

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-39239 ✓
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SHRIKE 10 STATE COM ✓
8. Well Number #2H ✓
9. OGRID Number 255333 ✓
10. Pool name or Wildcat: Willow Lake, Delaware SW (96855)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

LIME ROCK RESOURCES A, L.P. ✓

3. Address of Operator

c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location

Unit Letter N : 400 feet from the SOUTH line and 2490 feet from the WEST line
Section 10 Township 25-S Range 28-E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2923' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

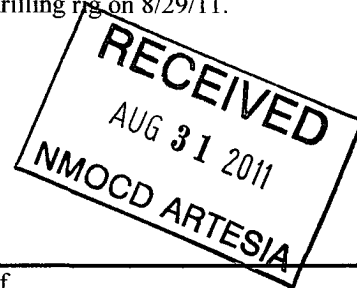
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: 4-1/2" Liner, ECPs, & Frac Sleeves ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled 6-1/8" lateral hole from 7" csg shoe to MD6851' on 8/25/11. On 8/28/11, landed 4-1/2" 11.6# P-110 liner @ MD6843' w/liner hanger @ MD4658' & 9 ECP pkrs @ MD6608', 6415', 6220', 5984', 5791', 5555', 5361', 5125', 4849' & 9 frac sleeves @ MD6748', 6512', 6317', 6081', 5888', 5694', 5458', 5222', 5031'. PT 4-1/2" liner to 2500 psi-OK. Released drilling rig on 8/29/11.

TD of 6-1/8" hole is 399' FSL & 341' FWL Sec 10 T25S R28E.



Spud Date: 7/28/11

Drilling Rig Release Date: 8/29/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 8/30/11

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

David D. Gray TITLE Field Supervisor DATE 9-14-11
any):



