Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103	
District I	Energy, Minerals and Natural Resources		WELL API N	October 13, 2009	
1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION 1320 S. et St. T. and D.				30-015-39033	
				5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505			STATE	· · · · · · · · · · · · · · · · · · ·	
District IV			k Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			0. 0	648	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Nan	ne or Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					
_ / _			8. Well Num		
1. Type of Well: Oil Well X Gas Well Other) O CONTRAIL	237 V	
2. Name of Operator Stephens & Johnson Operating Co			9. OGRID Ni	9. OGRID Number 019958	
3. Address of Operator			10 Pool nam	10. Pool name or Wildcat	
P O Box 2249, Wichita Falls, TX 76307			l l	Millman-Yates-SR-QN-GB-SA, East	
4. Well Location					
Unit Letter B:	1286 feet from the	Northline and	d_ 1437 fe	et from the East line	
Ollit Letter	reet nom me	mor en inte and	u1071e	et notti tile <u>Luse</u> inie	
Section 14 Township 19S Range 28E NMPM County Eddy					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3423' KB; 3411' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDO			ALTERING CASING	
		i			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE L	RILLING OPNS. [P AND A	
PULL OR ALTER CASING			ENT JOB		
DOWNHOLE COMMINGLE					
OTHER:		OTHER: C	ompletion	X	
13. Describe proposed or completed	d operations, (Clearly st			tes, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
			Ī	RECEIVED	
See	e Attached Detail				
Accepted as completion sundry. Will need to file C-105 Completion report MUG 23 2011 NMOCD ARTESIA					
vocabled as come) p tion sund	My. Will ne	ed to 1.		
ACCEPTED 43 COMP	1-1: 0-00.0°	r	11	NMOCD ARTESIA	
tile C-105 COMP	16410 11 16401	J			
Spud Date:	F	Rig Release Date:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Willim, Lucac TITLE Petroleum Engineer DATE 8/22/2011					
mkincaid@sjoc.net					
Type or print name William M. Ki	ncaid	E-mail address:		PHONE <u>940-723-2166</u>	
For State Use Only					
The sall of the sa					
APPROVED BY CONSTRUCTION TITLE FIELD SOLVEN VISO DATE 8-23-1) Conditions of Approval (if any):					

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Stephens & Johnson Operating Co.
East Millman Unit No. 237
API No. 30-015-39033
Eddy County, New Mexico

Well Data:

Total Depth: 2710' KB PBTD: 2672' KB

Surface Casq: 8 5/8" 24# set @ 300' KB, cement w/200 sx, cement

circulated to surface.

Prod. Csg: 5 1/2" 15.50# set @ 2697' KB, cement w/800 sx,

cement circulated to surface.

Completion Information:

07/18/2011: Pressure tested 5 1/2" casing to 1500 psi for 30 minutes. Held OK. Perforated one shot at each of the following depths: 2219, 2222, 2225, 2228, 2231, 2317, 2320, 2323, 2326, 2329, 2407, 2409, 2411, 2453, 2455, 2457, 2459, 2461, 2463, 2481, 2483, 2485, 2501, 2503, 2505

07/19/2011: Acidized perforations with 2500 gals 15% NEFE acid.

08/10/2011: Frac perforations with 118,000 gals 10# brine, 1000 lbs 20/40 sand, 11,410 lbs LiteProp 125 (14/30), 3,990 lbs Resin coated LifeProp 125C (14/30).

08/11/2011: Run downhole equipment as follows:

Tubing: 79 jts, 2 7/8", 6.5 lb/ft, J-55, SN @ 2533' KB

Rods: $1 - 8' \times 7/8''$ Grade D rod sub

38 - 7/8" Grade D rods 57 - 3/4" Grade D rods

4 - 1 1/2" Grade D Sinker Bars

Pump: $2 \frac{1}{2}$ x 2" x 16' pump $\frac{w}{1}$ lift sub

08/19/2011: Install electricity, turn well on production.