

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                                                                                                                                                                                                                                                                                                                       |                                                                          |                                                                                                                                                   |                      |                |                        |                             |                     |                   |                   |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------|----------------------|----------------|------------------------|-----------------------------|---------------------|-------------------|-------------------|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other                                                                                                                                                           |                                                                          | 5. Lease Serial No<br>S-NMNM0417696 BH-NMNM0417506                                                                                                |                      |                |                        |                             |                     |                   |                   |
| b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other                                                                                                |                                                                          | 6. If Indian, Allottee or Tribe Name                                                                                                              |                      |                |                        |                             |                     |                   |                   |
| 2. Name of Operator<br>OXY USA Inc.                                                                                                                                                                                                                                                                                   |                                                                          | 7. Unit or CA Agreement Name and No.                                                                                                              |                      |                |                        |                             |                     |                   |                   |
| 3. Address<br>P.O. Box 50250 Midland, TX 79710                                                                                                                                                                                                                                                                        |                                                                          | 8. Lease Name and Well No<br>Lost Tank 11 Federal #1                                                                                              |                      |                |                        |                             |                     |                   |                   |
| 3a. Phone No. (include area code)<br>16696 432-685-5717                                                                                                                                                                                                                                                               |                                                                          | 9. API Well No.<br>30-015-37962                                                                                                                   |                      |                |                        |                             |                     |                   |                   |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>At surface 350 FSL 250 FEL SESE(P)<br>At top prod. interval reported below 380 FNL 163 FWL NWNW(D)<br>At total depth 924 FNL 856 FWL NWNW(D)                                                                            |                                                                          | 10. Field and Pool, or Exploratory<br>Lost Tank Delaware, West<br>1. Sec., T., R., M., or Block and Survey or Area<br>S-Sec 3 BH-Sec 11 T22S R31E |                      |                |                        |                             |                     |                   |                   |
| 14. Date Spudded<br>1/8/11                                                                                                                                                                                                                                                                                            |                                                                          | 15. Date T.D. Reached<br>1/21/11                                                                                                                  |                      |                |                        |                             |                     |                   |                   |
| 16. Date Completed<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.<br>5/4/11                                                                                                                                                                                                     |                                                                          | 17. Elevations (DF, RKB, RT, GL)*<br>3507.7' GR                                                                                                   |                      |                |                        |                             |                     |                   |                   |
| 18. Total Depth MD 8690'<br>TVD 8309'                                                                                                                                                                                                                                                                                 |                                                                          | 19. Plug Back T.D.: MD 8540'<br>TVD 8167'                                                                                                         |                      |                |                        |                             |                     |                   |                   |
| 20. Depth Bridge Plug Set: MD<br>TVD                                                                                                                                                                                                                                                                                  |                                                                          | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)<br>CNL\GR\CCL\CBE                                                             |                      |                |                        |                             |                     |                   |                   |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)<br>Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) |                                                                          |                                                                                                                                                   |                      |                |                        |                             |                     |                   |                   |
| 23. Casing and Liner Record (Report all strings set in well)                                                                                                                                                                                                                                                          |                                                                          |                                                                                                                                                   |                      |                |                        |                             |                     |                   |                   |
| Hole Size                                                                                                                                                                                                                                                                                                             | Size/Grade                                                               | Wt (#ft)                                                                                                                                          | Top (MD)             | Bottom (MD)    | Stage Cementer Depth   | No of Skis & Type of Cement | Slurry Vol (BBL)    | Cement Top*       | Amount Pulled     |
| 14-3/4"                                                                                                                                                                                                                                                                                                               | 11-3/4"                                                                  | H40-42                                                                                                                                            | 0                    | 684'           | ---                    | 530                         | 137                 | Surface           | N/A               |
| 10-5/8"                                                                                                                                                                                                                                                                                                               | 8-5/8"                                                                   | J55-32                                                                                                                                            | 0                    | 4000'          | ---                    | 1300                        | 416                 | Surface           | N/A               |
| 7-7/8"                                                                                                                                                                                                                                                                                                                | 5-1/2"                                                                   | J55-17                                                                                                                                            | 0                    | 8690'          | 5919-4068'             | 1700                        | 516                 | Surface           | N/A               |
| 24. Tubing Record                                                                                                                                                                                                                                                                                                     |                                                                          |                                                                                                                                                   |                      |                |                        |                             |                     |                   |                   |
| Size                                                                                                                                                                                                                                                                                                                  | Depth Set (MD)                                                           | Packer Depth (MD)                                                                                                                                 | Size                 | Depth Set (MD) | Packer Depth (MD)      | Size                        | Depth Set (MD)      | Packer Depth (MD) |                   |
