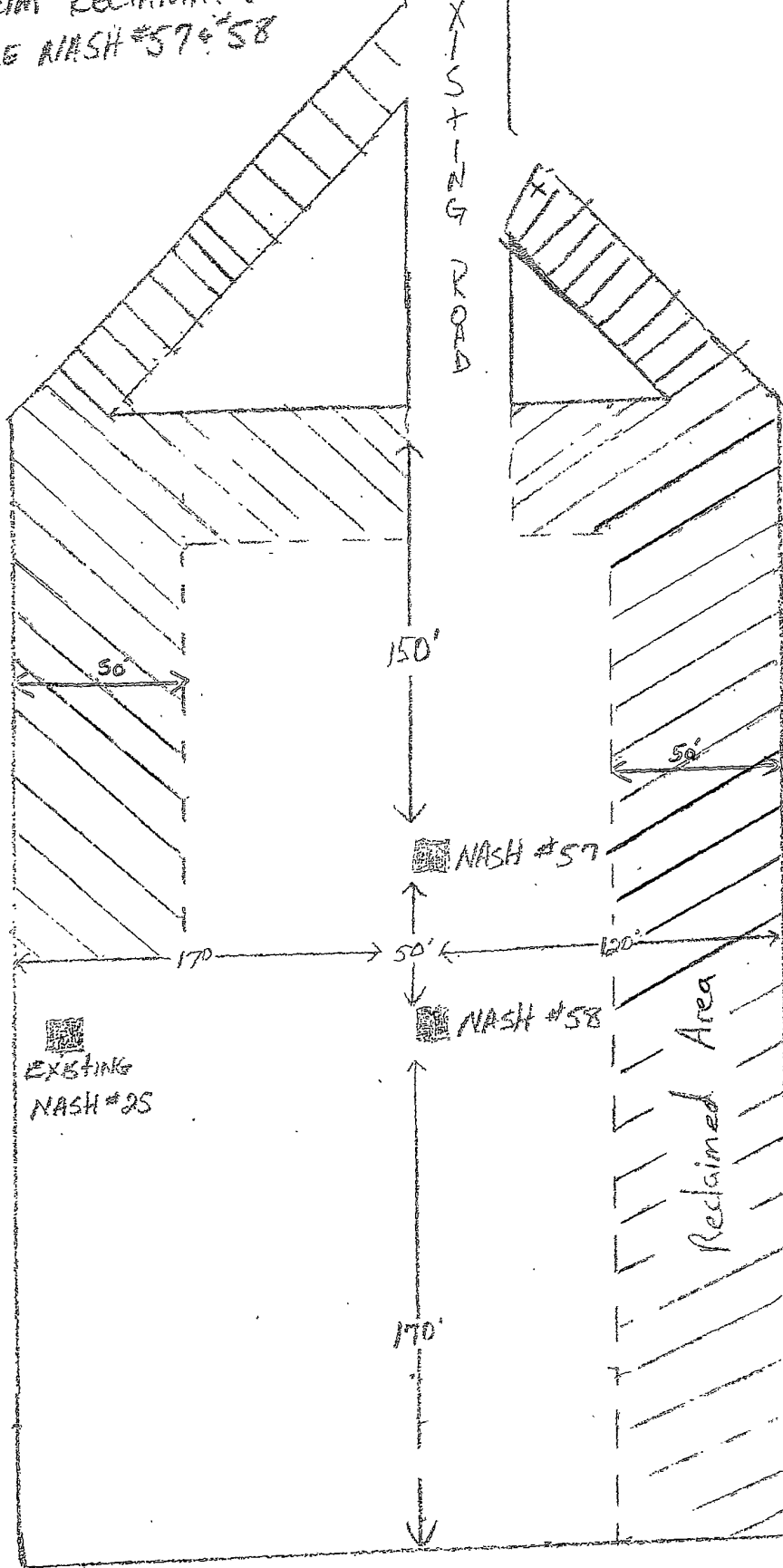




V-DOOR
57 & 58
Both to the
South.

INTERIM RECLAMATION
FOR THE NASH #57 & 58

EXISTING ROAD



RECLAIM BOTH
TEMPORARY ROAD
AND DOWNSIZE
PAD 50'
ON THE
Northwest corner,
North side,
and East side

