Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103
District I	Energy, Minerals and Natural Resources		WELL API NO.
. 1625 N French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION		30-015-37496
1301 W Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease
District III 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Fran		STATE STEE
<u>District IV</u>	Santa Fe, NM 8'	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			Jumping Spring 16 State Com
1. Type of Well: Oil Well Gas Well Other			8. Well Number 001
2. Name of Operator			9. OGRID Number
Cimarex Energy Co. of Colorado			162683
3. Address of Operator			10. Pool name or Wildcat
600 N. Marienfeld, Ste. 600; Midland, TX 79701			Wolfcamp Wildcat
4. Well Location			
SHL Unit Letter A: 990 feet from the North line and 660 feet from the East line			
Section 16 Township			CountyEddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3390' GR			
Pit or Below-grade Tank Application []	or Closure		
Pit type Depth to Groundwater_	Distance from nearest fresh w	ater well [Distance from nearest surface water
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	NTENTION TO:	SUBS	SEQUENT REPORT OF:
	PLUG AND ABANDON	·	
-	CHANGE PLANS	COMMENCE DRIL	_
	☐ MULTIPLE COMPL ☐	CASING/CEMENT	
OTHER: Drill vertical hole			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
01-28-10 Spud 20" hole.			
05-02-10 Spud 17.5" hole.			
05-03-10 Ran 13.375" 48# H40 STC @ 467. Cement with lead 200 sx C, tail 200 sx C, circ 191 sx, WOC 20 hrs, test casing to 1250# for 30 min, ok.			
05-06-10 In 12.25" hole, ran 9.625" 40# J55 LTC @ 1714. Cement with lead 290 sx, tail 320 sx, circ 183 sx, WOC 20.75 hrs.			
05-07-10 Tested casing to 2800# for 30 min, ok.			
05-23-10 TD'd 8.75" hole @ 10890.			
05-25-10 Ran 7" 26# P110 LTC	@ 10875 w/ DVT @ 6004. Cem	ent first stage with	lead 190 sx 35/65 POZH, tail 480 sx PVL,
circ 108 sx off of DVT	. Cement second stage with lea	ad 500 sx 35/65 PO	ZC, tail 150 sx PVL.
05-26-10 Released rig.			ENER
			SECE, 2011
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			\ AUO ARTES!
Lhereby certify that the information	ahove is true and complete to the	ast of my knowledge	and haliaf I further a rife the Out on halour
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative of approved plan .			
SIGNATURE World (TITLEI	Regulatory	DATEAugust 10, 2011
Type or print name Natalia Ver	leger () email address: "!	rueger@cimorov.cor	n Telephone No. 422 620 1026
circ 108 sx off of DVT. Cement second stage with lead 500 sx 35/65 POZC, tail 150 sx PVL. O5-26-10 Released rig. Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative of approved plan SIGNATURE			
APPROVED BY: Date 2-23-11 Conditions of Approval (if any):			