| 2-7/8"                                                                                                                                                                                                                                                                                                                | 6797'                                                                    |                                                                                                                                                   |                      |                |                        |                             |                     |                   |                   |
| 25. Producing Intervals                                                                                                                                                                                                                                                                                               |                                                                          |                                                                                                                                                   |                      |                | 26. Perforation Record |                             |                     |                   |                   |
| Formation                                                                                                                                                                                                                                                                                                             | Top                                                                      | Bottom                                                                                                                                            | Perforated Interval  | Size           | No Holes               | Perf. Status                |                     |                   |                   |
| A) Delaware                                                                                                                                                                                                                                                                                                           | 6770'                                                                    | 8482'                                                                                                                                             | 6770-8482'           | .43            | 100                    | open                        |                     |                   |                   |
| B)                                                                                                                                                                                                                                                                                                                    |                                                                          |                                                                                                                                                   |                      |                |                        |                             |                     |                   |                   |
| C)                                                                                                                                                                                                                                                                                                                    |                                                                          |                                                                                                                                                   |                      |                |                        |                             |                     |                   |                   |
| D)                                                                                                                                                                                                                                                                                                                    |                                                                          |                                                                                                                                                   |                      |                |                        |                             |                     |                   |                   |
| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.                                                                                                                                                                                                                                                                   |                                                                          |                                                                                                                                                   |                      |                |                        |                             |                     |                   |                   |
| Depth Interval                                                                                                                                                                                                                                                                                                        | Amount and Type of Material                                              |                                                                                                                                                   |                      |                |                        |                             |                     |                   |                   |
| 6770-8482'                                                                                                                                                                                                                                                                                                            | 56724g WF GR21 + 5000g 7-1/2% HCl acid + 139321g DF 200R-16 + 257600#-sd |                                                                                                                                                   |                      |                |                        |                             |                     |                   |                   |
| 28. Production - Interval A                                                                                                                                                                                                                                                                                           |                                                                          |                                                                                                                                                   |                      |                |                        |                             |                     |                   |                   |
| Date First Produced<br>5/13/11                                                                                                                                                                                                                                                                                        | Test Date<br>5/15/11                                                     | Hours Tested<br>24                                                                                                                                | Test Production<br>→ | Oil BBL<br>41  | Gas MCF<br>75          | Water BBL<br>229            | Oil Gravity<br>39.2 | Gas Gravity       | Production Method |
| Choke Size                                                                                                                                                                                                                                                                                                            | Tbg Press Flwg SI                                                        | Csg Press                                                                                                                                         | 24 Hr. →             | Oil BBL<br>41  | Gas MCF<br>75          | Water BBL<br>229            | Gas Oil Ratio       | Well Status       |                   |
| 28a. Production-Interval B                                                                                                                                                                                                                                                                                            |                                                                          |                                                                                                                                                   |                      |                |                        |                             |                     |                   |                   |
| Date First Produced                                                                                                                                                                                                                                                                                                   | Test Date                                                                | Hours Tested                                                                                                                                      | Test Production      | Oil BBL        | Gas MCF                | Water BBL                   | Oil Gravity         | Gas Gravity       | Production Method |
| Choke Size                                                                                                                                                                                                                                                                                                            | Tbg Press Flwg SI                                                        | Csg Press                                                                                                                                         | 24 Hr. →             | Oil BBL        | Gas MCF                | Water BBL                   | Gas Oil Ratio       | Well Status       |                   |

RECEIVED  
JUL 06 2011  
NMOCD ARTESIAACCEPTED FOR RECORD  
JUN 29 2011  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Active - Shut-In pending C-104 approval

K3

## 28b. Production - Interval C

| Date First Produced | Test Date            | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity   | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-------------------|---------|---------|-----------|---------------|-------------|-------------------|
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press   | 24 Hr. →          | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status |                   |

## 28c. Production-Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity   | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-------------------|---------|---------|-----------|---------------|-------------|-------------------|
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press   | 24 Hr. →          | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status |                   |

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name          | Top         |
|-----------|-----|--------|------------------------------|---------------|-------------|
|           |     |        |                              |               | Meas. Depth |
|           |     |        |                              | Rustler       | 655'        |
|           |     |        |                              | Top Salt      | 936'        |
|           |     |        |                              | Delaware      | 4226'       |
|           |     |        |                              | Bell Canyon   | 4282'       |
|           |     |        |                              | Cherry Canyon | 5217'       |
|           |     |        |                              | Brushy Canyon | 6726'       |
|           |     |        |                              | Bone Spring   | 8533'       |

32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
 5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) David StewartTitle Regulatory AdvisorSignature Date 6/2/11