EXISTING
NASH #25

NASH #57

NASH #58

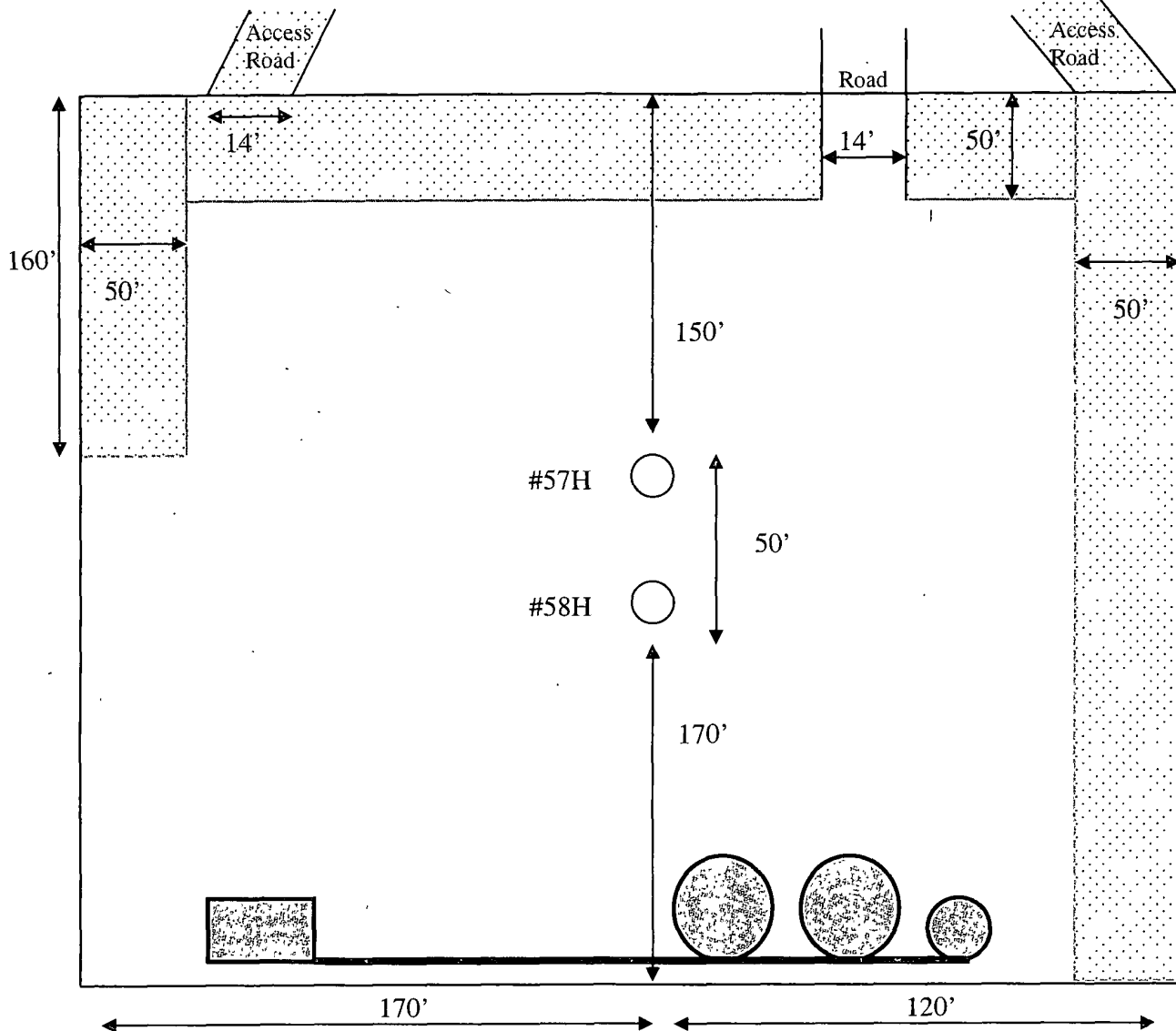
Reclaimed Area

Revised
TEN
4/19/11

V-DOOR
57 & 58
Both to the
South.

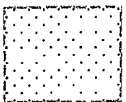
EXHIBIT 'B'

Interim Reclamation & Production Facilities



LEGEND

Well Bore



Interim Reclamation



Production Facilities



NORTH

TEN
4/18/14

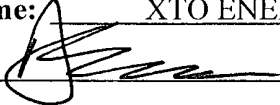
UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
620 E. GREENE STREET
CARLSBAD, NM 88220

OPERATOR CERTIFICATION

I HEARBY CERTIFY THAT I, OR SOMEONE UNDER MY DIRECT SUPERVISION, HAVE INSPECTED THE DRILL SITE AND ACCESS ROUTE PROPOSED HEREIN; THAT I AM FAMILIAR WITH THE CONDITIONS WHICH CURRENTLY EXIST; THAT I HAVE FULL KNOWLEDGE OF STATE AND FEDERAL laws applicable to this operation; that the statements made in the APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Executed this 14TH day of DECEMBER, 2010

Well: NASH UNIT #57H, SHL: 1700' FSL & 350' FEL, Sec. 14, T23S, R29E, UL: H, Eddy Co, NM

Operator Name: XTO ENERGY INC
Signature:  Printed Name: Don Eubank
Title: Drilling Manager Date: _____
Email (optional): don_eubank@xtoenergy.com
Street or Box: 200 N. Loraine St., Ste. 800
City, State, Zip Code: Midland, TX 79701
Telephone: 432-682-8873

