Form 3160-5 (August 2007)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5 Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6 If Indian, Allottee or Tribe Name N/A

LC057798

SUBMIT IN TRIPLICATE - Other instructions on page 2.			7 If Unit of CA/Agreement, Name and/or No.	
Type of Well				
Oil Well Gas Well Other			8 Well Name and No. Magruder 18	
Name of Operator Tarco Energy, L.C.			9 API Well No 3001537743	
3a. Address 12403 CR 2300 Lubbock, TX 79423		3b Phone No (include area c	code) 10 Field and Pool or Exploratory Area	
		806-795-2042	Yates-Seven Rivers	
4 Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11 Country or Parish, State		
T17S-R27E Section 35, # 2308 FSL, 1034 FEL			Eddy County, NM	
. 12 CH	ECK THE APPROPRIATE BO	X(ES) TO INDICATE NATUL	RE OF NOTICE, REPORT OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Start/Resume) Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete Other	
	Change Plans	Plug and Abandon	Temporarily Abandon	
	Change Frans			

Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection )

Request to use "A-B" Class Cement in place of Class "C" to circulate cement to surface on the 8 5/8" and 4 1/2" casing.

RECEIVED

AUG 31 2011

NMOCD ARTESIA

## SEE ATTACHED FOR CONDITIONS OF APPROVAL

### Roswell Controlled Water Basin

14 I hereby certify that the foregoing a true and correct Name (Printed Typed)  Title President  Date 07/26/2011  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved by PETROLEUM ENGINEER		
Signature Date 07/26/2011  THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by Original Advisor DETPOLEUM ENGINEER		=
Approved by PETROLEUM ENGINEER Date	UG 2 9 2011	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Office BLM-CARLSBAD FIE	D OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

# Magruder 18 Tarco Energy 30-015-37743 Aug 29, 2011 Conditions of Approval

### **Requests:**

- 1. Mr Tarver is requesting approval to use Class A-B cement instead of Class C cement as approved in the original APD.
- 2. The Class A-B cement would be used in cementing the following casings:
  - 8-5/8" casing from 380' surface
  - 4-1/2" casing from 540' surface

### **Conditions of Approval:**

- a) It is recommended to allow at least 48 hours minimum curing time for the cement after the cement is in place. Based on a linear analysis of the pilot test data for the Class C cement, this would allow for a compressive strength rating of approximately 1300 psi to be achieved. A longer cure time of 7 days should achieve approximately 4700 psi compressive strength, based on the pilot test data.
- b) In the event that an Annuli Survey is subsequently done, the measured pressures (if any) and the observed effluents (if any) of each annulus, should be reported to the BLM, with the amounts of any H2S or CO2 also reported.
- c) Subsequent sundries are to be filed with drilling details about spud, casing and completion work.
- d) Completion report is to be sent within 30 days of completion.

TMM 08/29/2011