Lick N Fronce Dr. 1, 1966, PM 84300 Direct Description 1220 South St. Francis Dr. 30-005-64110 2 Type of Lease Typ	Submit To Appropriate District Office Two Copies					State of New Mexico						Form C-105						
District		Hobbs, N	IM 88	240		Ene	rgy, N	Ainerals and	l Natur	al R	esources	-	1. WELL	API I	NO.			July 17, 2008
1000 Res blooms Ref., Ams. PM 8710 122.0 South St. Francis Dr. Sutta Fe, NM 87505 3 Sauce Old Case Lease No 1/2-2071 3 Sauce N	1301 W Grand Avenue, Artesia, NM 88210					Oil Conservation Division							30-005-64110					
Note	1000 Rio Brazos Rd	, Aztec, N	VM 87	7410			122	0 South St	. Fran	cis I	Or.							
Recomposition Recompositio		Dr , Santa	Fe, N	M 87505	ļ		,	Santa Fe, N	IM 87	505		1		& Gas	Lease No	,		
C-144 CLOSINER ATTACHMENT (fill in boxes 31 through 89, 815 Date Rig Released and #32 and/or 833 and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC) Type of Compiler WORKOVER DEEPENING DEEPENING DIFFERENT RESERVOR OTHER RECOMMACD ARTE	WELL C	OMP	LE	FION (OR R	ECO	MPLE	ETION REF	PORT	ANI	LOG	3					- 10	
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Same of Operator	#33, attach this ar	d the pla										or	3					
Same of Operator	7. Type of Comp ☐ NEW V	letion VELL [⊐w	ORKOVE	ER □	DEEPE	NING	⊠PLUGBACK	. □ DIF	FERE	NT RESERVO	OIR	□other	1	RECOME	NM8	CD /	ARTESIA
10. Address of Operator 11. Pool arine Wildcar 12. Location 13. Section 10. South Fourty 13. Date State 14. Date 13.	8 Name of Opera	tor											9. OGRID					
12.Location Unit Lit Section Township Range Lot Feet from the NS Line Feet from the EW fine County			ratio	<u>n</u>							-							
Surface: D							hin T	Danga	Lat									
BIE: 13 Date Syndded 14 Date T.D Reached 15 Date Rig Released 16 Date Completed (Ready to Produce) 17 Flevations (DF and RXB RC 76/11 15/31/09 17/31/11 17 Flevations (DF and RXB RC 76/11 18 Total Measured Depth of Well 19 Plug Back Measured Depth 20 Was Directional Survey Made? 21 Type Electrica and Other Logs 1 6375' 22 Producing Interval(s), of this completion - Top, Bottom, Name 5262'-5270' Wolfcamp 23 CASING RECORD (Report all strings Set in well) 26 CEMENTING RECORD 25 TUBING RECORD 26 AMOUNT PULLED 24 AUGUST AUGUST 27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 27 ACID,							mp		Lot					-		- 	ne	
RC 7/6/11 5/31/09 NA 7/13/11 RT, GR, etc.) 3827/GR 38387KB 18 Total Measured Depth of Well 19 Plug Back Measured Depth 20 Was Directional Survey Made? 21 Type Electric and Other Logs I None for recompletion 5331' None for reco			\dashv									+		000				
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Tina Huerta Title Regulatory Compliance Supervisor Date July 20, 2011	33 If an on-site b	urial was	s usec	at the wo	ell, repo	ort the e	xact loc		ite burial									
Signature (Name Tina Huerta Title Regulatory Compliance Supervisor Date July 20, 2011	I hereby certij	fy that t	he i	nformat	ion (sh				form is	true	and comple	ete t		of my	knowle	dge and	<u>NA</u> belief	D 1927 1983
F-mail Address tinah@vatespetroleum.com	Signature (نك	~_	whe	rt			_ Tina Huerta	a	Tit	le Regulato	ry (Compliance S	Super	visor_	Date <u>Jul</u>	y 20, 2	<u> 2011</u>
K2.	E-mail Address	tinah@	@yat	espetrole	eum.co	<u>om</u>							Ra					

2A Four Ranch: Pre Permian (GAS)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

eastern New Mexico	Northwestern New Mexico						
T. Canyon	T. Ojo Alamo	T. Penn A					
T. Strawn	T. Kirtland	T. Penn. "B					
T. Atoka	T. Fruitland	T. Penn. "C					
T. Miss	T. Pictured Cliffs	T. Penn. "D					
T. Devonian	T. Cliff House	T. Leadville					
T. Silurian	T. Menefee	T. Madison					
T. Montoya	T. Point Lookout	T. Elbert					
T. Simpson	T. Mancos	T. McCracken					
T. McKee	T. Gallup	T. Ignacio Otzte					
T. Ellenburger	Base Greenhorn	T.Granite					
T. Gr. Wash	T. Dakota						
T. Delaware Sand	T. Morrison						
T. Bone Springs	T.Todilto						
T	T. Entrada						
T	T. Wingate						
T	T. Chinle						
T	T. Permian						
	T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T T	T. Canyon T. Strawn T. Kirtland T. Atoka T. Fruitland T. Miss T. Pictured Cliffs T. Devonian T. Cliff House T. Silurian T. Menefee T. Montoya T. Point Lookout T. Simpson T. Mancos T. Mackee T. Gallup T. Ellenburger Base Greenhorn T. Gr. Wash T. Dakota T. Delaware Sand T. Morrison T. Bone Springs T. Chinle					

			OIL OR GAS SANDS OR ZONES
No. 1, from	to		to
No. 2, from	to	No. 4, from	to
	IMPO	RTANT WATER SANDS	
Include data on rate or	f water inflow and elevation to v	which water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	********
		feet	
	LITHOLOGY REC	CORD (Attach additional sheet if neces	ssary)
Thicks	ness	Thickness	7 1.1

From	То	In Feet	Lithology	From	То	In Feet	Lithology
			REFER TO ORIGINAL COMPLETION				
		:					