Field Representative (if not above signatory): _____

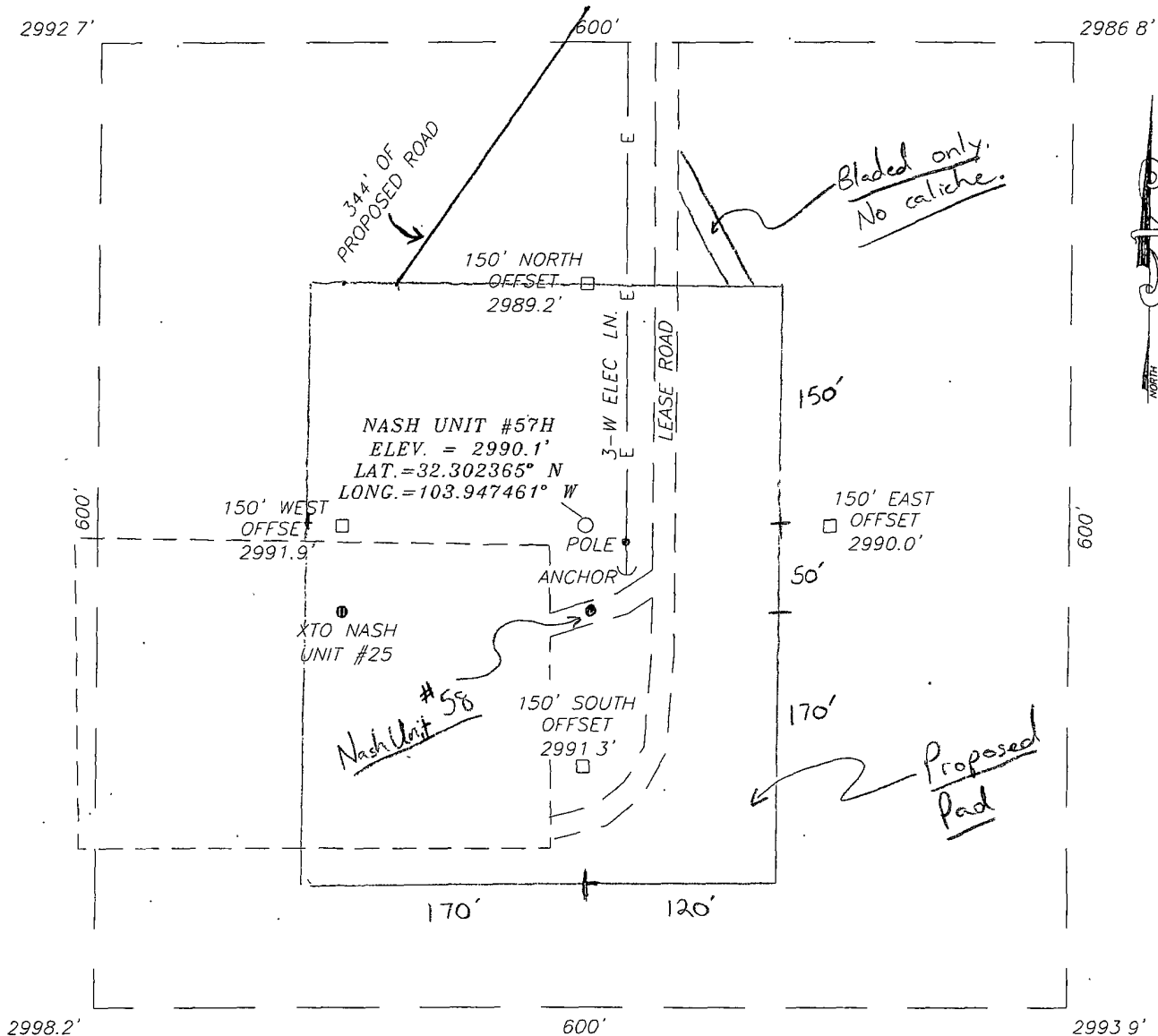
Address (if different from above): _____

Telephone (if different from above): _____

Email (optional): _____

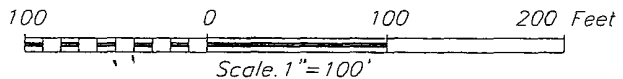
Agents not directly employed by the operator must submit a letter from the operator authorizing that the agent to act or file this application on their behalf.

SECTION 14, TOWNSHIP 23 SOUTH, RANGE 29 EAST, N.M.P.M.,
 EDDY COUNTY, NEW MEXICO



DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF ST HWY. #128 AND CO. RD #793 (RAWHIDE RD), GO SOUTH ON RAWHIDE RD APPROX 2.5 MILES TURN RIGHT AND GO WEST APPROX 1.2 MILES TURN LEFT AND GO SOUTHEAST TO SOUTH APPROX. 0.35 MILES THE LOCATION STAKE IS APPROX. 30 FEET WEST



XTO ENERGY

NASH UNIT #57H WELL
 LOCATED 1700 FEET FROM THE SOUTH LINE
 AND 350 FEET FROM THE EAST LINE OF SECTION 14,
 TOWNSHIP 23 SOUTH, RANGE 29 EAST, N.M.P.M.,
 EDDY COUNTY, NEW MEXICO

