Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103
District I	Energy, Minerals and Natural Resources			DIELL ADINO	May 27, 2004
1625 N. French Dr , Hobbs, NM 88240 District II				WELL API NO.	015-30591
1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION			Indicate Type of L	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.				✓ FEE 🗌
District IV Santa Fe, NM 8/303			505	State Oil & Gas L	ease No.
1220 S St Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Unit Agreement Name NEE STATE
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other				8. Well Number	001 /
2. Name of Operator				9. OGRID Numbe	er
COG Operating LLC					299137
3. Address of Operator 550 W. Texas Ave., Suite 100 Midland, TX 79701				10. Pool name or	Wildcat s; Glorieta Yeso
Well Location				LOCO TIME	S, Olorieta 1030
Unit Letter G : 2185 feet from the North line and 1600 feet from the East line					
Section 16			Mile and lange 30E	NMPM	County Eddy
11 Elevation (Show whather DR RKR RT GR etc.)					
3676 GR					
Pit or Below-grade Tank Application []					
Pit typeDepth to Groundw	aterDistance from neare	est fresh w	ater well Dist	ance from nearest surfa	ice water
Pit Liner Thickness: mil	Below-Grade Tank: Volu	me	bbls; Co	nstruction Material	
12. Check A	Appropriate Box to Indi	icate N	ature of Notice,	Report or Other	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					ALTERING CASING
<u> </u>					P AND A
PULL OR ALTER CASING			CASING/CEMENT		
071150			OTHER. D		M
OTHER:	oleted operations (Clearly)	<u>∟</u> state all r	OTHER: Dee	pening Laive pertinent date	s including estimated date
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MIRU 					
5/20/11 POOH w/Rods and Tubing 5/20/11 POOH w/Rods and Tubing 5/23/11 TIH w/retainer & set @ 4265. Squeeze off perfs 4334 - 4721 w/lead 600 sx C, and Tail 300 sx C FECEIVED Fig. 11 Drill cmt and new open hole, TD 6/01/11 @ 5964. 6/02/11 Run 143 jts 4", L80, 11.6# csg, set @ 5958. DV Tool @ 4718. Cmt w/140 sx C. 6/05/11 Drill out DV Tool. 6/08/11 Pressure test to 6200# for 30 min, test good. 6/16/11 Perf Lower Blinebry 5550 - 5750, 1SPF, 26 holes. 6/17/11 Acidize w/3938 gals 15% HCL acid. Frag w/107 181 gals get 138 858# 16/30 W/bite sand 20 851#HZ/30 SiberProp					
5/23/11 TIH w/retainer & set @ 4265. Squeeze off perfs 4334 - 4721 w/lead 600 sx C, and Tail 300 sx C RECEIVED 5/26/11 Drill cmt and new open hole, TD 6/01/11 @ 5964.					
6/02/11 Run 143 jts 4", L80, 11.6# csg, set @ 5958. DV Tool @ 4718. Cmt w/140 sx C.					
6/05/11 Drill out DV Tool.					
6/08/11 Pressure test to 6200# for 30 min, test good. 6/16/11 Perf Lower Blinebry 5550 - 5750, 1SPF, 26 holes.					
6/17/11 Acidize w/3938 gals 15% HCL acid. Frac w/107,181 gals gel, 138,858# 16/30 White sand, 20,851#-16/30 SiberProp.					
CBP @ 5480.					
Perf Middle Blinebry 5250 - 5450, 1SPF, 24 holes. Acidize w/3859 gals 15% HCL acid. Frac w/118,028 gals gel, 146,148#					
16/30 White sand, 31,186# 16/30 SiberProp. CBP @ 5180. Perf Upper Blinebry 4950 - 5150, 1SPF, 24 holes. Acidize w/2500 gals 15% HCL acid. Frac w/116,920 gals gel, 148,628#					
16/30 White sand, 31,912# SiberProp.					
6/21/11 Drill out CBP's to PBTD @					
6/24/11 Ran 182 jts 2-7/8" J55, 6.5# tbg, EOT @ 5809. RIH w/ 2" x 1-1/2" x 20' pump					
6/27/11 Hang well on.					
NSL-4232 DHC-3721					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
Matha Mark					
SIGNATURE TITLE Regulatory Analyst DATE 7/11/11 Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com Telephone No. 432-818-2319					
APPROVED BY: DOWN SIMU TITLE FIELD SUPERVISOR DATE 8-29-11					
Conditions of Approval (if any):	. 0		-		