

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N French Dr, Hobbs, NM 88240
 District II - (575) 748-1283
 811 S First St, Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd, Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-20685
2. Name of Operator THREE RIVERS OPERATING COMPANY, LLC		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 1122 S. CAPITAL OF TX HWY, SUITE 325, AUSTIN, TX 78746		6. State Oil & Gas Lease No. 307561
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>31</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>EDDY</u>		7. Lease Name or Unit Agreement Name EMPIRE SOUTH DEEP UNIT
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3646 GL		8. Well Number <u>3</u> 9. OGRID Number 272295 10. Pool name or Wildcat EMPIRE SOUTH (WOLFCAMP)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

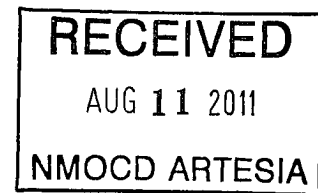
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plug back from Morrow perfs 10,711'-10,830' & recomplete in Wolfcamp perfs 8,601'-8,604'.

Procedure:

1. Prepare location, test anchors, move in 500 bbl steel frac tank
2. MIRU; pump brine down tbg to kill well
3. NU BOP; release pkr & pull tbg OOH & scanalog out of hole
4. RIH w/bit & scraper to 10,700' & circulate with KCL water
5. Rig up wireline; set CIBP @ 10,630'; dump bail 35' cmt
6. Pressure up on casing to 1000#; run CBL-GR-CCL from PBSD to TOC est 5,700'
7. Perforate 8,601-8,604' w/ 2 spf
8. RIH w/ 2 3/8" tbg & pkr w/ tailjoint & on-off tool
9. Set pkr @ 8,550'; pressure up to 500# on backside
10. Swab well down; spot 500 gals 15% HCL Petrol 10 down tbg; displace w/ KCL; pump acid @ slow rate
11. Swab well into test for production, larger treatment
12. Release pkr & pull tbg OOH
13. RIH w/ tbg & production BHA; set TAC 3 jts above S.N.
14. RIH w/ rods & pump
15. Set pumping unit w/gas engine
16. Return well to production
- 17.



DENIED - not permitted for W.C. File a C-101, C-102 to recomplete to new zone.

Spud Date: **08/26/2011**

Rig Release Date: **09/05/2011**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations Engineer DATE 08/11/2011

Type or print name TOM STRATTON E-mail address: tstratton@3rn.com PHONE: 512-706-9849