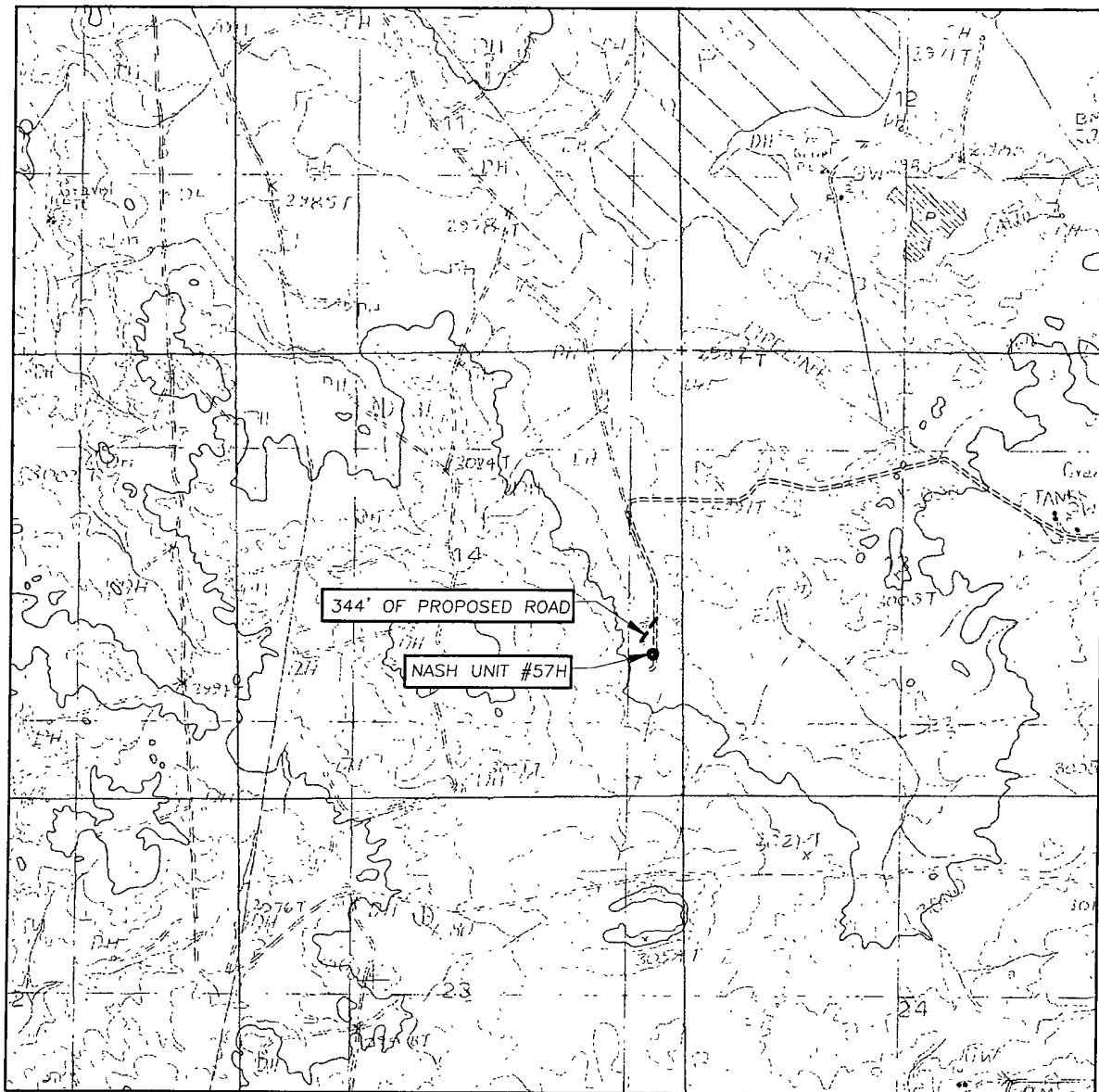
Survey Date	10/20/10	Sheet	1	of	1	Sheets
W O Number	10 11.1514	Dr By	LA	Rev	1	N/A
Date	10/22/10		10111514	Scale	1"=100'	



PROVIDING SURVEYING SERVICES
 SINCE 1946
JOHN WEST SURVEYING COMPANY
 412 N DAL PASO
 HOBBS, NM 88240
 (505) 393-3117

3/28/1
 TEN

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL
REMUDA BASIN, N.M. - 10'

SEC. 14 TWP. 23-S RGE 29-E

SURVEY N M P M

COUNTY EDDY STATE NEW MEXICO

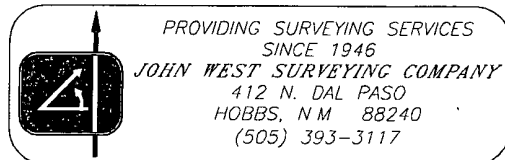
DESCRIPTION 1700' FSL & 350' FEL

ELEVATION 2990'

