

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-38472
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Limousine 15 ML
8. Well Number 1H
9. OGRID Number 14744
10. Pool name or Wildcat North Seven Rivers; Glorieta Yeso

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: ☒ Oil Well Gas Well Other

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270 Hobbs, NM 88240

4. Well Location

Unit Letter D : 245 feet from the North line and 370 feet from the West line
Section 22 Township 20S Range 25E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc)
3450' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

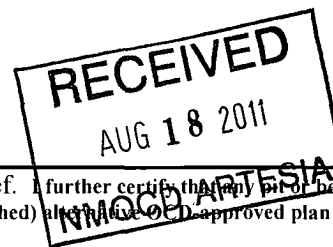
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB

OTHER: ☒ Completion Sundry

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/04/11 Frac horizontal section from 3027' MD (2367' TVD) to 4912' MD (2564' TVD) in 9 stages w/398,500 gals 15# Linear Gel carrying 189,000# 20/40 sand. Flowback well for cleanup.

08/09/11 RIH w/2 7/8" 6.5# J55 tbg to 2148'. RIH w/rotor & rods to 2031'. Put well on production.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) approved plan ☐.

SIGNATURE Jackie Lathan TITLE Hobbs Regulatory DATE 08/10/11

Type or print name Jackie Lathan

E-mail address: jlathan@mewbourne.com

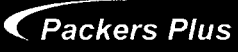
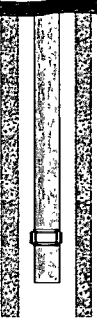
Telephone No. 575-393-5905

For State Use Only

APPROVED BY: Daniel Gray TITLE Field Supervisor DATE 8-30-11

Conditions of Approval (if any):

