

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM59385
2. Name of Operator Unit Petroleum Company		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 702500 Tulsa, OK 74170	3b. Phone No. (include area code) 918-493-7700	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 3-24S-29E 2170' FSL & 330' FEL <input checked="" type="checkbox"/> UL <input checked="" type="checkbox"/> I		8. Well Name and No. HB '3' Federal 3H <input checked="" type="checkbox"/>
		9. API Well No. 30-015-39076
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

UPC would like to request approval of a deeper TD @ 12,600'. The casing utilized will remain the same with 5 1/2", 17#, P-110 run. The cement volumes will be increased slightly to allow for the added length. Our first stage slurry ingredients will not change, but the volume to be pumped will be increased to 650 sx.

Accepted for record - NMOCD
DJJ 8-16-11

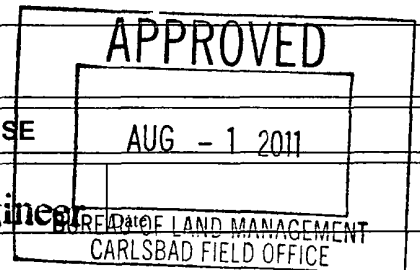
RECEIVED SEE ATTACHED FOR
AUG 4 2011 CONDITIONS OF APPROVAL
NMOCD ARTESIA

ENTERED
IN AFMCS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Brent Keys	Title District Engineer
Signature	Date 07/29/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Tom Morgan</i>	Title Petroleum Engineer
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

RD

Well and Notice Remarks

Doc. Number	Doc. Type	Case Number	Type	Name
11TMM0003S	DRG	NMNM53373	312011	H B '3' FED

API	Well Name	Number	Operator
300153907600X1	H B 3 FEDERAL	3H	UNIT PETROLEUM COMPANY

Doc. Number	Date	Author	Subject	Category
11TMM0003S	08/01/2011	TED MORGAN	DRG	APPROVAL
11TMM0003S	08/01/2011	TED MORGAN	DRG	ORALAPPR

Category ORALAPPR

Date 08/01/2011

7/29/2011 UPC would like to request approval of a deeper TD at 12600'. The casing utilized will remain the same with 5-1/2" 17ppf P-110 run. The cement volumes will be increased slightly to allow for the added length. Our first stage slurry ingredients will not change, but the volume to be pumped will be increased to 650 sx.

APPROVED 7/29/2011 TMM

07/29/2011 Received telephone inquiry from Operator requesting approval to modify directional plan as a result of actual drilling results. The EOC will be achieved within a reduced vertical section, thereby allowing for an extension in the length of the drainhole. Original Approved TD was stated by Operator to be 11,300' MD. Revised TD stated to be 12,600' MD. Oral approval was given for this modification, with the following Conditions:

1. Casing changes and cementing slurry changes to be verified by the Operator for the revised lengths and TD.
2. The Operator is responsible to remain orthodox on the Surface Location, with casing cemented appropriately.
3. The Subsequent Completion Sundry is to include the revised actual drilling activities.

TMM