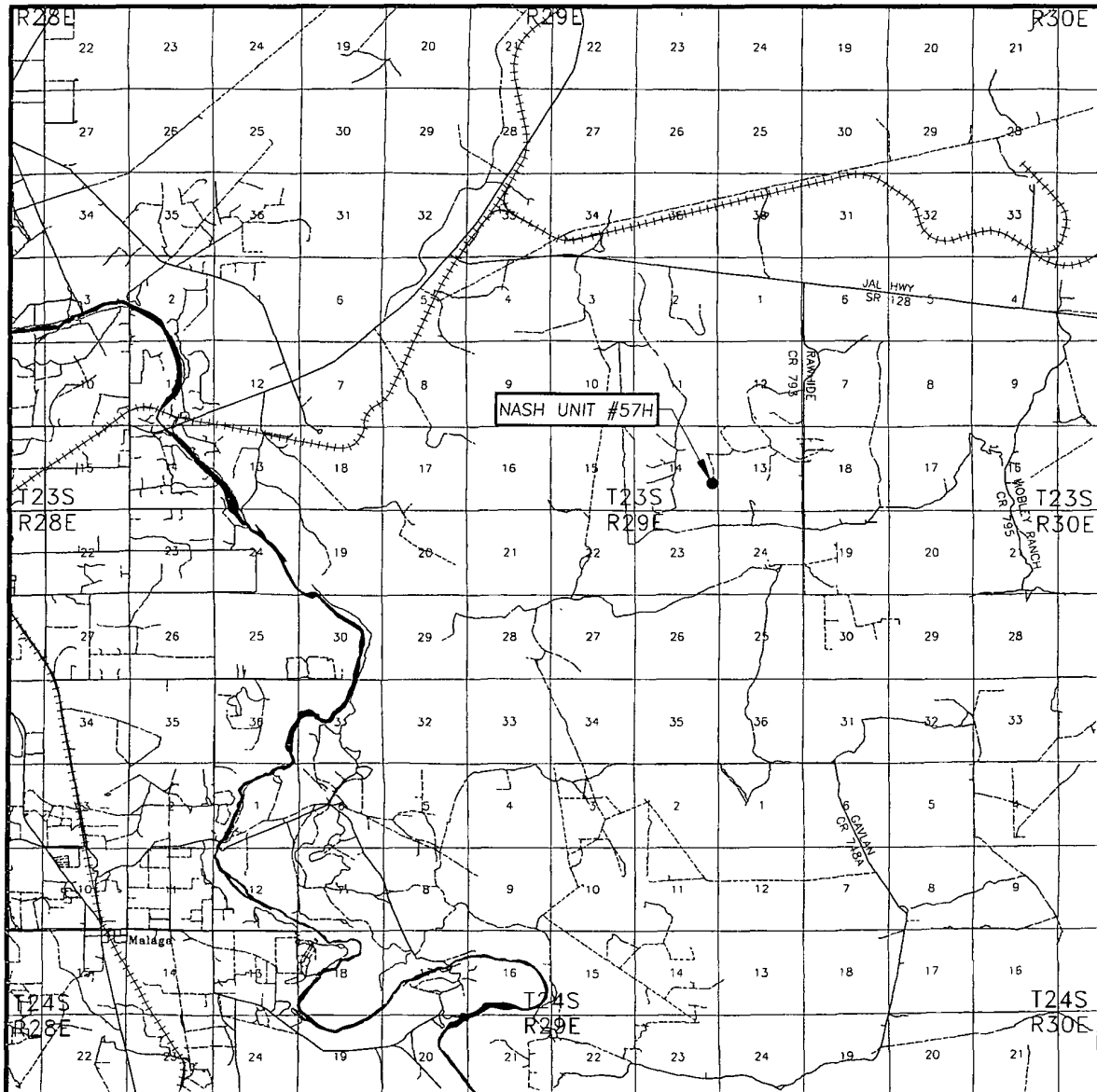
OPERATOR XTO ENERGY

LEASE NASH UNIT

U.S.G.S. TOPOGRAPHIC MAP
REMUDA BASIN, N.M.



