Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies	Energy	State of New Mexico Energy, Minerals and Natural Resources				Form C-105 Revised June 10, 2003				
District I 1625 N. French Dr., Hobbs, NM 88240	Energy	mergy, witherars and waterar resources				WELL API NO.				
District II 1301 W. Grand Avenue, Artesia, NM 88210		Oil Conservation Division				30-005-63696 5 Indicate Type of Lease				
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1	220 South St. Fr		r.		5. Indicate Type of Lease STATE FEE				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					S	State Oil & Gas Lease No.				
WELL COMPLETION		LETION REPOR	RT AND	LOG	2.777 2.7777					
1a. Type of Well: OIL WELL □ GAS WELL □ DRY ☒ OTHER						7. Lease Name or Unit Agreement Name Lackey Fee				
b. Type of Completion: NEW WORK DEEP		THE DECENTED								
WELL OVER BACK RESVR. OTHERECEIVED 2. Name of Operator Manzano Oil Corporation MAR 1 8 2005						8. Well No. #1				
3. Address of Operator				OTEQ!	9.	9. Pool name or Wildcat				
P.O. Box 2107, Roswell NM 88202-2	107	~		in i		WC; Mississippian				
4. Well Location Unit Letter M :	1300 Feet From	The South	Line	and 66	60°	Feet From	n The W	est 'est	Line	
Section 33										
10. Date Spudded 11. Date T.D. Rea 11/12/04 12/13/04		Compl. (Ready to Prod.)				& RKB, RT, GR, etc.)		Chaves County 14. Elev. Casinghead N/A		
		If Multiple Compl. How Zones?				Rotary Tools		Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name							20. Was Directional Survey Made			
21. Type Electric and Other Logs Run GR, Micro-CFL, Lat, CN						22. Was Well Cored				
23.	C	ASING RECOR	RD (Re	port all st	tring	s set in v	vell)			
ODDERNI DE LE CONTROL DE LA CO	T LB./FT.	DEPTH SET HOLE SIZ			Ţ.	CEMENTING RECORD AMOUNT PULLED				
13-3/8"	48	263'	17-1/2"			300sx – Circ to Surface			N/A	
8-5/8"	[‡] 24	1670'		11"		800sx – Circ to Surface			N/A	
24		NER RECORD		··· т	25		ΓUBING RE	CORD		
SIZE TOP	BOTTOM	SACKS CEMENT	SCREE	ı l	25. SIZE		DEPTH S		PACKER SET	
26. Perforation record (interval, size,	and number)		27 AC	TOHZ OF	FRAC	TURE C	EMENT SO	LIEEZE	ETC	
(, 5.2.5,				INTERVAL		RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED				
					_					
										
28		PRO	DUC	ΓΙΟΝ		····				
Date First Production	Production Method (Flowing, gas lift, pumpin	g - Size an	d type pump))	Well Status	(Prod. or Sh	ut-in)		
Date of Test Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bb	1	Gas -	MCF	Water - B	bl.	Gas - Oil Ratio	
Flow Tubing Casing Pressure Press.	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF		Wa	Water - Bbl. Oil		Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnes	sed By		
30. List Attachments Deviation Log, E-Logs										
31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief										
Signature Printed Name Toby Solis Title Engineer Date 3/17/05										
E-mail Address										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northwe	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
B. Salt	T. Atoka 7475	T. Pictured Cliffs	T. Penn. "D"					
T. Yates 335	T. Miss7670	T. Cliff House	T. Leadville					
T. 7 Rivers460	T. Devonian	T. Menefee	T. Madison					
T. Queen1030	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg 1330	T. Montoya	T. Mancos	T. McCracken					
T. San Andres 1595	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta 2935	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	T					
T. Blinebry	T. Gr. Wash_	T. Morrison	T					
T.Tubb 4365	T. Delaware Sand	T.Todilto	T					
T. Drinkard	T. Bone Springs	T. Entrada	T.					
T. Abo 5150	T.	T. Wingate	T					
T. Wolfcamp 6194	T.	T. Chinle	T.					
T. Penn 6870	T.	T. Permian	T.					
T. Cisco (Bough C)	T	T. Penn "A"	Т.					

OIL OR GAS SANDS OR ZONES No. 1, from.....to..... No. 3, from.....to.... No. 2, from.....to..... No. 4, from to **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......to....feet No. 2, from.......to.....feet No. 3, from......to......feet..... LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					į		
		<u>.</u>		:			
,							

I a ale	ov. No. 1							
WELL NAME AND NUMBER Lackey No. 1								
LOCATION 1300' FSL & 660' FWL, Section 33, T12S, R28E, Chaves County NM								
OPERATOR Manzano Oil								
DRILLING CONTRACTOR United Drilling, Inc.								
The undersigned hereby of the drilling contractor ducted deviation tests and	who drille	d the above des	scribed v					
Degrees @ Depth	Degrees			Degrees @ Depth				
1-3/4° 231'	3/4 ⁰	4021 '						
1/2° 512'	1/4°	4493'						
1/4° 1010'	1/2°	5000 '						
3/4° 1518'	3/4°	5501 '						
1° 2000'	3/4°	6000'						
1° 2500'	1/2°	6507 '						
1-1/4° 2978'	1/2°	7008 '						
1° 3515'	3/4°	7512 '						
	Drilling	Contractor U	Jnited Dr	illing, Lnc.				
•		Ву:	Seorge A.	a ale				
		Title: H	Business	Manager				
Subscribed and sworn to before me this 17th day of Weller,								
20 <u>0</u> 2(Couler	e M	artin				
·		No	tary Pøb	lic				
My Commission Expires: 10-0	8-08	Chaves	New	Mexico				
		County	Stat	e				