

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		RECEIVED JUL 14 2011 NM OGD ARTESIA State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1330 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO.		30-015-39029						
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing						5. Lease Name or Unit Agreement Name				
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17 13 K NMAC)						Cookin				
7. Type of Completion:						6. Well Number				
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						1-Y				
8. Name of Operator						9. OGRID				
G and C Service						265378				
10. Address of Operator						11. Pool name or Wildcat				
P.O. Box 1618 Artesia, NM 88211-1618						EMARR 1 Gates Seven rivers K2				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	36	17S	27E		2210	N	2310	E	eddy
BH:										
13. Date Spudded	14. Date T D Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR etc)				
5/18/2011	6/11/2011	6/11/2011		6/15/2011		3744				
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
540'		540'		No		Lithology				
22. Producing Interval(s), of this completion - Top, Bottom, Name						451-540 open hole				
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
5 1/2		15 1/2		451'		7 7/8		125 sacks Circulated		None
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 3/8	530'	None			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
4 3/4 open hole 451'-540'						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						451-540		450 gallons of 20% acid		
								150 barrels of H2O flush.		
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
6/16/2011		Pumping				Prod.				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
6/16/2011	24	open		2	—	10	—			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)				
—	—		2	—	10	32				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By				
Casing opened / vented						Greg Chase				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature: <i>George Chase Jr</i> Printed Name: George Chase Jr Title: Owner Date: 07/13/2011 E-mail Address: 3jchase@myway.com										

K2

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 511	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from 511 to 515 No. 3, from 531 to 539
No. 2, from 520 to 522 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 305 to 308 feet 3 ft.

No. 2, from to feet

No. 3, from to feet

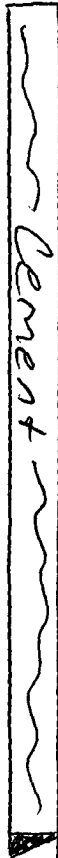
LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

B and C service
Conklin # 1-Y

7⁷/₈ hole



Bottom 5¹/₂
451'

Bottom hole
540'



G & C services

CONKlin #1 y

From	To	Well Log
0	58	Red Clay
58	87	Sand-Gravel water
87	104	Red clay
104	181	Anhydrite
181	182	clay Tan
182	197	Anhydrite
197	201	sand
201	207	Anhydrite Hard
207	215	sand
215	234	Anhydrite
234	262	Red clay
262	305	Anhydrite
305	308	sand water
308	389	Anhydrite
389	394	sandy-clay
394	422	Anhydrite
422	429	clay tan Ballsbit
429	455	Anhydrite Ran 5 1/2 pipe @ 453.
455	469	"
469	471	clay Red
471	482	lime Tan
482	486	Red clay
486	494	Limestone white
494	511	lime-chalk white
		OVER

G + C Services

CONKlin #11

From To

511 515 Lime Drlg Break Gas smell

515 520 ArHydrite

520 522 Lime Drlg. Break Gas smell

522 531 ArHydrite

531 539 Lime Drlg Break Gas smell

539 540 ArHydrite

T.D. 540'