

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-38417
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name White Oak State <input checked="" type="checkbox"/>
8. Well Number 25 <input checked="" type="checkbox"/>
9. OGRID Number 229137 <input checked="" type="checkbox"/>
10. Pool name or Wildcat Empire; Glorieta-Yeso 96210
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3683' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

COG Operating LLC ☒

3. Address of Operator

550 W. Texas Ave., Suite 100 Midland, TX 79701

4. Well Location

Unit Letter O : 470 feet from the South line and 1650 feet from the East line
Section 23 Township 17S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3683' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/16/11 MIRU. Tested csg to 3500# for 30 min, Good.

6/20/11 Perf Lower Blinebry @ 4720 - 4920 w/1 SPF, 26 holes.

6/21/11 Acidized w/3500 gals 15% HCL. Frac w/83,613 gals gel, 83,613# 16/30 White sand. Set CBP @ 4690

Perf Middle Blinebry @ 4430 - 4630 w/1 SPF, 26 holes. Acidized w/3745 gals 15% HCL. Frac w/125,287 gals gel, 163,940# 16/30 White sand, 35,185# 16/30 SiberProp. Set CBP @ 4385.

Perf Upper Blinebry @ 4160 - 4360 w/1 SPF, 26 holes. Acidized w/3500 gals 15% HCL. Frac w/126,591 gals gel, 166,489# 16/30 White sand, 43,375# 16/30 SiberProp. Set CBP @ 3950.

Perf Paddock @ 3650 - 3900 w/1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/110,367 gals gel, 125,676# 16/30 White sand, 25,973# 16/30 SiberProp.

6/24/11 Drilled out plugs. Clean out to PBTD @ 5170.

6/27/11 RIH w/149jts 2-7/8" J55 6.5# tbg, EOT @ 4886. RIH w/2-1/2" x 2" x 24' pump.

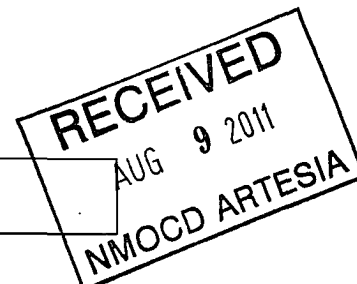
6/28/11 Hang well on.

Spud Date:

5/27/11

Rig Release Date:

6/3/11



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Netha Aaron TITLE Regulatory Analyst DATE 7/18/11

Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319

For State Use Only

APPROVED BY: David Gray TITLE Field Supervisor DATE 8-29-11

Conditions of Approval (if any):