State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

District II
1301 W Grand Avenue, Artesia, NM 88210
District III

Oil Conservation Division

Submit one copy to appropriate District Office

	Aztec, NM 87410		12'	20 South St.	Francis Dr					ACTION DEDON	
District IV 1220 S. St. Francis Di	Santa Fe NM 8	7505		Santa Fe, NI					A	MENDED REPORT	
				OWABLE		HOI	RIZATION	то тр	RANSP	ORT	
Operator name		<u> </u>	I ALL	WINDEL	ZKIND ZKO II		<sup>2</sup> OGRID Nun		un ioi		
Yates Petroleum Corporation							02557			L	
105 South Fourth				<sup>3</sup> Reason for Filing Code/ Effective Date							
Artesia, NM 882								<del></del>	NW		
<sup>4</sup> API Number		ol Name					1/1	6 Pool	Code	41.400	
				Lusk; Bone Sp						41480	
<sup>7</sup> Property Code	° Pr	perty Nan		Dadalah ATV	State Com. In	_		Wel	l Number	_	
38242	T 4			Rudolph ATX	State Com					4H	
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C Sec	tion Township 6 198	Range 31E	Lot Ian	Feet from the 359	North	iine	Feet from the 2019	East/ W		County Eddy	
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	Producing Method Code		onnection ate	15 C-129 Pern	nit Number	16 C	-129 Effective l	Date	<sup>17</sup> C-12	9 Expiration Date	
S /	P ~	7/2									
III. Oil and	Gas Transpo	rters									
18 Transporter	T			<sup>19</sup> Transpor	ter Name					<sup>20</sup> O/G/W	
OGRID				and Ad							
015694			Holly	Refining & M	arketing Comp	any			İ	0 ~	
	303 W. V					all, Suite 1200				TO CONTRACTOR OF THE STATE OF	
				Midland, T	X 79701						
147831				Agave Energ	v Company				l L	G _	
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			Artesia, NM 88210						**		
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IV. Well Co	mpletion Dat	a			/ NNIC						
<sup>21</sup> Spud Date		22 Ready Date		23 TD 24 PBTD			<sup>25</sup> Perforat	ions	:	<sup>26</sup> DHC, MC	
RH 4/16/11 ~	7/21/11 - 13		3,286' 13,193'			9239'-13,183'					
	1			3,286		_	9239'-13,1	.83'			
RT 4/20/11		28 Cosine		3,200	13,193'			83'	30 Caplus		
RT 4/20/11  27 Hole Si		<sup>28</sup> Casing	g & Tubin	3,200				83'	30 Sacks	s Cement	
RT 4/20/11		<sup>28</sup> Casing		3,200	13,193'	th Se		83'			
RT 4/20/11  27 Hole Si  26"	ze		g & Tubin 20"	3,200	13,193' Dep	th Se		83'		s Cement	
RT 4/20/11  27 Hole Si	ze		g & Tubin	3,200	13,193' Dep	th Se		83'	Conc	s Cement	
RT 4/20/11  27 Hole Si  26"  17-1/2"	ze		20" 13-3/8"	3,200	13,193' Dep	th Se		83'	Conc	s Cement ductor	
RT 4/20/11  27 Hole Si  26"	ze		g & Tubin 20"	3,200	13,193' Dep	th Se		83'	Conc	s Cement ductor	
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Printed name:  Tina Huerta  Proble Si  26"  17-1/2"  12-1/4"  8-1/2"  V. Well Test  31 Date New Oil  7/22/11  37 Choke Size  NA	Data  32 Gas Deliv 7/23/ 38 O 233  at the rules of the and that the inferior of the and the and the angle of the and the angle of t	rery Date 11 il ne Oil Consormation gi	20" 13-3/8" 9-5/8" 5-1/2" 2-7/8"  orervation Even above	Test Date 1/24/11 Water 1136 Division have is true and	13,193' L  29 Dep  40  45  395  13,2  854  34 Test L  24 hi  40 Ga  194  Approved by:	tth Se 9', 5', 50', 86', 133', ength	35 Tb	g. Pressu NA	Cond 400 s: 1780 s 203	s Cement ductor  x (circ)  sx (circ)  30 sx  36 Csg. Pressure NA  41 Test Method Pump Test	
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Operator: YATES  Well Name: Rudolph ATX State Com # 4#
OGRID: 25575 API: 30-0 15 - 38565 Lease Type F\( \mathbb{O}\)P
Date C104 rec'd 07/28/201 C-104 filed for N X RT PB RE DHC Other  Date of file review 8/24/1
Inactive Well List out of
APD Approval Date <u>03/21 /2011</u> Pit Permit Approval <u>03/21 /2011</u> Permit # <u>21/318</u> Pit Closure:/
Spud notice
Deviation Survey: 93,03 @ 13227 TD @ 13286
Standard or Directional Survey 0803/2011 MD 3286 TVD 8879  "As Drilled" or Amended C-102  BHL: UL US 10 T 195 R 31E Footages 359 FOL/FSL 2019 FOL/FEL
Completion Sundry: <u>67 /28 /2011</u> Completion Report: <u>67 /28 /2011</u> Logs <u>7-28-11 (3)</u>
COMPLIANCE: NSLNSP DHCART
OTHER REQUIREMENTS:
Inactive Well List//_ Date to RD for approval S / 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Reviewed by: DENIED/