VICINITY MAP

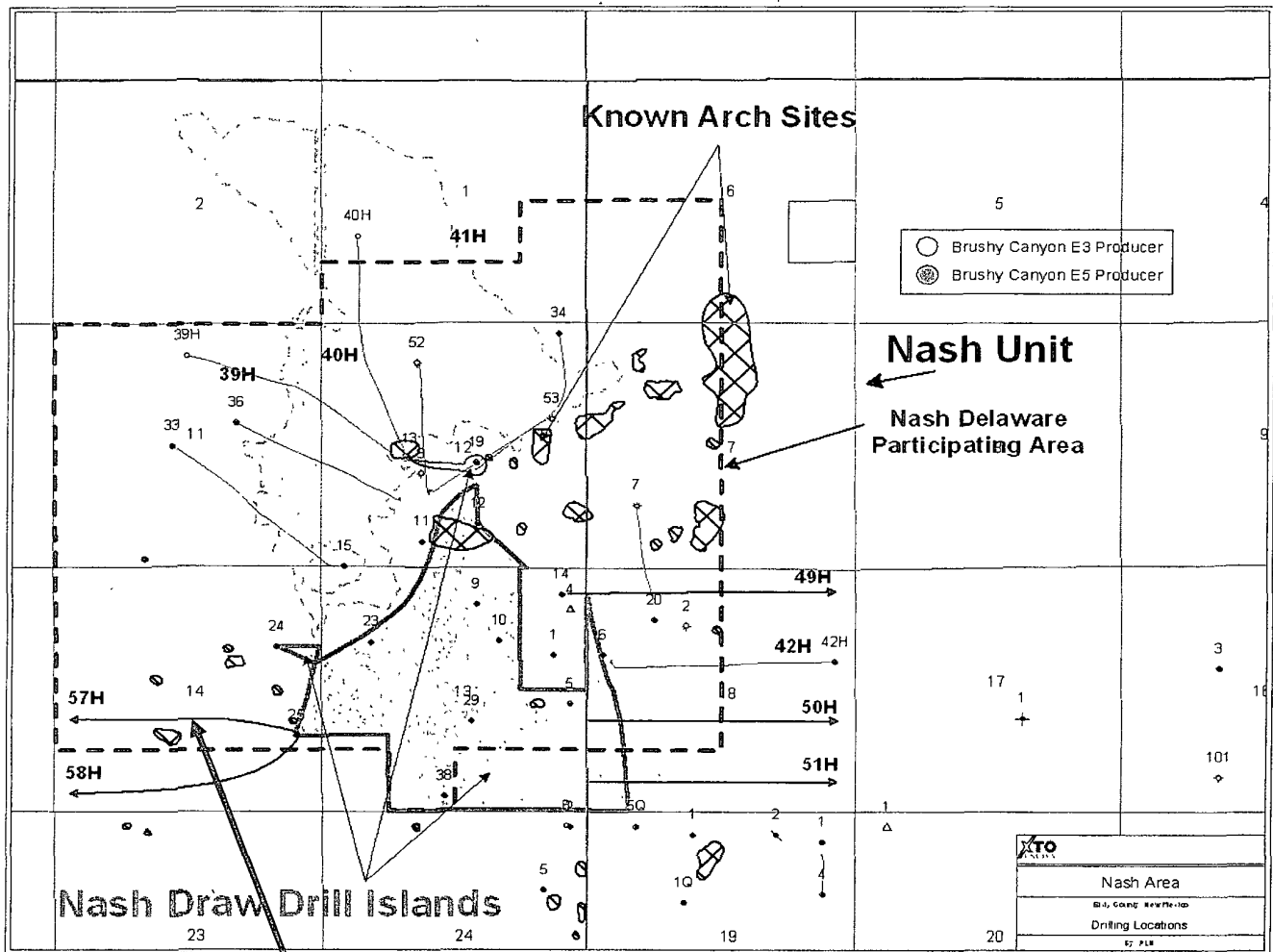


SCALE: 1" = 2 MILES

SEC. 14 TWP. 23-S RGE 29-E
 SURVEY N.M.P.M
 COUNTY EDDY STATE NEW MEXICO
 DESCRIPTION 1700' FSL & 350' FEL
 ELEVATION 2990'
 OPERATOR XTO ENERGY
 LEASE NASH UNIT



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 412 N DAL PASO
 HOBBS, N.M. 88240
 (505) 393-3117



