	Cons. DIV-Distanted States UNITED STATES UNITED STATES UNITED STATES EUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
UI VV. GIAIIUSのMD根本のTICES AND REPORTS ON WELI					r	5. Lease Serial No NMNM101580		
rtesia, NM		s form for proposals to l. Use form 3160-3 (API	drill or to re D) for such	e-enter an proposals.		6. If Indian, Allottee of	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well					8. Well Name and No. GRID IRON BLI FEDERAL 3			
✓ ☑ Oil Well ☐ Gas Well ☐ Other 2. Name of Operator Contact: TINA HUERTA				TA	9. API Well No.		EBEITTE	
YATES PETROLEUM CORPORATION€-Mail: tinah@yatespetroleum.cor				m 30-00			05-64145-00-X1	
105 SOUTH 4TH STREET Ph: 575-74 ARTESIA, NM 88210 Fx: 575-748					a code) 10. Field and Pool, or Exploratory WILDCAT-WOLFCAMP			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish,	and State .	
Sec 6 T12S R27E SWSW 990FSL 330FWL						CHAVES COU	NTY, NM	
	4L M			,				
12. C	HECK APPR	OPRIATE BOX(ES) TO	O INDICATI	E NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBM	ISSION	TYPE OF ACTION					· ——	
□ Notice of Intent		☐ Acidize	☐ Deepen		☐ Production (Start/Resume) ☐		☐ Water Shut-Off	
_		☐ Alter Casing	☐ Fra	cture Treat	☐ Reclamat	ion	■ Well Integrity	
☑ Subsequent Report☐ Final Abandonment Notice		Casing Repair	■ New Construction		- •			
		☐ Change Plans ☐ Convert to Injection				□ Temporarily Abandon□ Water Dispoṣal		
If the proposal is to de Attach the Bond under following completion testing has been comp	leepen directiona er which the work n of the involved pleted Final Ab	ration (clearly state all pertines illy or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices shall be fil	give subsurface the Bond No. o sults in a multip	e locations and measi on file with BLM/BL ole completion or rec	ured and true vert A. Required subs ompletion in a ne	cical depths of all pertinequent reports shall be two interval, a Form 316	nent markers and zones filed within 30 days 60-4 shall be filed once	
If the proposal is to d Attach the Bond unde following completion testing has been comp determined that the si 6/17/11 - Reache 6/19/11 - Set 5-1/ 5381'. Cemented salt (vld 1 61, wt.	deepen directiona er which the worl n of the involved pleted Final Ab- ite is ready for fined ed TD 7-7/8" h /2" 17# L-80 L d stage 1 with 13.2). Ceme 5 LBM Poly-E	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices shall be fil nal inspection.) nole to 5476'. T&C casing at 5476'. D' 220 sx Class "C" + 0.4% and stage 2 with 400 sx -Flake (wt 11.5). Tailed	give subsurface the Bond No. of sults in a multip ed only after all V tool/stage 6 CFR-3 + 0. c Class "C" + in with 100 s	e locations and measing file with BLM/BI/ ole completion or recipied requirements, including the second state of the second st	ured and true vertA. Required subsompletion in a neding reclamation, pat collar at 2% HR-601 + + 0 5% Halcem-C (w.	neal depths of all pertue equent reports shall be two interval, a Form 316 have been completed,	nent markers and zones filed within 30 days 60-4 shall be filed once and the operator has	
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Revisions to Operator-Submitted EC Data for Sundry Notice #111284

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

OTHER

NMNM101580

DRG

NMNM101580

Agreement:

Lease:

Operator:

YATES PETROLEUM CORPORATION 105 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph· 575-748-1471

YATES PETROLEUM CORPORATION

105 SOUTH 4TH STREET ARTESIA, NM 88210

Admin Contact: TINA HUERTA

REG COMPLIANCE SUPERVISOR

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Ph: 575-748-4168

Fx: 575-748-4585

Tech Contact

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Ph: 575-748-4168 Fx: 575-748-4585

Location.

State:

County:

CHAVES COUNTY

Field/Pool:

WILDCAT; WOLFCAMP

Well/Facility:

GRID IRON BLI FEDERAL 3

Sec 6 T12S R27E SWSW 990FSL 330FWL

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CHAVES

WILDCAT-WOLFCAMP

GRID IRON BLI FEDERAL 3

Sec 6 T12S R27E SWSW 990FSL 330FWL