

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMLC063926

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator **SEGURO OIL AND GAS LLC** Contact: **STEPHEN P ANDERSON**  
E-Mail: **PAUL@SEGURO-LLC.COM**

3. Address **407 N BIG SPRING ST SUITE 215** 3a. Phone No. (include area code)  
**MIDLAND, TX 79703** Ph: **432-219-0740 Ext: 10**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **2250FNL 1650FEL 32.879097 N Lat, 103.939339 W Lon**  
At top prod interval reported below **NWNE 2250FNL 1650FEL 32.879097 N Lat, 103.939335 W Lon**  
At total depth **NWNE 2250FNL 1650FEL 32.879097 N Lat, 103.939335 W Lon**

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. Unit or CA Agreement Name and No. \_\_\_\_\_

8. Lease Name and Well No.  
**WEST SQUARE LAKE 35 FED G 1**

9. API Well No.  
**30-015-45530-00-S1**

10. Field and Pool, or Exploratory  
**SQUARE LAKE**

11. **SAN ANDRES** M., or Block and Survey  
**UNKNOWN** or Area **Sec 35 T16S R30E Mer NMP**

12. County or Parish  
**EDDY**

13. State  
**NM**

14. Date Spudded  
**08/22/2019**

15. Date T.D. Reached  
**08/27/2019**

16. Date Completed  
 D & A  Ready to Prod.  
**01/19/2020**

17. Elevations (DF, KB, RT, GL)\*  
**3791 GL**

18. Total Depth: **MD** **TVD** **4595**

19. Plug Back T.D.: **MD** **TVD** **4508**

20. Depth Bridge Plug Set: **MD** **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**DENSITY-NEUTRON SONIC&RESISTIVI**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0		440		653	155	310	
7.875	5.500 J-55	15.5	451	4595		1040	328	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4059	3687						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) SAN ANDRES	3749	3765	3628 TO 3646	0.410	32	OPEN HOLE
B)			3749 TO 3765	0.420	32	OPEN HOLE
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3628 TO 3646	FRAC 17,000 GAL. BFRAC 15,31,560# 30/50 WHITE SAND
3628 TO 3646	ACID JOB W/4,000 GAL 20% NEFE ACID AND 60 BALL SEALERS
3749 TO 3765	ACID JOB W/4,000 GAL. NEFE HCL ACID AND 60 BALL SEALERS
3749 TO 3765	FRAC 16,450 GAL. BFRAC 15, 31, 180# 20/40 WHITE SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/19/2020	01/20/2020	24		5.0	0.0	138.0	30.0		HYDRAULIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI				5	0	138		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI									

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #528362 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
QUEEN	2356	2377	SAND	RUSTLER	429
METEX	2918	3008	SAN/DOLOMITIC, OIL	TOP SALT	570
PREMIER	3009	3048	SAND/DOLOMITIC, OIL	BASE OF SALT	1298
LOVINGTON	3139	3170	SAND/DOLOMITIC, OIL	QUEEN	2355
SAN ANDRES	3362	3962	DOLOMITE, OIL	GRAYBURG	2744
				SAN ANDRES	3049

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #528362 Verified by the BLM Well Information System.**

**For SEGURO OIL AND GAS LLC, sent to the Carlsbad**

**Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/25/2020 (20JAS0301SE)**

Name (please print) STEPHEN P ANDERSON Title PRESIDENT

Signature (Electronic Submission) Date 09/02/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Revisions to Operator-Submitted EC Data for Well Completion #528362**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Lease:	NMLC063926	NMLC063926
Agreement:		
Operator:	SEGURO OIL AND GAS, LLC PO BOX 3176 MIDLAND, TX 79702 Ph: 432-219-0740	SEGURO OIL AND GAS LLC 407 N BIG SPRING ST SUITE 215 MIDLAND, TX 79703 Ph: 432.219.0740
Admin Contact:	STEPHEN P ANDERSON PRESIDENT E-Mail: DONNA@SEGURO-LLC.COM Cell: 432-559-6260 Ph: 432-219-0740 Ext: 10	STEPHEN P ANDERSON PRESIDENT E-Mail: PAUL@SEGURO-LLC.COM Ph: 432-219-0740 Ext: 10
Tech Contact:	STEPHEN P ANDERSON PRESIDENT E-Mail: DONNA@SEGURO-LLC.COM Cell: 432-559-6260 Ph: 432-219-0740 Ext: 10	STEPHEN P ANDERSON PRESIDENT E-Mail: PAUL@SEGURO-LLC.COM Ph: 432-219-0740 Ext: 10
Well Name: Number:	WEST SQUARE LAKE 35 FED G 1	WEST SQUARE LAKE 35 FED G 1
Location:		
State:	NM	NM
County:	EDDY	EDDY
S/T/R:	Sec 35 T16S R30E Mer NMP	Sec 35 T16S R30E Mer NMP
Surf Loc:	NWNE 2250FNL 1650FEL 32.879097 N Lat, 103.939339 W Lon	NWNE 2250FNL 1650FEL 32.879097 N Lat, 103.939339 W Lon
Field/Pool:	SQUARE LAKE/SAN ANDRES	SQUARE LAKE
Logs Run:	DENSITY-NEUTRON, SONIC & RESISTIVITY	DENSITY-NEUTRON SONIC&RESISTIVI
Producing Intervals - Formations:	SAN ANDRES	SAN ANDRES
Porous Zones:	QUEEN LOCO HILLS METEX PREMIER SAN ANDRES LOVINGTON	QUEEN METEX PREMIER LOVINGTON SAN ANDRES
Markers:	RUSTLER TOP SALT BASE SALT QUEEN GRAYBURG SAN ANDRES	RUSTLER TOP SALT BASE OF SALT QUEEN GRAYBURG SAN ANDRES