Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II				State of New Mexico Energy, Minerals and Natural Resources					Form C-105 Revised April 3, 2017  1. WELL API NO.									
B11 S. First St., Artesia, NM 88210  District III  1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division 1220 South St. Francis Dr.						30-015-46671 2. Type of Lease								
District IV 1220 S. St. Francis			05			Santa Fe, N			71.		☐ STATE ☐ FEE ☐ FED/INDIAN  3. State Oil & Gas Lease No.							
				RFCC		ETION RE			OLOG									
4. Reason for fili			1011	INEGO	/1411	LIIOITIL		/ \ \ \ \ L	2 200		Lease Name or Unit Agreement Name							
⊠ COMPLET	ION REI	PORT (Fill	in boxes	#1 throu	gh #31	for State and Fee	e wells on	ly)			Hambone Federal Com  6. Well Number:							
#33; attach this a	nd the pla			rill in boxes #1 through #9, #15 Date Rig Released and #32 and/or ure report in accordance with 19.15.17.13.K NMAC)						706Н								
7. Type of Comp		¬ worko	OVER [	DEEPE	ENING	□PLUGBACE	K $\square$ DIF	FERE	NT RESER	VOII	R □ OTHER							
8. Name of Opera	ator										9. OGRID							
COG Opera		LC									11 D 1	**		2291	137			
10. Address of O 2208 W. M		et .									11. Pool nam			. W	olfca	mn (Ga	15)	
Artesia, NN											Purple Sage; Wolfcamp (Gas)							
12. Location	Unit Ltr		on	Towns	hip	Range	Lot		Feet from the		N/S Line	Fee	Feet from the		E/W Line		County	
Surface:	K	8		26S		29E			1353'		South	169	1695'		West		Eddy	
BH:	4	5		26S		29E			201'		North		351'		West		Eddy	
13. Date Spudded 2/6/20	1 14. D	Pate T.D. Ro 4/6/20		15. Date Rig Released 3/19/20				16.	Date Comp					Elevations (DF and RKB, GR, etc.) 2895' GR				
18. Total Measur	_			19. Plug Back Measured Depth 18,634'			oth	20. Was Direction			•		21. Type Electric		c and Ot	her Logs Run		
	18,882' 18,634' Yes  22. Producing Interval(s), of this completion - Top, Bottom, Name 10,160-18,618' Wolfcamp																	
23.	J 11 OII	ситр			CAS	ING REC	ORD	Ren	ort all s	trin	os set in v	vell)						
CASING SI	ZE	WEIC	HT LB./			DEPTH SET			DLE SIZE	CI III	CEMENTING RECORD AMOUNT PULLED							
13 3/8"			54.5#					17 1/2"			620 sx							
10 3/4"			45.5#					12 1/4"			650 sx							
7 5/8"			23#	9335'				8 3/4"			1681 sx							
5 ½"			20#	18858' LINER RECORD				6 3/4"'		1400 sx 5. TUBING RECORD								
SIZE	TOP		ВО	OTTOM SACKS CEMI			ENT S				ZE		EPTH S		KD	PACK	ER SET	
											2 7/8"		94	50'			9440'	
26. Perforation	record (i	nterval, siz	e, and nu	mber)							ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED							
		10.160-	-18.618	18' (864)					INTERVA 160-18,6		Acdz w/0 gal 7 ½%; Frac w/21,328,660#							
10,100-10,01											sand & 21,700,770 gal fluid							
Said to 21,700,770 gai Itala																		
28.							PROL	UC'	TION									
Date First Produc		uction Method (Flowing, gas lift, pumping - Size and type Flowing						Well Status ( <i>Prod. or Shut-in</i> )  Producing										
2/1/21	2/1/21 24			15/64" Test F		Prod'n For Test Period			452		s - MCF 1411	W	Water - Bbl. 3203		Gas - Oil Ratio			
Flow Tubing Press. 1800#	Casir	ng Pressure 1750#		lculated 2 ur Rate	24-	Oil - Bbl.		Gas	- MCF	ı	Water - Bbl.		Oil (	Gravi	ity - AI	PI - (Cor	r.)	
Press.         1800#         1750#         Hour Rate         452         1411         3203           29. Disposition of Gas (Sold, used for fuel, vented, etc.)         30. Test Witnessed By																		
Sold Jace Farmer																		
31. List Attachments Surveys																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. Rig Release Date:  3/19/20																		
34. If an on-site b	34. If an on-site burial was used at the well, report the exact location of the on-site burial:								D02									
I hereby certij	fy that t	he inform	nation s	shown a	on both	<u>Latitude</u> h sides of this	form is	true	and comr	plete	Longitude to the best		know	leds	ge and		D83	
Printed Signature Amanda Avery Name: Amanda Avery Title Regulatory Analyst Date: 3/29/21																		
E-mail Address: amanda.l.avery@conocophillips.com																		

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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

S	outheasterr	n New Mexico	Northwestern New Mexico			
T.Rustler		T. Canyon		T. Ojo Alamo	T. Penn A"	
T. Salt	421'	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt	2555'	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville	
T. Queen		T. Silurian		T. Menefee	T. Madison	
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres		T. Bell Canyon	2826'	T. Mancos	T. McCracken	
T. Glorieta		T. Lamar	2759'	T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Bone Spring Lm	6531'	Base Greenhorn	T. Granite	
T. Blinebry		T. 1st Bone Spring	7449'	T. Dakota		
T.Tubb		T. 2nd Bone Spring	8151'	T. Morrison		
T. Drinkard		T. 3rd Bone Spring	_ 9361'	T.Todilto		
T. Abo		T. Wolfcamp	9727'	T. Entrada		
T. CPTN		T. Cherry Canyon	3592'	T. Wingate		
T. Penn		T. Brushy Canyon	6315'	T. Chinle		
T. Cisco (Bough C)		T. Avalon		T. Permian		

			SANDS OR ZON	
No. 1, from	to	. No. 3, from	to	
No. 2, from	to	. No. 4, from	to	
•	IMPORTAN	T WATER SANDS		
Include data on rate of	water inflow and elevation to which w	vater rose in hole.		
No. 1, from	to	feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology