

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008											
		1. WELL API NO. 30-015-38411														
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No. X0-0647-0405														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name D State												
				6. Well Number 047												
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 10px; transform: rotate(-2deg); display: inline-block;"> RECEIVED JUN 24 2011 NMOCD ARTESIA </div>												
8. Name of Operator Apache Corporation																
9. OGRID 873				11. Pool name or Wildcat ARTESIA, GLORIETA-YESO (O) <i>KC</i>												
10. Address of Operator 303 Veterans Airpark Lane Ste. 3000 Midland, TX 79705																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	M	25	17S	28E		1050	S	435	W	EDDY						
BH:																
13. Date Spudded	14. Date T D Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc)								
4/8/2011	4/15/2011		4/16/2011		6/4/2011			3658 GR								
18. Total Measured Depth of Well			19. Plug Back Measured Depth		20. Was Directional Survey Made?			21. Type Electric and Other Logs Run								
4605'			4561'		Yes			SGR, CPD, CS, DL, -mailed to OGD								
22. Producing Interval(s), of this completion - Top, Bottom, Name 3821-4420', PADDOCK																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
13 3/8		48		250'		17 1/2		325 SX								
8 5/8		24		604'		11		355 SX								
5 1/2		17		4605'		7 7/8		900 SX								
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD									
							SIZE									
							DEPTH SET									
							PACKER SET									
							2 7/8									
							4438'									
26. Perforation record (interval, size, and number) UPPER PADDOCK: 3821-4116' (1 JSPF, 23 HOLES) LOWER PADDOCK: 4305-4420' (1 JSPF, 11 HOLES)							27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4305-4420'</td> <td>1500 GAL 15% HCL NEFE, FRAC 72,000 GAL 20# & 110,000# 16/30 WHITE SND</td> </tr> <tr> <td>3821-4116'</td> <td>3000 GAL 15% HCL NEFE, FRAC 101,000 GAL 20# & 170,000# 16/30 WHITE SND</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4305-4420'	1500 GAL 15% HCL NEFE, FRAC 72,000 GAL 20# & 110,000# 16/30 WHITE SND	3821-4116'	3000 GAL 15% HCL NEFE, FRAC 101,000 GAL 20# & 170,000# 16/30 WHITE SND
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28. PRODUCTION																
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)										
6/4/2011		Pumping				Producing										
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio									
6/21/2011	24 HRS			163	170	175	1042.9									
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)										
						40										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By APACHE CORP									
31. List Attachments INCLINATION REPORT, C-102, C-103, C-104, LOGS SUBMITTED ON 5/4/2011																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																
Latitude				Longitude				NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature <i>Mitch Mason</i>			Printed Name: Mitch Mason			Title: Eng. Tech			Date: 6/23/2011							
E-mail Address: Mitchell.mason@apachecorp.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates: 680'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers: 927'	T. Devonian	T. Cliff House	T. Leadville
T. Queen: 1516'	T. Silurian	T. Menefee	T. Madison
T. Grayburg:	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres: 2233'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta: 3737'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3808'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry: 4361'	T. Gr. Wash	T. Dakota	
T. Tubb:	T. Delaware Sand	T. Morrison	
T. Drinkard:	T. Bone Springs	T. Todilto	
T. Abo:	T. Rustler	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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