Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105 July 17, 2008								
District I 1625 N. French Dr., Hobbs, NM 88240 District II				38 Offergy, Minerals and Natural Resources						ŀ	1. WELL API NO.							
1301 W. Grand Avenue, Artesia, NM 88210				1 8 2011 Oil Conservation Division						F	30-015-38413 2. Type of Lease							
1000 Rio Brazos Rd , Aztec, NM 87410				•		20 South S						Z. Type of E.		☐ FEE		FED/IND	IAN	
District IV 1220 S. St Francis	05	arn re	n	Santa Fe, 1	NM	8750)5			3. State Oil &	c Gas	Lease No),					
WELL COMPLETION OF RECOMPLETION REPORT AND LOG									4. PX*				4 5-44	16 V 18 S				
4. Reason for filing:									5. Lease Name or Unit Agreement Name									
										D STATE 6. Well Number:								
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									049									
7. Type of Comp	7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR									OIR	R □ OTHER							
8. Name of Opera	tor ADA	CHE CO		ATION			<u></u>				T	9. OGRID 873						
10 Address of Or	nerator .											11. Pool name or Wildcat						
10.11.000 01 01	30 M)3 VETE IDLAND	RANS A , TX 79	S AIRPARK LANE, STE 3000 79705							ARTESIA; GLORIETA-YES0 (O)							
12.Location	Unit Ltr	Secti	on	Towns	hip	Range	Lot			Feet from the		N/S Line Fe		Feet from the		Line	County	
Surface:	E		36	1	7S	28E				1730		N		330	<u> </u>	W	EDDY	
BH:								• -					<u> </u>		<u> </u>		<u> </u>	
13. Date Spudded 04/27/2011	05/04	ate T.D. R	eached	05/	07/20				16. Date Completed (Ready to P 06/27/2011					RT, GR, etc.) 3675 GR			'5 GR	
18. Total Measure				19. Plug Back Measured Depth 4548				NC	. Was Directional Survey Ma)				21. Type Electric and Other Logs Run QUAD COMBO;GR/CCL/CBL			_		
22. Producing Into PADDOCK: 4			pletion -	- Top, Bottom, Name														
23.				,		ING REC	<u>OR</u>	D (R			ring				·			
CASING SIZ	ZE	WEIG	GHT LB./					HOLE SIZE			-,	CEMENTING RECORD AMOUNT PULLED 325 SX CLASS C					PULLED	
13.375 48 8.625 17				251 593				17.5 11				300 SX C						
5.5		17			4600			7.875				1125 SX CLASS C						
				4000			7.010											
24.	Imon		- I no	LINER RECORD				and the second second			25.							
SIZE TOP		ВОТТОМ		SACKS CEMENT		ENT	SCREEN		SIZ	E 2-7/8	101	442 ⁴		PACK	ER SEI			
	-									-	2-110	╁	444.	<u> </u>				
26. Perforation	26. Perforation record (interval, size, and nu					iumber)				ID, SHOT,	FR/	RACTURE, CEMENT, SQUEEZE, ETC.						
4055-4329 , 1	JSPF,	25 HOL	ES - PA	PADDOCK				DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED						
				4055-4329				4055-4329		3000g 15%HCL,93956g VK2599 W/24200# SD, 3864g GEL								
								 					_					
28.							PRO	ODU	JC'	TION		-						
Date First Product	tion		Product	ion Met	hod (Flo	owing, gas lift, p	umpin	ig - Sizi	e an	d type pump))	Well Status	(Proc	d. or Shut	-in)			
06/27/2011 640 Pur					Pumping Unit						Prod							
Date of Test	Date of Test Hours Tested		Cho	Choke Size Prod'n For			1			Gas	1		ater - Bbl		Gas - C	il Ratio		
06/28/2011	011 24 Test Period		Test Period		21	151				150								
9		lculated 24- Oil - Bbl.			Gas - MCF		V	Water - Bbl.		Oil Gravity - API -		PI - (Cori	r.)					
29. Disposition of Gas (Sold, used for fuel, ve			fuel, ven	pented, etc.)						30. Test With			•					
Apache Corp. 31. List Attachments INCLINATION; C102'S; C103, C104, LOGS SUBMITTED 5-13-2011																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site b	_			-			-					<u></u>	-			-		
						Latitude						Longitude				NAI	D 1927 1983	
I hereby certif	y that th	ne inform	iation s	hown		n sides of this	•			_		o the best of	-		lge and	d belief	,	
Signature (w	No	cpu	/ جما		Name BEV	HAT	rıeLC)	Titl	le S	R STAFF E	NGR	TECH		Date	07/15/2011	
E-mail Addres	s beve	rty.hatfie	id@apa	checo	rp.com	1												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 767	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 1033	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 1661	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 2460	T. Simpson	T. Mancos	T. McCracken_				
T. Glorieta 4031	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 4070	T. Ellenburger_	Base Greenhorn_	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs_	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	Т.	T. Permian	OIL OR GAS				

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
			to
•		TANT WATER SANDS	
Include data on rate of	water inflow and elevation to wh	ich water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	•••••
		feet	
·	LITHOLOGY RECO	ORD (Attach additional sheet if	necessary)
Thickne	989	Thickness	

	From	То	Thickness In Feet	Lithology	From	То	In Feet	Lithology
- [- 1							