

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well Use Form 3160-3 (APU) for such proposals

SUBMIT IN TRIPLICATE

1a Type of Well Oil Well Gas Well Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1690 FSL 1385 FEL J SEC 8 T25S R29E
BHL 1664 FSL & 330 FWL L PP: 1773 FSL 1033 FEL

5. Lease Serial No.
NMNM-99147

6 If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8 Well Name and No
Slider 8 Federal 2H

9. API Well No.
30-015-38281

10. Field and Pool, or Exploratory
Willowlake; Bone Spring, Southeast

11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

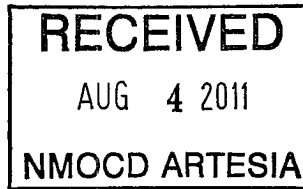
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Op.</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

4/11/11 - 4/30/11

MIRU PU. ND WH. NU BOP Test BOP & csg to 3000 psi, held. DO DV. CHC. MIR RU WL run CBL TOC @ 1214'. MIRU WL w/ TCP guns & perf as follows: 10829-11022'; 10543-10736'; 10256-10449'; 9970-10163'; 9683-9876'; 9397-9590; 9110-9303'; 8824-9017'; 8537-8730 & 8389-8465 w/ 234 total holes. RU BJ & acidize w/ 1,263,100 lbs 20/40 white sd; 574,000 lbs 40/70 white sd; 77,400 lbs mesh sd and 29K g HCL 7.5% (see attached summary). RD BJ.

Accepted for record - NMOCD
JAB 8-29-11



14 I hereby certify that the foregoing is true and correct

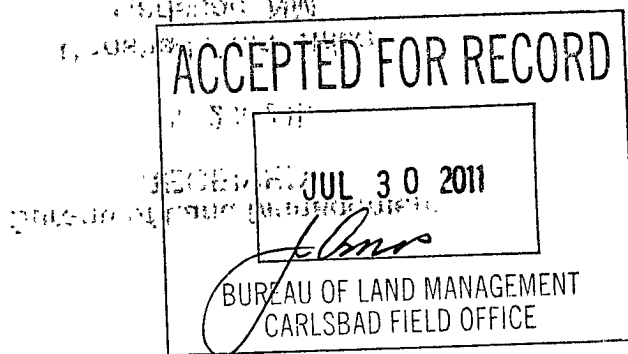
Signed Judy A. Barnett Name Judy A. Barnett X8699
Title Regulatory Specialist Date 7/22/2011

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

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*See Instruction on Reverse Side





Stimulations Summary

District PERMIAN BASIN	County EDDY	Field Name AVALON SHALE	Project Group PB NEW MEXICO	State/Province NM
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Surface Legal Location SEC 8 T2S R29E	API/UWI 3001538281	Latitude (DMS) 32° 8' 31.26" N	Longitude (DMS) 104° 0' 9.12" W	Ground Elev 2,965.00	KB - GL (ft) 25.00	Ong KB Elev (ft) 2,990.00	TH Elev (ft)
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FRAC 1 VIKING 1500, 4/25/2011 19:00, AVALON SHALE, OH, 10,829.0 ftKB - 11,022.0 ftKB, BJ Services, 3951 LBS; White sand 5606 LBS

Proppant De	V (pumped) (bbbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
203,125.0	1883.50	0.0	7,184.0	0.0		6,081.0	25	8,402.0	40	3.00

FRAC 2 VIKING 1500, 4/26/2011 13:00, AVALON SHALE, OH, 10,543.0 ftKB - 10,736.0 ftKB, BJ Services, White sand 5621 LBS; 203675 LBS

Proppant De	V (pumped) (bbbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
203,125.0	5919.90	0.0	1,829.0	0.0		3,697.0	66	5,328.0	76	3.00

FRAC 3 VIKING 1500, 4/26/2011 17:15, AVALON SHALE, OH, 10,256.0 ftKB - 10,449.0 ftKB, BJ Services, 206080 LBS; White sand 5628 LBS

Proppant De	V (pumped) (bbbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
203,125.0	5928.20	0.0		3,415.0		4,031.0	69	4,734.0	76	3.00

FRAC 4 VIKING 1500, 4/27/2011 06:00, AVALON SHALE, OH, 9,970.0 ftKB - 10,163.0 ftKB, BJ Services, 206102 LBS; White sand 5638 LBS

Proppant De	V (pumped) (bbbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
203,125.0	5924.60	0.0		6,031.0		3,969.0	63	6,309.0	79	3.00

FRAC 5 VIKING 1500, 4/27/2011 12:50, AVALON SHALE, OH, 9,683.0 ftKB - 9,876.0 ftKB, BJ Services, 201110 LBS; White sand 5600 LBS