Packers Plus		Do It Once Do It Right		Confidential Information - not to be disclosed outside Mewbourne Oil Company		Final Drawing	
Prepared for Mr. Mickey Young		Company Mewbourne Oil Company		Date 13-Jul-11			
Well Name Limousine -15- "ML" #1H		Type of Installation 9 Stage 4 1/2 StackFRAC HD		Location Eddy County, NM			
Depth	Drawing	Description		OD(in)	ID(in)	Length	
REV...				Page 1 of 2			
2745 13 105 BBLS		Latched Seal Assembly 7" 23-32 ppf x 3 875" Lower Bore x 4.75" Upper Bore SF Liner Hanger Packer PN 108425-000004 (Shear Pins: 2 @ 482 plus 1 @ 241 : 1,205 psi setting pressure) SF Bottom Guide SN:SNU003556 ***Drillable FracPORT's to be shipped without handling pups*** 7" 26# P-110 LT&C Casing		5.875"	4.750	26.27	
				5.850"	3.875	3.850	
		4-1/2" 11.60# L-80 LTC LINER JOINTS: 6		4.500"	4.000	255.58	
Stage 9 3026.98 EM1005399 109 BBLS		Packers Plus 4-1/2" Drillable FracPORT™ with 3.500" Seat for 3.625" High Pressure Ball PN: 121332-000023 (5 shear pins at 314 psi each; 1,570 psi opening pressure)		5.630"	3.500	2.65	
		4-1/2" 11.60# L-80 LTC LINER JOINTS: 3		4.500"	4.000	127.78	
3163.51 EA2004335		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)		5.750"	3.875	5.25	
		3' x 4-1/2" 11 6# L-80 LTC Pup Joint		4.500"	4.000	3.01	
		4-1/2" 11.60# L-80 LTC LINER JOINTS: 3		4.500"	4.000	127.81	
Stage 8 3299.56 EM0043187 114 BBLS		Packers Plus 4-1/2" Drillable FracPORT™ with 3.250" Seat for 3.375" High Pressure Ball PN: 108481-000021 (5 shear pins at 315 psi each; 1,575 psi opening pressure)		5.630"	3.250	2.65	
		4-1/2" 11.60# L-80 LTC LINER JOINTS: 4		4.500"	4.000	170.42	
		6' x 4-1/2" 11 6# L-80 LTC Pup Joint		4.500"	4.000	6.08	
3478.73 EA2004334		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 124929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)		5.750"	3.875	5.25	
		3' x 4-1/2" 11 6# L-80 LTC Pup Joint		4.500"	4.000	3.06	
		4-1/2" 11.60# L-80 LTC LINER JOINTS: 3		4.500"	4.000	127.8	
Stage 7 3614.64 EM0043182 118 BBLS		Packers Plus 4-1/2" Drillable FracPORT™ with 3.000" Seat for 3.125" High Pressure Ball PN: 108481-000019 (5 shear pins at 315 psi each; 1,575 psi opening pressure)		5.630"	3.000	2.65	
		4-1/2" 11.60# L-80 LTC LINER JOINTS: 2		4.500"	4.000	85.28	
		6' x 4-1/2" 11 6# L-80 LTC Pup Joint		4.500"	4.000	6.08	
3708.85 EA2004333		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN 124929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)		5.750"	3.875	5.25	
		3' x 4-1/2" 11 6# L-80 LTC Pup Joint		4.500"	4.000	3.03	
		4-1/2" 11 60# L-80 LTC LINER JOINTS: 2		4.500"	4.000	85.17	
Stage 6 3802.3 EM0040498 121 BBLS		Packers Plus 4-1/2" Drillable FracPORT™ with 2.750" Seat for 2.875" High Pressure Ball PN 108481-000017 (5 shear pins at 315 psi each; 1,575 psi opening pressure)		5.630"	2.750	2.65	
		4-1/2" 11.60# L-80 LTC LINER JOINTS: 2		4.500"	4.000	85.24	
		6' x 4-1/2" 11 6# L-80 LTC Pup Joint		4.500"	4.000	6.1	
3896.29 EA2004337		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN 124929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)		5.750"	3.875	5.25	
		3' x 4-1/2" 11 6# L-80 LTC Pup Joint		4.500"	4.000	3.03	
		4-1/2" 11.60# L-80 LTC LINER JOINTS: 3		4.500"	4.000	127.81	
Stage 5 4032.36 EM0040517 125 BBLS		Packers Plus 4-1/2" Drillable FracPORT™ with 2.500" Seat for 2.625" High Pressure Ball PN: 108481-000015 (5 shear pins at 315 psi each; 1,575 psi opening pressure)		5.630"	2.500	2.65	
		4-1/2" 11.60# L-80 LTC LINER JOINTS: 3		4.500"	4.000	127.82	
		6' x 4-1/2" 11 6# L-80 LTC Pup Joint		4.500"	4.000	6.1	
4168.95 EA2004336		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN 124929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)		5.750"	3.875	5.25	
		3' x 4-1/2" 11 6# L-80 LTC Pup Joint		4.500"	4.000	3.05	
		4-1/2" 11.60# L-80 LTC LINER JOINTS: 2		4.500"	4.000	85.21	
Stage 4 4262.46 EM0040509 129 BBLS		Packers Plus 4-1/2" Drillable FracPORT™ with 2.250" Seat for 2.375" High Pressure Ball PN. 108481-000013 (5 shear pins at 315 psi each; 1,575 psi opening pressure)		5.630"	2.250	2.65	
		4-1/2" 11.60# L-80 LTC LINER JOINTS: 3		4.500"	4.000	127.8	
		6' x 4-1/2" 11 6# L-80 LTC Pup Joint		4.500"	4.000	5.98	
4398.89 EA2000405		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure)		5.750"	3.875	5.25	
		3' x 4-1/2" 11 6# L-80 LTC Pup Joint		4.500"	4.000	3.09	
		4-1/2" 11.60# L-80 LTC LINER JOINTS: 2		4.500"	4.000	85.2	
Stage 3 4492.43 EM0043167 132 BBLS		Packers Plus 4-1/2" Drillable FracPORT™ with 2.000" Seat for 2.125" High Pressure Ball PN: 108481-000011 (5 shear pins at 315 psi each; 1,575 psi opening pressure)		5.630"	2.000	2.65	
		4-1/2" 11.60# L-80 LTC LINER JOINTS: 2		4.500"	4.000	85.24	
		6' x 4-1/2" 11 6# L-80 LTC Pup Joint		4.500"	4.000	6.07	
4586.39 EA2000394		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure)		5.750"	3.875	5.25	
		3' x 4-1/2" 11 6# L-80 LTC Pup Joint		4.500"	4.000	3.09	
		4-1/2" 11.60# L-80 LTC LINER JOINTS: 2		4.500"	4.000	85.26	
Stage 2 4679.99 EM0036929 135 BBLS		Packers Plus 4-1/2" Drillable FracPORT™ with 1.875" Seat for 2.000 High Pressure Ball PN: 108481-000010 (5 shear pins at 315 psi each; 1,575 psi opening pressure)		5.630"	1.875	2.65	
		4-1/2" 11 60# L-80 LTC LINER JOINTS: 3		4.500"	4.000	127.86	
		6' x 4-1/2" 11 6# L-80 LTC Pup Joint		4.500"	4.000	6.02	
4816.52 EA2000160		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure)		5.750"	3.875	5.25	
		3' x 4-1/2" 11 6# L-80 LTC Pup Joint		4.500"	4.000	3.02	
Service Center Midland, TX		Telephone 432-563-8024		Contact Keith Martin		Telephone Chad Williams 405-255-3223	

		Do It Once Do It Right		Confidential Information - not to be disclosed outside Mewbourne Oil Company		Final Drawing	
Prepared for Mr. Mickey Young		Company Mewbourne Oil Company		Date 18-Jul-11			
Well Name Limousine -15- "ML" #1H		Type of installation 9 Stage 4 1/2 StackFRAC HD		Location Eddy County, NM			
Depth	Drawing	Description		OD(in)	ID(in)	Length	
				Page 2 of 2			
REV_		4-1/2" 11.60# L-80 LTC LINER		JOINTS: 2		85 21	
Stage 1		Pump off bit sub customer supplied -- recommended pinned above 4000 psi				1 5	
Service Center Midland, TX		Telephone 432-563-8024		Contact Keith Martin		Telephone Chad Williams 405-255-3223	