

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNMO417696		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other			6. If Indian, Allottee or Tribe Name		
2. Name of Operator OXY USA Inc.			7. Unit or CA Agreement Name and No.		
3. Address P.O. Box 50250 Midland, TX 79710			8. Lease Name and Well No. Lost Tank 4 Federal #14		
3a. Phone No. (include area code) 16696 432-685-5717			9. API Well No. 30-015-37893		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2225 FSL 1260 FEL NESE(I) At top prod. interval reported below 2037 FSL 1452 FEL NWSE(J) At total depth 1652 FSL 1811 FEL NWSE(J)			10. Field and Pool, or, Exploratory Lost Tank Delaware, West K2 11. Sec., T., R., M., or Block and Survey or Area Sec 4 T22S R31E		
14. Date Spudded 1/13/11			15. Date T.D. Reached 1/28/11		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 6/3/11			12. County or Parish Eddy		
17. Elevations (DF, RKB, RT, GL)* 3456.3' GL			13. State NM		
18. Total Depth: MD TVD 8150' 8017'			19. Plug Back T.D.: MD TVD 8065' 7937'		
20. Depth Bridge Plug Set. MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL\GR		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)					

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
14-3/4"	11-3/4"	H40-42	0	667'	---	550	132	Surface	N/A
10-5/8"	8-5/8"	J55-32	0	3914'	---	1060	336	Surface	N/A
7-7/8"	5-1/2"	J55-17	0	8150'	5920-3987'	1640	493	Surface	N/A

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	6529'	---							

25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Delaware	6520'	8032'	6520-8032'	.43		open			
B)									
C)									
D)									

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval				Amount and Type of Material					
6520-8032'				48610g WF GR21 + 4500g 7-1/2% HCl acid + 134318g. DF 200R-16 + 170443#-sd					

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
6/4/11	6/7/11	24	→	36	80	373	39.2		Carbonate
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	36	80	373	2222'		Active - Shut In pending C-104 approval

28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc )

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	655'
				Delaware	4114'
				Bell Canyon	4168'
				Cherry Canyon	5142'
				Brushy Canyon	6407'

32. Additional remarks (include plugging procedure).

## 33. Circle enclosed attachments:

- 1 Electrical/Mechanical Logs (1 full set req'd)    2 Geologic Report    3. DST Report    4. Directional Survey  
5 Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) David StewartTitle Regulatory AdvisorSignature Date 6/22/11