Baker Oil Tools

OPEN HOLE COMPLETIONS TALLY SHEET

7.5.1-10F1 REV 5

Operating Company:		Lime Rock Resources			Represented by:		Jason Simmons
Well Name / Number:		Shrike 10 State Corn #2H			BOT Service Rep(s):		Ray Vargas
Rig Company:		United Drilling Rig #33			BOT Service Rep(s):		John Christian
Date:		8/27/2011			District Location:		Odessa Yard
Joint#	DESCRIPTION	PIPE WT (#/ft)	LENGTH (ft)	ACCUM. LENGTH (ft)	DEPTH (ft) 6,845.00	ACCUM. WT. (LBS) 6,000	COMMENTS
	BLOCK/TOP DRIVE					6,000	
	Double Valve Float Shoe	11.60	1.81	1.81	6,843.19	6,018	
	WIV	11.60	2.87	4.68	6,840.32	6,046	
1	4-1/2" P-110 LTC Casing	11.60	45.50	50.18	6,794.82	6,497	
2	4-1/2" P-110 LTC Casing	11.60	42.31	92.49	6,752.51	6,915	
	Pup Joint	11.60	2.08	94.57	6,750.43	6,936	
	P-Sleeve (Zone # 1)	11.60	2.70	97.27	6,747.73	6,963	
	Pup Joint	11.60	6.06	103.33	6,741.67	7,023	
3	4-1/2" P-110 LTC Casing	11.60	42.50	145.83	6,699.17	7,443	
4	4-1/2" P-110 LTC Casing	11.60	42.54	188.37	6,656.63	7,864	
5	4-1/2" P-110 LTC Casing	11.60	42.33	230.70	6,614.30	8,283	
	Pup Joint	11.60	2.09	232.79	6,612.21	8,304	
	Iso-Frac Packer #1	11.60	3.87	236.66	6,608.34	8,342	
	Pup Joint	11.60	6.07	242.73	6,602.27	8,402	
6	4-1/2" P-110 LTC Casing	11.60	42.50	285.23	6,559.77	8,823	
7	4-1/2" P-110 LTC Casing	11.60	42.27	327.50	6,517.50	9,241	
	Pup Joint	11.60	2.09	329.59	6,515.41	9,262	
	2.750" Frac-Sleeve (Zone #2)	11.60	3.91	333.50	6,511.50	9,301	
	Pup Joint	11.60	6.07	339.57	6,505.43	9,361	
8	4-1/2" P-110 LTC Casing	11.60	42.46	382.03	6,462.97	9,781	
9	4-1/2" P-110 LTC Casing	11.60	42.52	424.55	6,420.45	10,202	
	Pup Joint	11.60	2.05	426.60	6,418.40	10,222	
	Iso-Frac Packer #2	11.60	3.87	430.47	6,414.53	10,260	
	Pup Joint	11.60	6.08	436.55	6,408.45	10,321	
10	4-1/2" P-110 LTC Casing	11.60	42.51	479.06	6,365.94	10,741	
11	4-1/2" P-110 LTC Casing	11.60	43.31	522.37	6,322.63	11,170	
	Pup Joint	11.60	2.08	524.45	6,320.55	11,191	
	2.875" Frac-Sleeve (Zone #3)	11.60	3.91	528.36	6,316.64	11,229	
	Pup Joint	11.60	6.08	534.44	6,310.56	11,289	
12	4-1/2" P-110 LTC Casing	11.60	42.48	576.92	6,268.08	11,710	
13	4-1/2" P-110 LTC Casing	11.60	42.50	619.42	6,225.58	12,131	
	Pup Joint	11.60	2.07	621.49	6,223.51	12,151	
	Iso-Frac Packer #3	11.60	3.88	625.37	6,219.63	12,189	
	Pup Joint	11.60	6.08	631.45	6,213.55	12,250	
14	4-1/2" P-110 LTC Casing	11.60	42.33	673.78	6,171.22	12,669	
15	4-1/2" P-110 LTC Casing	11.60	42.49	716.27	6,128.73	13,089	
16	4-1/2" P-110 LTC Casing	11.60	42.32	758.59	6,086.41	13,508	
	Pup Joint	11.60	2.01	760.60	6,084.40	13,528	
	3.000" Frac-Sleeve (Zone #4)	11.60	3.89	764.49	6,080.51	13,566	
	Pup Joint	11.60	6.07	770.56	6,074.44	13,626	
17	4-1/2" P-110 LTC Casing	11.60	42.29	812.85	6,032.15	14,045	
18	4-1/2" P-110 LTC Casing	11.60	42.47	855.32	5,989.68	14,465	
	Pup Joint	11.60	2.06	857.38	5,987.62	14,486	
	Iso-Frac Packer #4	11.60	3.87	861.25	5,983.75	14,524	
	Pup Joint	11.60	5.99	867.24	5,977.76	14,583	
19	4-1/2" P-110 LTC Casing	11.60	42.51	909.75	5,935.25	15,004	
20	4-1/2" P-110 LTC Casing	11.60	41.00	950.75	5,894.25	15,410	
	Pup Joint	11.60	2.07	952.82	5,892.18	15,430	
	3.125" Frac-Sleeve (Zone #5)	11.60	3.88	956.70	5,888.30	15,469	
	Pup Joint	11.60	6.08	962.78	5,882.22	15,529	
21	4-1/2" P-110 LTC Casing	11.60	42.53	1,005.31	5,839.69	15,950	
22	4-1/2" P-110 LTC Casing	11.60	42.50	1,047.81	5,797.19	16,370	
	Pup Joint	11.60	2.20	1,050.01	5,794.99	16,392	
	Iso-Frac Packer #5	11.60	3.88	1,053.89	5,791.11	16,431	
	Pup Joint	11.60	6.06	1,059.95	5,785.05	16,491	
23	4-1/2" P-110 LTC Casing	11.60	42.53	1,102.48	5,742.52	16,912	

