

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC064827A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No.
NMNM70965X

2. Name of Operator XTO PERMIAN OPERATING LLC Contact: TRACIE J CHERRY
E-Mail: tracie_cherry@xtoenergy.com

8. Lease Name and Well No.
JAMES RANCH UNIT 204H

3. Address 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 3a. Phone No. (include area code) Ph: 432-221-7379

9. API Well No. 30-015-43240

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface Sec 21 T22S R30E Mer NMP SENW 1400FNL 2560FWL
 At top prod interval reported below Sec 21 T22S R30E Mer NMP SWNE 1676FNL 2032FEL
 At total depth Sec 23 T2S R30E Mer NMP SENW 1658FNL 2598FWL

10. Field and Pool, or Exploratory
WC G-07 8223021G;BONE SPR

11. Sec., T., R., M., or Block and Survey or Area Sec 21 T22S R30E Mer NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 12/15/2018 15. Date T.D. Reached 01/21/2019 16. Date Completed D & A Ready to Prod. 06/11/2019

17. Elevations (DF, KB, RT, GL)*

18. Total Depth: MD 21135 TVD 10705 19. Plug Back T.D.: MD TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	16.000 J55	84.0		517		924	326	0	
14.750	11.750 J55	47.0		3370		1625	506	0	
10.625	8.625 HCL80	32.0		8232	3442	1540	559	0	
7.875	5.500 CYHCP11	20.0		21125		2555	776	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9920	9920						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10372	21135	11080 TO 20960		2368	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11080 TO 20960	FRAC USING 24,614,434# PROPANT, 533,732 BBLS WTR, 5098 GAL ACID, 20772231 SLICK WTR ACROSS 50 STAGES

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/12/2019	08/03/2019	24	→	2455.0	4133.0	5071.0			GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→					POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #494449 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	134	678	WATER OIL/GAS/WTR OIL/GAS/WTR OIL/GAS/WTR	RUSTLER T. SALT B. SALT BONE SPRING 1 BONE SPRING 2 BONE SPRING 3	134
BONE SPRING 1	8381	8751			678
BONE SPRING 2	9173	9344			3273
BONE SPRING 3	10372				8380 9173 10372

32. Additional remarks (include plugging procedure):

Cmt did not circ on surface csg. Cement volume recorded includes top out.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #494449 Verified by the BLM Well Information System.
For XTO PERMIAN OPERATING LLC, sent to the Carlsbad**

Name (please print) TRACIE J CHERRY Title REGULATORY COORDINATOR

Signature (Electronic Submission) Date 12/04/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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