Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM	APPROVE	D
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5. Lease Serial No. NMNM063472

SUNDRY NOTICES AND REPORTS ON WELLS	
not use this form for proposals to drill or to re-enter an	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreen	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other 2 Name of Operator Contact: STAN WAGNER					9. API Well No.	SAND TANK 18 FED COM 5H 9. API Well No.	
EOG RESOURCES INCORPORATEDE-Mail: stan_wagner@eogresources.com					30-015-38959-00-X1		
			(include area cod 6-3689	e)	10. Field and Pool, or Exploratory SAND TANK		
4. Location of Well (Footage, Sec , T	, R, M, or Survey Description	i)	•		11 County or Parish, and State		
Sec 18 T18S R30E SWSE Lo			EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE,	REPORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ Deep	en	☐ Prod	uction (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	Alter Casing	□ Frac	ture Treat	□ Recl	amation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	□ Reco	mplete	Other	
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon	□ Tem	porarily Abandon	Drilling Operations	
	Convert to Injection	ert to Injection Plug Back		□ Wate	ter Disposal		
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 7/01/11 TD pilot hole @ 8300 7/03/11 Pump 310 sx Class H WOC. 7/04/11 RIH and tag cement Continue drilling 7-7/8" lateral 7/13/11 TD at 12433' MD. 7/14/11 Ran 289 jts.5-1/2", 1 Cement lead w/ 1000 sx 50:50 tail w/ 900 sx 50:50:2 Class H 7/15/11 Rig released.	rk will be performed or provide operations. If the operation repandonment Notices shall be fill inal inspection.) O'. BLM notified of kick-oft, 17.6 ppg, 0.89 yield. Pat 7210'. Dress off plug thole. T#, N-80 & L80 casing se D:10 Class H, 11.8 ppg, 2, 14.2 ppg, 1.28 yield. Cir	the Bond No. or sults in a multiple donly after all f plug. lug set 7900' to KOP at 755 t at 12433'382 yield; culate 236 sx	to 7200'. 6'. cement.	IA. Required completion in ding reclam	RECEIVED AUG 4 2011	filed within 30 days)-4 shall be filed once and the operator has	
Со	# Electronic Submission For EOG RESOUF nmitted to AFMSS for prod	RCES INCORF	ORATED, sent	to the Carls	sbad		
Name (Printed/Typed) STAN WA	GNER		Title REGU	LATORY A	ANALYST		
Signature (Electronic S	Submission)		Date 07/25/	2011			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE	USE		
Approved By ACCEPTED			JAMES A TitleSUPERV		3	Date 07/31/2011	
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsb	ad			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any p	erson knowingly a	nd willfully t	o make to any department or	agency of the United	