Submit To Appropriate Two Copies District I	riate District			Hinas		State of Ne				esources							orm C-105 July 17, 2008	
1625 N French Dr., Hobbs, NM 88240												1. WELL API NO. 30-015-38412						
District III District III District III										-	2 Type of Lease							
1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505 1220 South St. Francis Dr . Santa Fe, NM 87505										-	STATE FED FED/INDIAN 3. State Oil & Gas Lease No. X0-0647-0405							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										-	24 - No. 1 - 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -							
4 Reason for filing:									T	5. Lease Name or Unit Agreement Name								
☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										D State 6. Well Number:								
C-144 CLOS #33; attach this a	nd the plat										or	048						
7 Type of Comp		l workove	ER □ D	DEEPEN	VING	□PLUGBACE	СΠ	DIFFER	REN	NT RESERVO	OIR	□ OTHER						
NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIF 8. Name of Operator											9. OGRID							
Apache Corporation 10 Address of Operator									_	873 11. Pool name or Wildcat								
303 Veterans Ai	rpark Lar	ie Ste. 3000 N	Midland,	, TX 79	705							ARTESIA, G	LORI	ETA-YES	SO (O)		FZ	
12.Location	Location Unit Ltr			Township		Range Lot				Feet from th		N/S Line Feet from the					County	
Surface:	0	26	1	17S		28E				500	\perp	<u>S</u>	2300		W	<u></u>	EDDY	
BH: 13. Date Spudded	1 14 5	to T.D. D.		16.5	4- D'	D -1 1				D-4- C :		1/0		20) 117 -		dan dar	Cand DVD	
4/18/2011		te T.D Reach 4/24/201			4/:	Released 25/2011 Measured Dep	oth.					(Ready to Produ /21/2011		RT		7. Elevations (DF and RKB, T, GR, etc.) 3675' GR		
4604'					45	558'					Ye	•			R, CPD, CS, DL, -mailed to			
22 Producing Int 3884-4320', F			ion - Top	•														
CASING SI	7E	WEIGHT	1 D /FT			NG REC	OR		_	ort all stra LE SIZE	ıng			COPD	Α!	MOUNT	DILLIED	
CASING SIZE WEIGHT L 13 3/8 48						250'	17 ½				CEMENTING RECORD 260 SX			AMOUNT PULLED				
8 5/8		2	629'			11				265 SX								
5 1/2		17			4604'			7 7/8		_	850 SX							
						_												
24.				I	LINE	R RECORD	1				25.	7	ÛBI	NG REC	ORD			
SIZE	E TOP		BOTT	TOM		SACKS CEMENT				SIZ	7/8		4438'		Γ PACKER SET			
	-										2 1	/ 0	+	436		-		
26. Perforation											FRA	CTURE, CE						
PADDOCK: 38	384-4320	(1 JSPF, 3	i HOLI	ES)				DEPTH INTERVAL 3884-4320'				AMOUNT AND KIND MATERIAL USEI 3500 GAL 15% HCL NEFE, FRAC 125,46					GAL 20# &	
								3004				210,500# 16				123,404	GAL ZON &	
												<u> </u>						
28					-		PR	ODU	C	TION		 						
Date First Produ	iction /2011		roductio	n Meth	10 d (F1	owing, gas lift,			_		p)	Well Statu	•	od. or Shi	ut-in)			
Date of Test		Hours Tested		Choke Size		Prod'n For				Gas	s - MCF		Water - Bbl		Gas - Oil Ratio			
07/08/2011 Flow Tubing		24 HRS sing Pressure Calcu				Test Period Oil - Bbl		Gas - MCF		v	197 Water - Bbl.		88 Oil Gravity -		PI - <i>(Cor</i>	<u>64</u> r.)		
Press.			Hour I					٢					40					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										" 30. Test Witnessed By APACHE CORP								
31. List Attachme INCLINATION I 32. If a temporary	REPORT,	C-102, C-103 sed at the wel	, C-104, l, attach	LOGS a plat v	SUBM	ITTED ON 5/2 location of the	/2011 temp	orary pit										
33 If an on-site b	urial was u	ised at the we	II, report	t the ex	act loca	tion of the on-s	ite bu	ırial.										
I hereby certif	y that th	e_informati	on sho	wn on			forn	n is tru	e a	ınd comple	te t	Longitude to the best o	f my	knowle	dge an	NA d belie;	D 1927 1983	
Signature	Lev-	arfi	M		P	rinted		atfield		•		Sr. Staff En			_		:7/14/2011	
E-mail Addres	ss: Beve	rly.Hatfiel	d@apa	checo	rp.coi	n								1/9	, 2 5—			

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico							
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"						
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"						
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"						
T. Yates: 660'	T. Miss	T. Pictured Cliffs	T. Penn. "D"						
T. 7 Rivers: 867'	T. Devonian .	T. Cliff House	T. Leadville						
T. Queen: 1452'	T. Silurian	T. Menefee	T. Madison						
T. Grayburg:	T. Montoya	T. Point Lookout	T. Elbert						
T. San Andres: 2180'	T. Simpson	T. Mancos	T. McCracken_						
T. Glorieta: 3710'	T. McKee	T. Gallup	T. Ignacio Otzte						
T.	T. Ellenburger	Base Greenhorn	T.Granite						
Paddock 3799'									
T. Blinebry: 4353'	T. Gr. Wash	T. Dakota							
T.Tubb:	T. Delaware Sand	T. Morrison							
T. Drinkard:	T. Bone Springs	T.Todilto_							
T. Abo:	T. Rustler	T. Entrada							
T. Wolfcamp	T	T. Wingate							
T. Penn	T.	T. Chinle							
T. Cisco (Bough C)	T.	T. Permian_							
			OIL OR GAS SANDS OR ZONES						
	to								
No. 2, from	to	No. 4, from	to						
IMPORTANT WATER SANDS									
Include data on rate of water inflow and elevation to which water rose in hole.									
No. 1, from									
No. 2, from	to	feet							
No. 3, from	to	feet							
LITHOLOGY RECORD (Attach additional sheet if necessary)									

From

To

Thickness

In Feet

Lithology

Thickness

In Feet

Lithology

From

To