

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-025-47171 2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN														
		3. State Oil & Gas Lease No.														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Gunner Federal Com 6. Well Number: 703H														
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____																
8. Name of Operator COG Operating LLC		9. OGRID 229137														
10. Address of Operator 2208 W. Main Street Artesia, NM 88210		11. Pool name or Wildcat Bobcat Draw; Upper Wolfcamp														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	C	5	26S	34E		220'	North	2010'	West	Lea						
BH:	N	8	26S	34E		51'	South	2295'	West	Lea						
13. Date Spudded 5/19/20	14. Date T.D. Reached 7/26/20		15. Date Rig Released 7/29/20		16. Date Completed (Ready to Produce) 1/13/21			17. Elevations (DF and RKB, RT, GR, etc.) 3340' GR								
18. Total Measured Depth of Well 22,997'			19. Plug Back Measured Depth 22,870'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run								
22. Producing Interval(s), of this completion - Top, Bottom, Name 12,964-22,8' Wolfcamp																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
13 3/4"		45.5#		980'		14 3/4"		714 sx								
7 5/8"		29.7#		12030'		8 3/4"		850 sx								
5 1/2"		23#		22,979'		6 3/4"		1735 sx								
								1295								
24. LINER RECORD						25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET							
						2 7/8"	12262'		12252'							
26. Perforation record (interval, size, and number) 12,964-22,845' (2220)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12,964-22,845'</td> <td>Acidz w/50,904 gal 7 1/2%; Frac w/19,999,720# sand & 19,775,406 gal fluid</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,964-22,845'	Acidz w/50,904 gal 7 1/2%; Frac w/19,999,720# sand & 19,775,406 gal fluid		
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28. PRODUCTION																
Date First Production 1/13/21		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing										
Date of Test 1/13/21	Hours Tested 24	Choke Size 13/64"	Prod'n For Test Period	Oil - Bbl 392	Gas - MCF 696	Water - Bbl. 1723	Gas - Oil Ratio									
Flow Tubing Press. 4800#	Casing Pressure 1100#	Calculated 24-Hour Rate	Oil - Bbl. 392	Gas - MCF 696	Water - Bbl. 1723	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By Juan Villalobos										
31. List Attachments Surveys																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 7/29/20										
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude _____ Longitude _____ NAD83																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <i>Amanda Avery</i> E-mail Address: amanda.l.avery@conocophillips.com Printed Name: Amanda Avery Title Regulatory Analyst Date: 3/17/21																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Rustler	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Bell Canyon	5308	T. Mancos	T. McCracken
T. Glorieta	T. Lamar	5276'	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Bone Spring Lm	9513'	Base Greenhorn	T. Granite
T. Blinebry	T. 1 st Bone Spring	10493'	T. Dakota	
T. Tubb	T. 2nd Bone Spring	11056'	T. Morrison	
T. Drinkard	T. 3rd Bone Spring	12054'	T. Todilto	
T. Abo	T. Wolfcamp	12584'	T. Entrada	
T. CPTN	T. Cherry Canyon	6374'	T. Wingate	
T. Penn	T. Brushy Canyon	8019'	T. Chinle	
T. Cisco (Bough C)	T. Avalon		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology