Form 3160-4 (August 1999)

UNITED STATES

FORM APPROVED

BUREAU OF LAND MANAGEMENT											OMB NO. 1004-0137 Expires. November 30, 2000 5. Lease Serial No. . NMNM0417696					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
la. Type of Well X Oil Well Gas Well Dry Other											6. If Indian, Allotee or Tribe Name					
										.						
b. Type of Completion											_ 7	7. Unit or CA Agreement Name and No.				
2 Name	•											3. Lease Nat	ne and \	Vell No.		
OXY US		Phone No.		696 area code				Federa	1 #14							
	ox 50250	Midla	nd, TX 79	710			Ja.		-685-57		' [9	API Well		2		
	on of Well (Re	ort location	on clearly and	in accorda	ance with	Federal req	urtemei				1	30-015 D. Field and			rs7	_
At surfa	ace 2225	FSL 126	50 FEL N	ESE(I)				REC			l L	Lost T	ank De	elaware	, West	_{
At top p	orod. interval re	ported bel	low 2037	FSL 145	2 FEL	NWSE(J		JUL 15 2011				11. Sec., T., R., M., or Block and Survey or Area Sec 4 T22S R31E				
At total	depth 165	2 FSL :	1811 FEL	NWSE(J	1)		N	NMOCD ARTESIA				2.County or ddy	Parish	13.Stat	e	
14. Date S	Spudded	15 Da	ate T.D. Reach	ied			ite Com					7. Elevation	ns (DF, l		GL)*	_
1 /10) /1 1	1	/00 /11				D & A	<u> </u>				2456.2				
$\frac{1/13}{18 \text{ Total}}$	Depth: MD		/28/11 50' 19	. Plug Ba	ok T D ·	MD	6/3/		120 r	Depth Bri	dae Dh	3456.3	GL ID			
10. 10tai	TVD)17'	. Plug Da		TVD		65' 37'	20. 1	реріп вп	age Pit	-	VD			
21. Type	Electric & Othe			(Submit o	copy of ea	ch) (1)	<u> </u>	22 Wa	s well core	d?	X No	Yes (S	Submit analy	/sis)	
									Wa	s DST run	-	No [Yes (S	Submit repoi	rt	
CNL\GR		1.75							Dir	ectional S	ırvey ⁹	□No	X	es (Subnut	сору)	
23. Casing	g and Liner Red		 	et in well))	St Com		T 37 66	1			r				
Hole Size	Size/Grade	Wt.(#ft				Stage Cementer Depth		No of S Type of	Cement	Slurry (BB)	L)	Cement Top*		Amount Pulled		
14-3/4"	11-3/4"	H40-4		667'					550		2	Surface		N/A		
10-5/8"					14'				1060		336 Surfac					
<u>7-7/8"</u>	5-1/2"	J55~1	7 0	81	50'	5920-3987'		1640		493		Surface		N/A		
																
	·													 		
24 Tubin	g Record	<u> </u>		l				L				l				_
Size	Depth Set (MD)	Packer Depth (M	ID)	Size	Depth Set	(MD)	Packer I	Depth (MD)	Sı	ze	Depth Se	t (MD)	Packer	Depth (MI	<u></u>
2-7/8"	6529					Bopta det (MB) Tacket Depth (MI							t (IIID)	, acites	Dopai (MZ	
25. Produ	cing Intervals					26. Perfor	ration R	ecord								
Formation			Top Bottom			Pe	rforated	Interval			1	No. Holes		Perf. Status		
A) Delaware		9	6520' 8032'		32'	6520-8032			.43		<u> </u>	 		open		
B)	-			4							4					
C)											+		<u> </u>			
D)	F		L				. 						.			7
Z7. Acid,	Fracture, Treati Depth Interval	nent, Cen	lent Squeeze,	etc.				A mount on	of Type of N	401071	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	PTFD	FAR	REC	ARD	+
6	520-8032'		Amount and Type of Malerial (,), 48610g WF GR21 + 4500g 7-1/2% HCl acid + 134318g. DF								73.71 DF 26	1 1 L U	1704	12 <i>11</i> -ed-	UND	+
	320 OOSE		,40010	y MI JULY	<u></u>	300g 7 .	1/ 2/0	nor acr	u 1 13-	13109.	1	OK 10 1	1704	+ <i>5</i> // 5u		十
		·	· · ·-··							<u> </u>		JUL	2 2	2011		+
			,	•	,			<u> </u>		<u> </u>			<u> </u>	.011		+
28. Product	ion - Interval A	·	I 	-				-		- i -	Ł	Alla	<u>, , , , , , , , , , , , , , , , , , , </u>		<u> </u>	†
		Hours Tested 24	Test Production	Oil BBL 36	Oil Gas BBL MCF 36 80		Water Oil Gravi		Gas Gravity			PEAUTOF LAND MANAGEMENT CARECOMPAIDE FILL BLOFT NE E24'			†	
Choke Tbg Press Csg.			24 Oil Gas Hr BBL MCF		Water Gas Oil			Well Status						<u>-</u> Т	+	
	SI	<u> </u>		36	80	373		2222		<u>Active</u>	- Sh	nut In p	endin	g C-104	appro	<u>va</u>
	tion-Interval B	1,,	· ·	Lau	T	T	T = -		T	·					-	
Date First Produced Date Hours Tested		Test Production	Oil BBL			Water Oil BBL Gravit		Gas Pi Gravity		oductror	n Method					
Choke Size	Tbg Press Csg. 24 Oil Gas Flwg Press Hr. BBL MCF		Water BBL				Well Status						_			

Rustler 655' Delaware 4114 Bell Canyon 4168 Cherry Canyon 5142						******	1.				·				
Production Date Treated Production Bill. MCF Bill. Base State Stat	28b.Producti			 					····						
Size										Production Method	Production Method				
Due Trend Test		Flwg													
Producted Date Tested Producting BBL MCF BBL Gravity Gravi	28c. Product	tion-Interval I)												
Size Five Press Hr. BBL MCF BBL Rano Status				Test Production	Oil BBL	Oil Gas Water Oil BBL Gravity				Production Method					
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries Fornation Top Bottom Descriptions, Contents, etc. Name Rustler Del aware 4.114 Bell Canyon Cherry Canyon 5.142 Brushy Canyon 6407 32. Additional remarks (include plugging procedure). 33. Circle enclosed attachments: 1 Electrical/Mechanical Logs (I full set reqd) 2 Geologic Report 3. DST Report 4. Directional Survey 5 Suedry Notice for plugging and current verification 6. Core Analysis 7. Other Title Regulatory Advisor	Size	Flwg SI	Press	Hr.	BBL										
Show all important zones of porosity and contents thereof: Cored untervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries Formation Top Bottom Descriptions, Contents, etc. Name Top Meas.Dep Rustler 655* Delaware 4114 Bell Canyon 4168 Cherry Canyon 5142 Brushy Canyon 6407 32 Additional remarks (include plugging procedure). 33. Circle enclosed attachments: 1 Electrical/Mechanical Logs (I full set req'd) 2 Geologic Report 3.DST Report 4. Directional Survey 5 Sundry Notice for plugging and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) David Stewart Tritle Regulatory Advisor	29. Dispositi	ion of Gas (Sol	d,used for	fuel, vented, e	tc)										
Rustler 655* Del aware 4114 Bell Canyon 5142 Brushy Canyon 6407 32 Additional remarks (include plugging procedure). 33. Circle enclosed attachments: 1 Electrical/Mechanical Logs (1 full set req'd) 2 Geologic Report 3. DST Report 4. Directional Survey 5 Sundry Notice for plugging and ement verification 6. Core Analysis 7. Other 44. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) David Stewart Tute Regulatory Advisor	Show a tests, it	all important a	ones of po	=		ereof: Cor	ed interva	ls and all drill-ste lowing and shut-		tion (Log) Markers					
Rustler 655* Delaware 4114 Bell Canyon 4168 Cherry Canyon 5142 Brushy Canyon 6407 32 Additional remarks (include plugging procedure). 33. Circle enclosed attachments: 1 Electrical/Mechanical Logs (1 full set req'd) 2 Geologic Report 3. DST Report 4. Directional Survey 5 Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) David Stewart Tute Regulatory Advisor	Format	tion	Тор	Bottom		Descri	ntions. Co	ontents, etc.		Name.					
32. Additional remarks (include plugging procedure). 33. Circle enclosed attachments: 1 Electrical/Mechanical Logs (1 full set req'd) 2 Geologic Report 3. DST Report 4. Directional Survey 5 Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other 14. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) David Stewart Title Regulatory Advisor	Formation					Descri	ptions, Co	mens, etc.	Delaward Bell Can Cherry (e nyon Canyon		Meas.Depth 655' 4114' 4168' 5142' 6407'			
1 Electrical/Mechanical Logs (1 full set req'd) 2 Geologic Report 3. DST Report 4. Directional Survey 5 Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) David Stewart Title Regulatory Advisor	32 Addition	nal remarks (i	nclude plu	gging procedu	re).			· · · · · · · · · · · · · · · · · · ·		i					
Signature Date	1 Electri 5 Sundry	ical/Mechanic y Notice for p certify that th	al Logs (1 lugging an e foregoin	d cement verif	ication	6. Core	Analysis	7. Other correct as determin	ned from all avail	able records (see attached	l instruction	18)*			
	Signature		a.s	/ul		-		Da	ate 6	122/11					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.