Proppant De	V (pumped) (bbbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
203,125.0	5878.90	0.0		4,691.0		3,715.0	67	6,119.0	78	3.00

FRAC 6 VIKING 1500, 4/27/2011 16:23, AVALON SHALE, OH, 9,397.0 ftKB - 9,590.0 ftKB, BJ Services, 201553 LBS; White sand 5641 LBS

Proppant De	V (pumped) (bbbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
203,125.0	5873.40	0.0	1,620.0	6,767.0		3,441.0	69	4,212.0	80	3.00

FRAC 7 VIKING 1500, 4/27/2011 19:40, AVALON SHALE, OH, 9,110.0 ftKB - 9,303.0 ftKB, BJ Services, White sand 5630 LBS; 201407 LBS

Proppant De	V (pumped) (bbbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
203,125.0	5869.60	0.0	1,609.0	3,901.0		3,603.0	67	4,570.0	80	3.00

FRAC 8 VIKING 1500, 4/28/2011 18:00, AVALON SHALE, OH, 8,824.0 ftKB - 9,017.0 ftKB, BJ Services, White sand 5706 LBS; 201137 LBS

Proppant De	V (pumped) (bbbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
203,125.0	5852.10	0.0	1,851.0	6,323.0		3,600.0	62	7,140.0	77	3.00

FRAC 9 VIKING 1500, 4/28/2011 21:16, AVALON SHALE, OH, 8,537.0 ftKB - 8,730.0 ftKB, BJ Services, 201089 LBS; White sand 5633 LBS

Proppant De	V (pumped) (bbbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
203,125.0	5845.60	0.0	1,884.0	4,188.0		3,135.0	65	3,634.0	72	3.00

FRAC 10 VIKING 1500, 4/29/2011 00:33, AVALON SHALE, OH, 8,389.0 ftKB - 8,465.0 ftKB, BJ Services, 140463 LBS; White sand 4574 LBS

Proppant De	V (pumped) (bbbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
135,375.0	4143.20	0.0	1,661.0	5,148.0		3,203.0	54	3,488.0	60	3.00



Stimulations Stages

District PERMIAN BASIN		County EDDY		Field Name AVALON SHALE		Project Group PB NEW MEXICO		State/Province NM	
Surface Legal Location SEC 8 T25S R29E		API/UWI 3001538281		Latitude (DMS) 32° 8' 31.26" N	Longitude (DMS) 104° 0' 9.12" W	Ground Elev. 2,965.00	KB - GL (ft) 25.00	Orig KB Elev (ft) 2,990.00	TH Elev (ft)

Fracture											
Date 4/29/2011 00:33	Type FRAC 10 VIKING 1500	Job Category DRILLING/COMPL...		Zone AVALON SHALE, OH		Min Top Depth (ftKB) 8,389.0	Max Btm Depth (ftKB) 8,465.0	Delivery Mode CASING	Stim/Treat Company BJ Services	ISIP (psi)	
Stim/Treat Supervisor		Pre Trt S/I Prs (psi) 0.0		Pst Trt S/I Prs (psi) 1,661.0		Avg Treat Rate (bbl/min) 54	Max Treat Rate (bbl/min) 60	Min Treat Rate (bbl/min) 41	Max Treat Pressure (psi) 3,488.0	Min Treat Pressure (psi) 2,810.0	
P(break) (psi) 5,148.0	Frac Gradient (psi/ft) 0.63	Proppant Frm (lb) 142,171.0		Proppant WB (lb) 0.0		Proppant Return (lb)	Proppant Design (lb) 135,375.0	V clean+slurry ... 4143.20	V Net (bbl) 4143.20	V (pumped) (bbl) 4143.20	Total Clean+SI 4143.20

Stage Type: Drop ball											
Stg No 1	Start Time	End Time 00:33	Tbg Press Start (p) 1,892.0	Q (init fld) (b) 16	V clean (bbl) 31.40	Sieve Series	Amount 0.0	Units LBS	Type White sand	Conc (lb/g) 0.00	Cum V clean (bbl) 31.40

Stage Type: Acid											
Stg No 2	Start Time 00:33	End Time 00:37	Tbg Press Start (p) 1,913.0	Q (init fld) (b) 16	V clean (bbl) 31.80	Sieve Series	Amount 0.0	Units LBS	Type White sand	Conc (lb/g) 0.00	Cum V clean (bbl) 63.20

Stage Type: Prepad											
Stg No 3	Start Time 00:37	End Time 00:39	Tbg Press Start (p) 1,927.0	Q (init fld) (b) 16	V clean (bbl) 166.60	Sieve Series	Amount 0.0	Units LBS	Type White sand	Conc (lb/g) 0.00	Cum V clean (bbl) 229.80