To leave a jr
comments s
be cc

WMA-D
Dale
Grey

24	4-1/2" P-110 LTC Casing	11.60	42.27	1,144.75	5,700.25	17,330
	Pup Joint	11.60	2.08	1,146.83	5,698.17	17,350
	3.250" Frac-Sleeve (Zone #6)	11.60	3.89	1,150.72	5,694.28	17,389
	Pup Joint	11.60	6.09	1,156.81	5,688.19	17,449
25	4-1/2" P-110 LTC Casing	11.60	42.50	1,199.31	5,645.69	17,870
26	4-1/2" P-110 LTC Casing	11.60	42.49	1,241.80	5,603.20	18,290
27	4-1/2" P-110 LTC Casing	11.60	42.30	1,284.10	5,560.90	18,709
	Pup Joint	11.60	2.05	1,286.15	5,558.85	18,729
	Iso-Frac Packer #6	11.60	3.88	1,290.03	5,554.97	18,768
	Pup Joint	11.60	6.06	1,296.09	5,548.91	18,828
28	4-1/2" P-110 LTC Casing	11.60	42.35	1,338.44	5,506.56	19,247
29	4-1/2" P-110 LTC Casing	11.60	42.54	1,380.98	5,464.02	19,668
	Pup Joint	11.60	2.05	1,383.03	5,461.97	19,688
	3.375" Frac-Sleeve (Zone #7)	11.60	3.88	1,386.91	5,458.09	19,727
	Pup Joint	11.60	6.04	1,392.95	5,452.05	19,786
30	4-1/2" P-110 LTC Casing	11.60	42.34	1,435.29	5,409.71	20,205
31	4-1/2" P-110 LTC Casing	11.60	42.51	1,477.80	5,367.20	20,626
	Pup Joint	11.60	2.05	1,479.85	5,365.15	20,646
	Iso-Frac Packer #7	11.60	3.88	1,483.73	5,361.27	20,685
	Pup Joint	11.60	6.05	1,489.78	5,355.22	20,745
32	4-1/2" P-110 LTC Casing	11.60	42.32	1,532.10	5,312.90	21,164
33	4-1/2" P-110 LTC Casing	11.60	42.33	1,574.43	5,270.57	21,583
34	4-1/2" P-110 LTC Casing	11.60	42.41	1,616.84	5,228.16	22,002
	Pup Joint	11.60	2.06	1,618.90	5,226.10	22,023
	3.500" Frac-Sleeve (Zone #8)	11.60	3.88	1,622.78	5,222.22	22,061
	Pup Joint	11.60	6.08	1,628.86	5,216.14	22,121
35	4-1/2" P-110 LTC Casing	11.60	42.50	1,671.36	5,173.64	22,542
36	4-1/2" P-110 LTC Casing	11.60	42.46	1,713.82	5,131.18	22,962
	Pup Joint	11.60	2.08	1,715.90	5,129.10	22,983
	Iso-Frac Packer #8	11.60	3.88	1,719.78	5,125.22	23,021
	Pup Joint	11.60	6.10	1,725.88	5,119.12	23,081
37	4-1/2" P-110 LTC Casing	11.60	39.69	1,765.57	5,079.43	23,474
38	4-1/2" P-110 LTC Casing	11.60	42.49	1,808.06	5,036.94	23,895
	Pup Joint	11.60	2.05	1,810.11	5,034.89	23,915
	3.625" Frac-Sleeve (Zone #9)	11.60	3.89	1,814.00	5,031.00	23,954
	Pup Joint	11.60	6.08	1,820.08	5,024.92	24,014
39	4-1/2" P-110 LTC Casing	11.60	42.43	1,862.51	4,982.49	24,434
40	4-1/2" P-110 LTC Casing	11.60	42.50	1,905.01	4,939.99	24,854
41	4-1/2" P-110 LTC Casing	11.60	42.51	1,947.52	4,897.48	25,275
42	4-1/2" P-110 LTC Casing	11.60	42.27	1,989.79	4,855.21	25,693
	Pup Joint	11.60	2.11	1,991.90	4,853.10	25,714
	Iso-Frac Packer #9	11.60	3.88	1,995.78	4,849.22	25,753
	Pup Joint	11.60	6.09	2,001.87	4,843.13	25,813
43	4-1/2" P-110 LTC Casing	11.60	42.52	2,044.39	4,800.61	26,234
44	4-1/2" P-110 LTC Casing	11.60	39.28	2,083.67	4,761.33	26,623
45	4-1/2" P-110 LTC Casing	11.60	42.33	2,126.00	4,719.00	27,042
46	4-1/2" P-110 LTC Casing	11.60	41.90	2,167.90	4,677.10	27,456
	S-3 Packer / Hanger Assembly	11.60	19.19	2,187.09	4,657.91	27,646
	Stick-up above S-3 Packer	13.30	11.65	2,198.74	4,646.26	27,778
	LBS Jar (CT 244)	13.30	7.76	2,206.50	4,638.50	27,866
	3-1/2" IF Pup Joint	13.30	13.68	2,220.18	4,624.82	28,022
17	Stands of 3-1/2" HWDP	23.30	1,034.01	3,254.19	3,590.81	48,578
x	3-1/2" Drill Pipe	13.30	31.40	3,285.59	3,559.41	48,934
1	3-1/2" Drill Pipe	13.30	31.49	3,317.08	3,527.92	49,291
x	3-1/2" Drill Pipe	13.30	31.88	3,348.96	3,496.04	49,653
2	3-1/2" Drill Pipe	13.30	31.10	3,380.06	3,464.94	50,008
x	3-1/2" Drill Pipe	13.30	31.84	3,411.90	3,433.10	50,367
3	3-1/2" Drill Pipe	13.30	31.70	3,443.60	3,401.40	50,727
x	3-1/2" Drill Pipe	13.30	31.71	3,475.31	3,369.69	51,087
4	3-1/2" Drill Pipe	13.30	31.86	3,507.17	3,337.83	51,448
x	3-1/2" Drill Pipe	13.30	31.61	3,538.78	3,306.22	51,807
5	3-1/2" Drill Pipe	13.30	31.59	3,570.37	3,274.63	52,166
x	3-1/2" Drill Pipe	13.30	31.64	3,602.01	3,242.99	52,525
6	3-1/2" Drill Pipe	13.30	31.61	3,633.62	3,211.38	52,883
x	3-1/2" Drill Pipe	13.30	31.63	3,665.25	3,179.75	53,242
7	3-1/2" Drill Pipe	13.30	31.49	3,696.74	3,148.26	53,600