Nash 57H

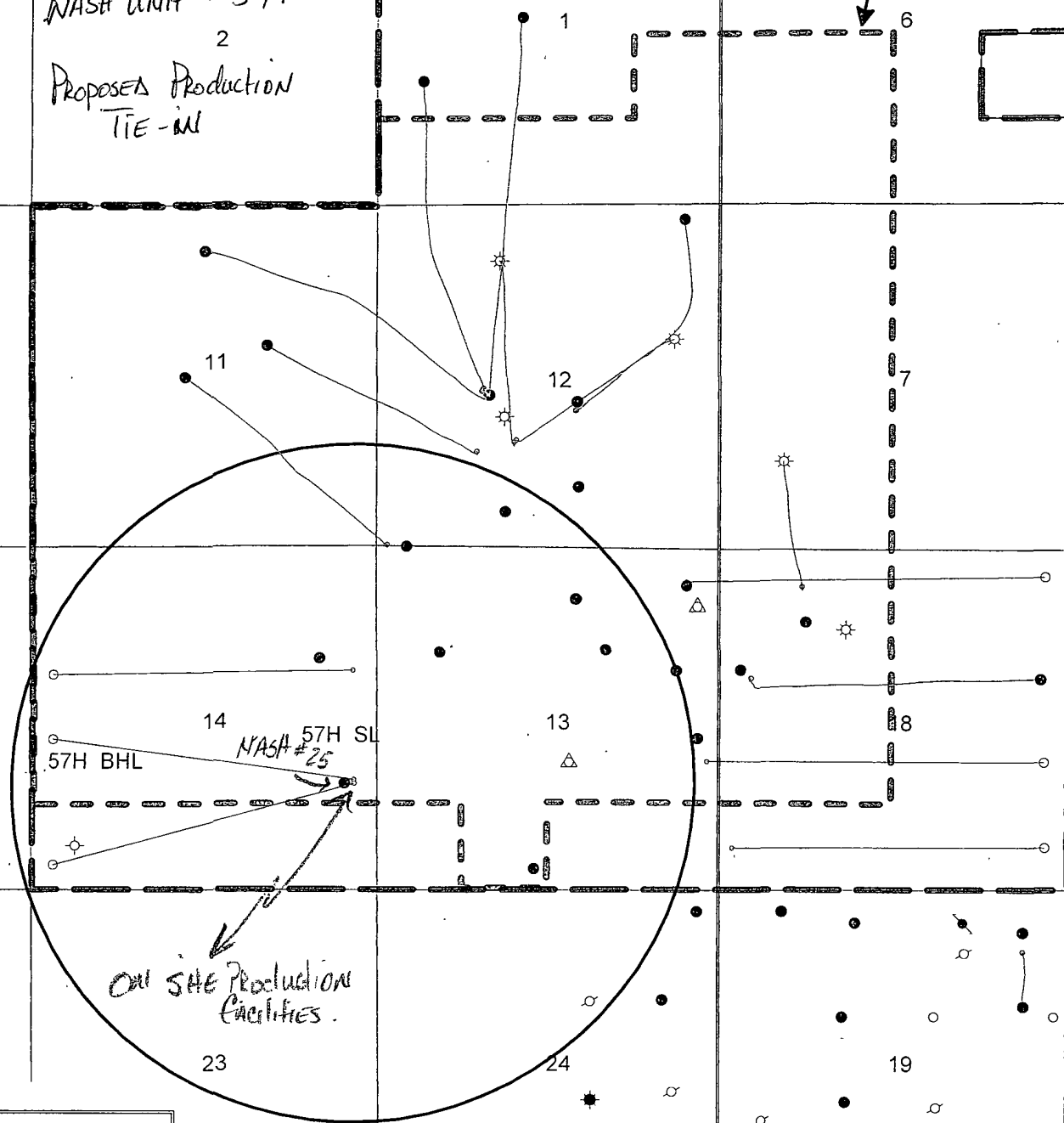
Nash Unit

NASH UNIT #57H

2

Proposed Production
TIE-IN

Nash Delaware
Participating Area



- Oil Well
- ☀ Gas Well
- △ SWD Well
- Location

XTO
ENERGY

Nash Area

Eddy County, New Mexico

One Mile Radius Map

Nash 57H

By RLN