Stage Type: Pad											
Stg No 4	Start Time 00:39	End Time 00:49	Tbg Press Start (p) 2,898.0	Q (init fld) (b) 41	V clean (bbl) 94.90	Sieve Series	Amount 0.0	Units LBS	Type White sand	Conc (lb/g) 0.00	Cum V clean (bbl) 324.70

Stage Type: .25# 100 mesh											
Stg No 5	Start Time 00:49	End Time 00:53	Tbg Press Start (p) 3,166.0	Q (init fld) (b) 44	V clean (bbl) 197.40	Sieve Series	Amount 2,073.0	Units LBS	Type White sand	Conc (lb/g) 0.25	Cum V clean (bbl) 522.10

Stage Type: Pad											
Stg No 6	Start Time 00:53	End Time 00:56	Tbg Press Start (p) 3,375.0	Q (init fld) (b) 44	V clean (bbl) 155.00	Sieve Series	Amount 0.0	Units LBS	Type White sand	Conc (lb/g) 0.00	Cum V clean (bbl) 677.10

Stage Type: .50# 100 mesh											
Stg No 7	Start Time 00:56	End Time 00:59	Tbg Press Start (p) 3,379.0	Q (init fld) (b) 50	V clean (bbl) 119.10	Sieve Series	Amount 2,501.0	Units LBS	Type White sand	Conc (lb/g) 0.50	Cum V clean (bbl) 796.20

Stage Type: Pad											
Stg No 8	Start Time 00:59	End Time 01:02	Tbg Press Start (p) 3,363.0	Q (init fld) (b) 51	V clean (bbl) 154.80	Sieve Series	Amount 0.0	Units LBS	Type White sand	Conc (lb/g) 0.00	Cum V clean (bbl) 951.00

Stage Type: .25# white 40/70											
Stg No 9	Start Time 01:02	End Time 01:05	Tbg Press Start (p) 3,488.0	Q (init fld) (b) 54	V clean (bbl) 477.90	Sieve Series	Amount 5,018.0	Units LBS	Type	Conc (lb/g) 0.25	Cum V clean (bbl) 1428.90

Stage Type: .50# white 40/70											
Stg No 10	Start Time 01:05	End Time 01:14	Tbg Press Start (p) 3,454.0	Q (init fld) (b) 59	V clean (bbl) 630.80	Sieve Series	Amount 13,247.0	Units LBS	Type	Conc (lb/g) 0.50	Cum V clean (bbl) 2059.70

Stage Type: .75# whitw 40/70											
Stg No 11	Start Time 01:14	End Time 01:25	Tbg Press Start (p) 3,260.0	Q (init fld) (b) 60	V clean (bbl) 629.10	Sieve Series	Amount 19,815.0	Units LBS	Type	Conc (lb/g) 0.75	Cum V clean (bbl) 2688.80

Stage Type: 1.0# white 20/40											
Stg No 12	Start Time 01:25	End Time 01:36	Tbg Press Start (p) 3,219.0	Q (init fld) (b) 59	V clean (bbl) 475.80	Sieve Series	Amount 19,987.0	Units LBS	Type	Conc (lb/g) 1.00	Cum V clean (bbl) 3164.60

Stage Type: 2.0# white 20/40											
Stg No 13	Start Time 01:36	End Time 01:45	Tbg Press Start (p) 3,068.0	Q (init fld) (b) 60	V clean (bbl) 391.90	Sieve Series	Amount 32,924.0	Units LBS	Type	Conc (lb/g) 2.00	Cum V clean (bbl) 3556.50

Stage Type: 3.0# white 20/40											
Stg No 14	Start Time 01:45	End Time 01:52	Tbg Press Start (p) 2,884.0	Q (init fld) (b) 60	V clean (bbl) 392.60	Sieve Series	Amount 49,472.0	Units LBS	Type	Conc (lb/g) 3.00	Cum V clean (bbl) 3949.10

Stage Type: Flush											
Stg No 15	Start Time 01:52	End Time 01:59	Tbg Press Start (p) 2,871.0	Q (init fld) (b) 60	V clean (bbl) 194.10	Sieve Series	Amount 0.0	Units LBS	Type White sand	Conc (lb/g) 0.00	Cum V clean (bbl) 4143.20

Stage Type: Shut down											
Stg No 16	Start Time 01:59	End Time 02:03	Tbg Press Start (p) 1,661.0	Q (init fld) (b) 0	V clean (bbl) 0.00	Sieve Series	Amount 0.0	Units LBS	Type White sand	Conc (lb/g) 0.00	Cum V clean (bbl) 4143.20