

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008			
		1. WELL API NO. 30-015-38401		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No VA-1750			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17 13 K NMAC)				5. Lease Name or Unit Agreement Name Gem Dandy BCG State					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number 3H					
8. Name of Operator Yates Petroleum Corporation				9. OGRID 025575					
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210				11. Pool name or Wildcat Empire; Wolfcamp, Northwest (Oil) <i>KB</i>					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line		
Surface:	E	35	16S	27E		1447	North		
BH:	H	35	16S	27E		950 TH 2240	North		
							Feet from the		
							E/W Line		
							County		
							West		
							Eddy		
							East		
							Eddy		
13. Date Spudded RH 3/20/11 RT 3/23/11	14. Date T D. Reached 4/14/11	15. Date Rig Released 4/17/11		16. Date Completed (Ready to Produce) 6/14/11		17. Elevations (DF and RKB, RT, GR, etc.) 3424' GR			
18. Total Measured Depth of Well 10,520'		19. Plug Back Measured Depth 10,454'		20. Was Directional Survey Made? Yes (Attached)		21. Type Electric and Other Logs Run None			
22. Producing Interval(s), of this completion - Top, Bottom, Name 6170'-10,454' Wolfcamp									
CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
20"	Conductor	40'	26"	Redi-mix to surface					
13-3/8"	48#	420'	17-1/2"	370 sx (circ)					
9-5/8"	36#	1555'	12-1/4"	600 sx (circ)					
5-1/2"	17#, 20#	10,520'	8-1/2"	900 sx (circ)					
24. LINER RECORD				25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2-7/8"	5673'			
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
				DEPTH INTERVAL					
				AMOUNT AND KIND MATERIAL USED					
				SEE ATTACHED SHEET					
28. PRODUCTION									
Date First Production 6/15/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod or Shut-in) Producing				
Date of Test 6/30/11	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 153	Gas - MCF 140	Water - Bbl 168	Gas - Oil Ratio NA		
Flow Tubing Press 320 psi	Casing Pressure 110 psi	Calculated 24-Hour Rate	Oil - Bbl 153	Gas - MCF 140	Water - Bbl 168	Oil Gravity - API - (Corr.) NA			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By C. McTeigue			
31. List Attachments Deviation and Directional Surveys									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit									
33. If an on-site burial was used at the well, report the exact location of the on-site burial									
Latitude				Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature <i>Tina Huerta</i>		Printed Name Tina Huerta		Title Regulatory Compliance Supervisor		Date July 25, 2011			
E-mail Address tinah@yatespetroleum.com									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	259'	T. Devonian	T. Cliff House	T. Leadville
T. Queen	746'	T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	1420'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	2916'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb	4186'	T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Springs	T. Todilto	
T. Abo	4930'	T	T. Entrada	
T. Wolfcamp	6120'	T	T. Wingate	
T. Penn		T	T. Chinle	
T. Cisco		T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

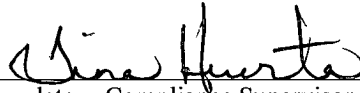
LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

C-105 continued:

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
10,454'	Acidized w/3500g 15% HCL acid, frac w/20# borate XL, 1950 bbls fluid, 91,421# 20/40 sand
10,160'	Acidized w/3500g 15% HCL acid, frac w/20# borate XL, 1980 bbls fluid, 91,072# 20/40 sand. Dropped 2.125" ball.
9880'	Acidized w/3500g 15% HCL acid, frac w/20# borate XL, 1500 bbls fluid, 60,215# 20/40 sand. Dropped 2.25" ball.
9557'	Acidized w/3500g 15% HCL acid, frac w/20# borate XL, 1200 bbls fluid, 29,346# 20/40 sand. Dropped 2.50" ball.
9276'	Acidized w/3500g 15% HCL acid, frac w/20# borate XL, 2050 bbls fluid, 100,191# 20/40 sand. Dropped 2.625" ball.
8958'	Acidized w/3500g 15% HCL acid, frac w/20# borate XL, 1900 bbls fluid, 82,500# 20/40 sand. Dropped 2.75" ball.
8685'	Acidized w/3500g 15% HCL acid, frac w/20# borate XL, 1920 bbls fluid, 82,500# 20/40 sand. Dropped 2.875" ball.
8369'	Acidized w/3500g 15% HCL acid, frac w/20# borate XL, 1075 bbls fluid, 26,969# 20/40 sand. Dropped 3" ball
8043'	Acidized w/3500g 15% HCL acid, frac w/20# borate XL, 1950 bbls fluid, 82,500# 20/40 sand. Dropped 3.125" ball.
7773'	Acidized w/3500g 15% HCL acid, frac w/20# borate XL, 1980 bbls fluid, 94,501# 20/40 sand. Dropped 3.25" ball
7457'	Acidized w/3500g 15% HCL acid, frac w/20# borate XL, 2010 bbls fluid, 92,500 20/40 sand. Dropped 3.375" ball.
7177'	Acidized w/3500g 15% HCL acid, frac w/20# borate XL, 1850 bbls fluid, 79,980# 20/40 sand.
6857'	Acidized w/3500g 15% HCL acid, frac w/20# borate XL, 1950 bbls fluid, 101,852# 20/40 sand. Dropped 3.5" ball.
6574'	Acidized w/3500g 15% HCL acid, frac w/20# borate XL, 2010 bbls fluid, 101,201# 20/40 sand. Dropped 3.125" ball.
6170'	Acidized w/3500g 15% HCL acid, frac w/20# borate XL, 2020 bbls fluid, 104,524# 20/40 sand. Dropped 3.75" ball.


Regulatory Compliance Supervisor
July 25, 2011