

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
		1. WELL API NO. 30-015-38565			2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No VO-4567								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17.13 K NMAC)					5. Lease Name or Unit Agreement Name Rudolph ATX State Com					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					6. Well Number: 4H					
8. Name of Operator Yates Petroleum Corporation					9. OGRID 025575					
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210					11. Pool name or Wildcat Lusk; Bone Spring, West (Oil)					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	16	19S	31E		330	South	2280	West	Eddy
BH:	C	16	19S	31E		359	North	2019	West	Eddy
13. Date Spudded RH 4/16/11 RT 4/20/11	14. Date T D Reached 5/18/11	15. Date Rig Released 5/21/11		16. Date Completed (Ready to Produce) 7/21/11		17. Elevations (DF and RKB, RT, GR, etc) 3487'GR 3506'KB				
18. Total Measured Depth of Well 13,286'		19. Plug Back Measured Depth 13,193'		20. Was Directional Survey Made? Yes (Attached)		21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9239'-13,183' Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20"		Conductor		40'		26"		24 sx Redi-mix		
13-3/8"		48#		455'		17-1/2"		400 sx (circ)		
9-5/8"		36#,40#		3950'		12-1/4"		1780 sx (circ)		
5-1/2"		17#		13,286'		8-1/2"		2030 sx		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2-7/8"	8543'			
26. Perforation record (interval, size, and number) SEE ATTACHED SHEET						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED SEE ATTACHED SHEET				
28. PRODUCTION										
Date First Production 7/22/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod or Shut-in) Producing				
Date of Test 7/24/11	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 231	Gas - MCF 194	Water - Bbl 1136	Gas - Oil Ratio NA			
Flow Tubing Press NA	Casing Pressure NA	Calculated 24- Hour Rate	Oil - Bbl. 231	Gas - MCF 194	Water - Bbl 1136	Oil Gravity - API - (Corr.) NA				
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold							30. Test Witnessed By O. Meinke			
31. List Attachments Logs, Deviation and Directional Surveys										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <u>Tina Huerta</u>		Printed Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u>		Date <u>July 27, 2011</u>				
E-mail Address <u>tinah@yatespetroleum.com</u>										

3

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C
T. Yates	T. Miss	2473'	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian	2738'	T. Cliff House	T. Leadville
T. Queen	T. Silurian	3600'	T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Bone Spring	6650'	T. Morrison	
T. Drinkard	T. Ruslter	948'	T. Todilto	
T. Abo	T. Tansill	2270'	T. Entrada	
T. Wolfcamp	T. Capitan Reef	4184'	T. Wingate	
T. Penn	T. Cherry Canyon	4460'	T. Chinle	
T. Cisco	T. Brushy Canyon	5443'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

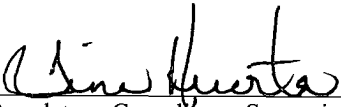
Form C-105 continued:

26. Perforation Record (interval, size and number)

13,183' (6)	11,095' (6)
13,068' (6)	10,979' (6)
12,952' (6)	10,863' (10)
12,835' (6)	10,747' (10)
12,720' (6)	10,631' (10)
12,603' (6)	10,515' (10)
12,487' (6)	10,399' (10)
12,371' (6)	10,283' (10)
12,255' (6)	10,167' (10)
12,139' (6)	10,051' (10)
12,023' (6)	9935' (10)
11,907' (6)	9819' (10)
11,791' (6)	9703' (10)
11,675' (6)	9587' (10)
11,559' (6)	9471' (10)
11,443' (6)	9355' (10)
11,327' (6)	9239' (10)
11,211' (6)	

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
12,720'-13,183'	Acidized w/3000g 7-1/2% HCL acid, frac w/61,000# 20/40 white sand
12,623'	Spotted 2500g 7-1/2% HCL acid
12,139'-12,603'	Acidized w/3000g 7-1/2% HCL acid, frac using 25# x-linked gel, 195,385# 20/40 white sand, 105,545# 20/40 Super LC
12,043'	Spotted 2500g 7-1/2% HCL acid
11,559'-12,023'	Acidized w/3000g 7-1/2% HCL acid, frac with 194,687# 20/40 white sand, 107,624# 20/40 Super LC
11,463'	Spotted 2500g 7-1/2% HCL acid
10,979'-11,443'	Acidized w/3000g 7-1/2% HCL acid, frac using 25# x-linked gel, 192,200# 20/40 white sand, 96,100# 20/40 Super LC
10,883'	Spotted 2500g 7-1/2% HCL acid
10,399'-10,863'	Acidized w/3000g 7-1/2% HCL acid, frac using 25# x-linked gel, 186,820# 20/40 white sand, 95,680# 20/40 Super LC
10,303'	Spotted 2500g 7-1/2% HCL acid
9819'-10,283'	Acidized w/3000g 7-1/2% HCL acid, frac with 191,000# 20/40 white sand, 93,320# 20/40 Super LC
9723'	Spotted 2500g 7-1/2% HCL acid
9239'-9703'	Acidized w/3000g 7-1/2% HCL acid, frac with 191,600# 20/40 white sand, 90,043# 20/40 Super LC


Regulatory Compliance Supervisor
July 27, 2011