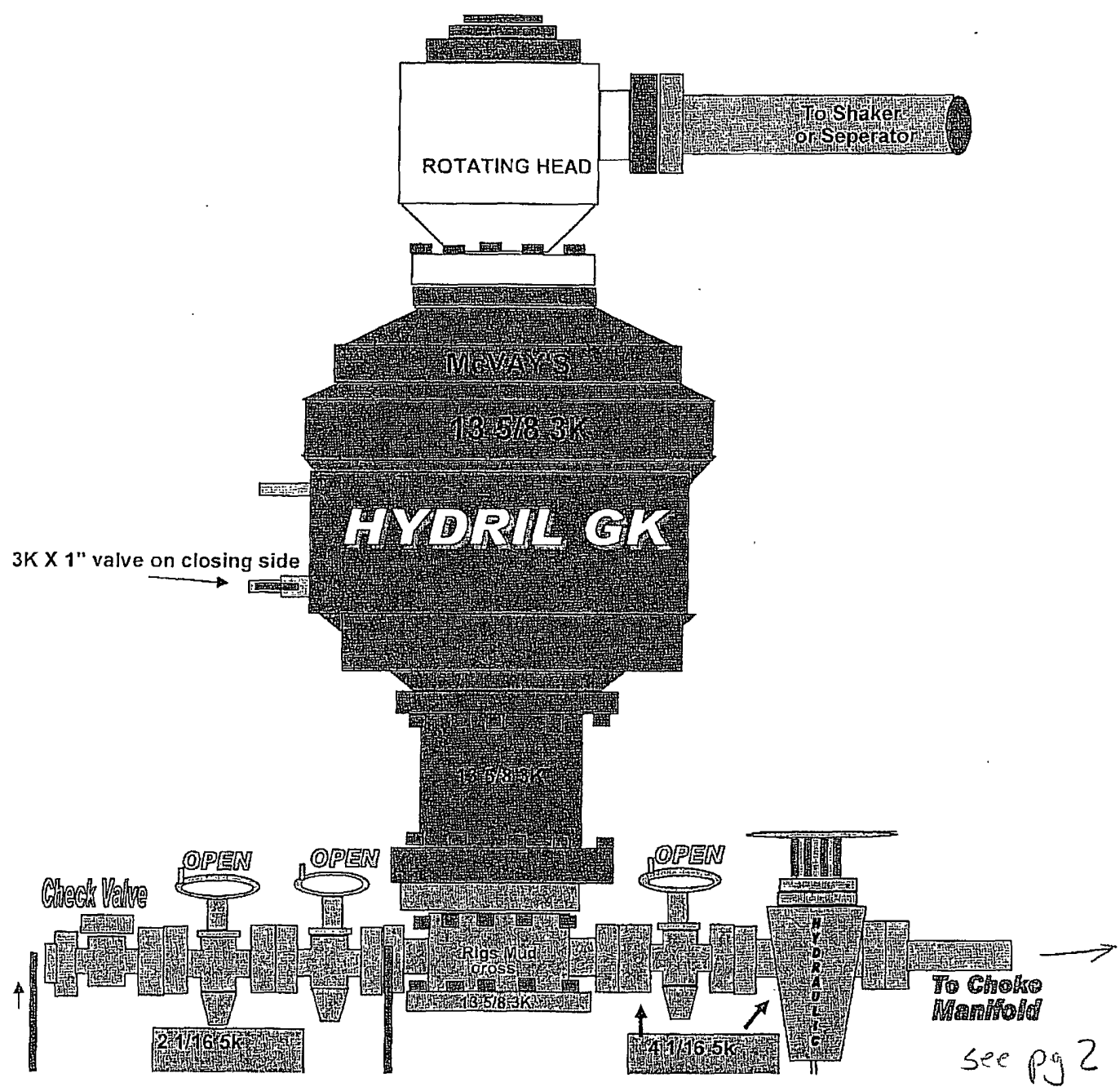
PETRA 10/27/2010 10:50:07 AM

PROPOSED PRODUCTION FACILITY ON THE NASH #25 WILL CONSIST
OF 6-1,000 BBL OIL TANKS AND 6-1,000 BBL WATER TANKS

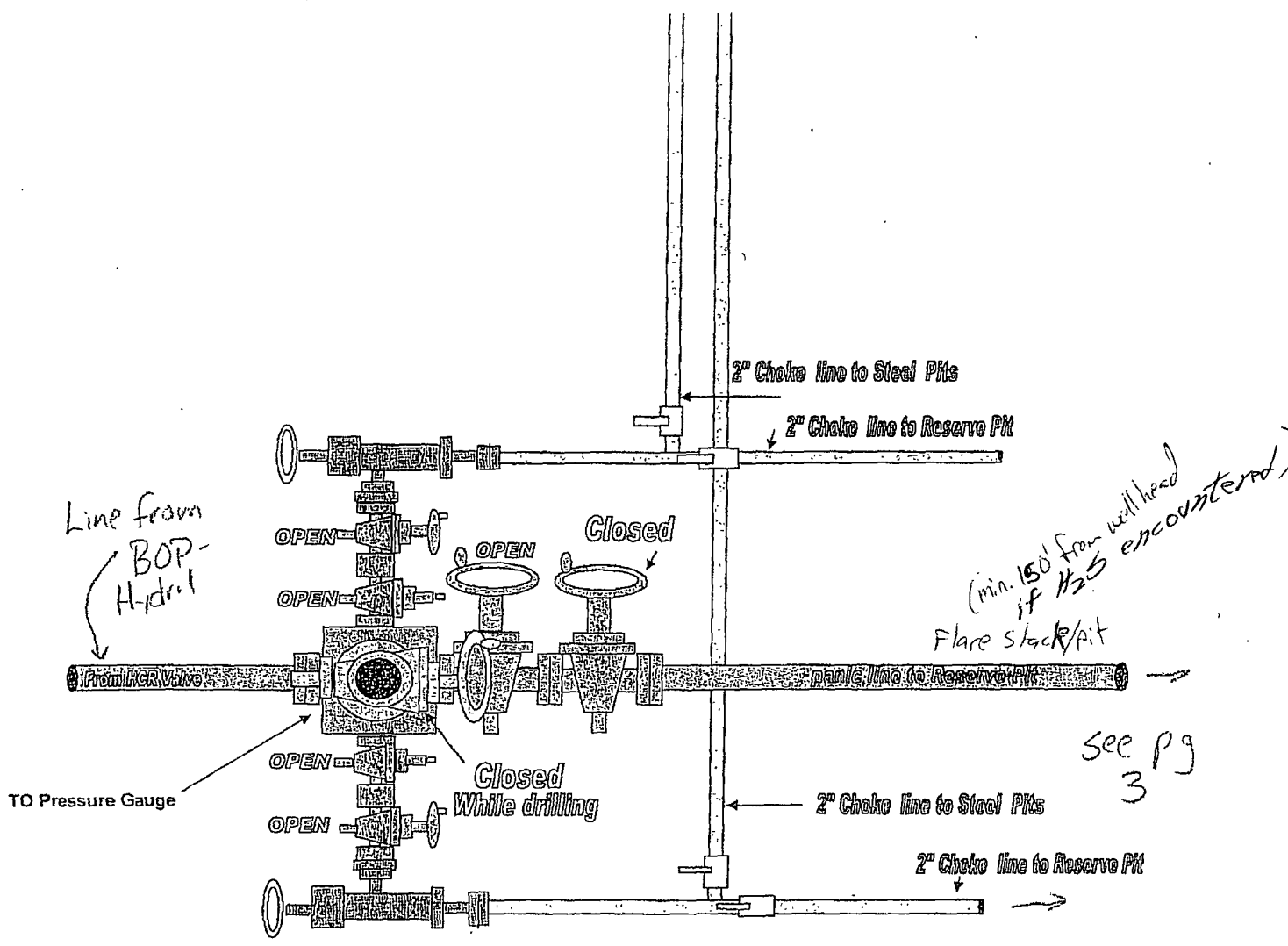
Nash 37 H

McVay Rig #7,5

Page 1



see pg 2



McVay Drilling Rig No.
Nash Unit # 57H

