Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No.	
NMNM 116565	
6. If Indian, Allottée or Tribe Name	

-	abandoned well.	Use Form 3160-3 (A			
•	SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well Soil Well Gas Well Other			7. If Unit of CA/Agreement, Name and/or No.	
				8. Well Name and No. Peacemaker 25 Fed Com #2H	
.*	2. Name of Operator Marshall & Winston, Inc.			9. API Well No. 30-015-38988	
•	3a. Address P. O. Box 5088	80	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area	
	Midland, TX 79		432-684-6373	Glorieta/N. Seven Rivers-Yeso	
-	4. Location of Well (Footage, Sec., T., Unit F. SHL: 2480 FI	R.M., or Survey Pescription NL & 1700 FWL -	Sec. 25, T29S, R25E	11. Country or Parish, State	
-	Unit N BHL: 330' FSI			Eddy County, New Mexico	
	12. CHEC	K THE APPROPRIATE BO	DX(ES) TO INDICATE NATURE OF NO	OTICE, REPORT OR OTHER DATA	
	TYPE OF SUBMISSION		TYPE OF A	ACTION	
	Notice of Intent	X Acidize	Deepen	Production (Start/Resume)	
	hanning .	Alter Casing	X Fracture Treat	Reclamation	
	X Subsequent Report	Casing Repair	New Construction	Recomplete Other	
	—	Change Plans	Plug and Abandon	Temporarily Abandon	
	Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
06/07/6	following completion of the involv testing has been completed. Final a determined that the site is ready for	ed operations. If the operation Abandonment Notices must refinal inspection.)	on results in a multiple completion or rec be filed only after all requirements, inclu	A. Required subsequent reports must be filed within 30 days completion in a new interval, a Form 3160-4 must be filed once ding reclamation, have been completed and the operator has	
06/07/2		•	to 4893'. PBTD 4893'.		
	5/08/11 Spot 4000 gal of 7 ½% HCL acid.				
06/09/2		•	d in perts. Pmpd 300 bbls of t	fresh water to displace acid into formation.	
06/19/3	6/19/11 Frac Stage #1 f/ 4480-4880' (44 holes).				
	Frac Stage #2 f/ 3870-4290' (44 holes). Accepted for record - NMOCD				
	Trac stage #3 1/ 3120-3710 (44 Holes).				
	Total Stimulation:				
		_	15# BXL + 14,994 gal 15% HC	L Acid. RECEIVED	
		465,690# 20/40 Whit		AUG 4 2011	
	. •	_	3040# @ 68 BPM, ISIP 1657#.		
		_	4210# @ 77 BPM, ISIP 1746#		
	_		3890# @ 65 BPM, ISIP 1726#	TIMEOD AITIESIA	
-	BLIR 13,878 (total B 14 I hereby certify that the foregoing is tr	BF pmpd). RD frac ed	quip. Flowing back.		
	Name (Printed/Typed)	de and correct.			
_	Gabe Herrera		Title Engine	eer	
	Signature 1	F- 1752	Date 07/20/	MUCEPTED EUD DECUDO	
-	THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by (10) \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \					
			Title	JUL 3 _{at} 2011	
ti	Conditions of approval, it any rare attached hat the applicant holds legal or equitable th ntitle the applicant to conduct operations to	tle to those rights in the subject	not warrant or certify	PHOTALLOS LAND MANUAL DE LA PROPERTIE DE LA PR	
- f	Title 18 U S C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any fall fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2)				