For State Use Only

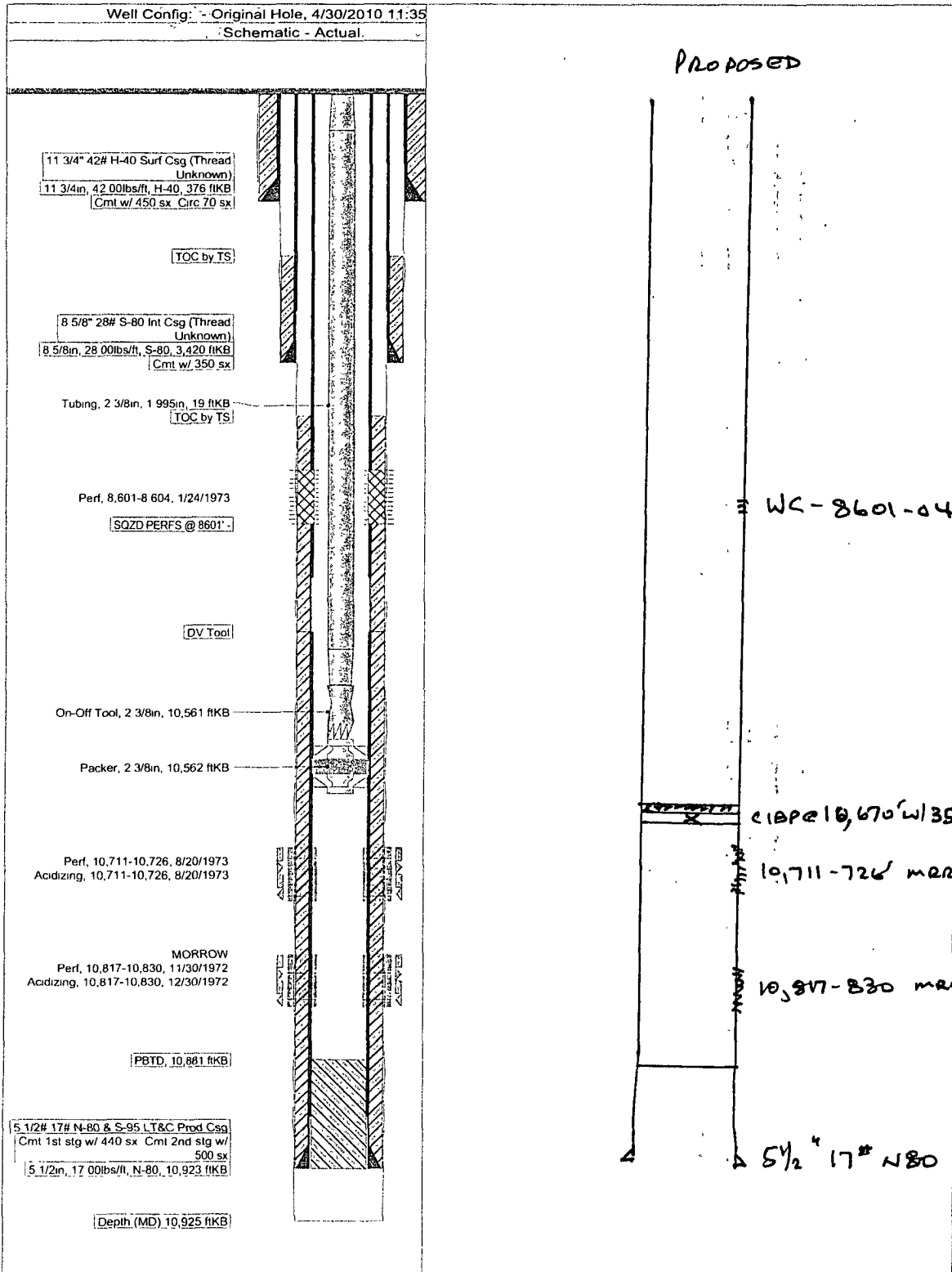
~~BY:~~ BY: David Gray TITLE Field supervisor DATE 8-23-11
Conditions of Approval (if any): 626-0843

DENIED

CURRENT WELLBORE SCHEMATIC

WELL: EMPIRE SDU 3 (3 RIVERS)
 FIELD: SOUTH EMPIRE-MORROW GAS
 COUNTY / STATE: EDDY / NEW MEXICO
 LOCATION: 1,980.0 FWL & 660.0 FSL OF THE SVY, SEC 31, A-
 ELEVATION: 3,651.00 GR 3,670.00 RKB

PN: 890427 
 API: 3001520685
 SPUD DATE: 8/5/1972
 RIG RELEASE:
 FIRST SALES: 12/1/1972



Well History	
Date	Event
4/7/2004	Swab dry, fluid scattered // surface, ran sinker & cleaned out profile, turn to sales @ 240 MCF, 70# tbg 8/09/04 Swab, 24 hrs 0 BO, 0 BW, 56
5/4/2005	Install plunger, cyle to sales, 24 hrs, 0 BO, 0 BW, 380 MCFG, TP 95# CP 0#
6/7/2006	Acidz Morrow pmp 1,000 gals 7 5% acid @ 50 quality foam, flush w/ 40,000 N2, TP 90#, avg TP 3100#, max PSI 3672# Swab, rec 1 BW, TP slight blow, make 8 swab runs,