OCD-ARTESIA

| Form 3160-5 (April 2004) | UNITED STATES DEPARTMENT OF THE INTERIOR | | | FORM APPROVED OMB No 10040137 Expires March 31, 2007 | | |
|--|---|----------------------------|---|--|---|---|
| BUREAU OF LAND MANAGEMENT | | | | 5. Lease Senal No | | |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. | | | | NMNM 0354232 6 If Indian, Allottee or Tribe Name | | |
| | | | | | | SUBMIT IN TRIPLICATE- Other instructions on reverse side. |
| Type of Well Gas Well+ | | | | 8 Well Name and | No. | |
| 2 Name of Operator Snow Oil & Gas Inc | | | | Elizando A Fed 1 | | |
| 3a. Address P.O. Box 1277, Andrews, TX 79714 | | 3b Phone No (include | 3b Phone No (include area code) 432-524-2371 | | 9 API Well No. 30-015-20928 10. Field and Pool, or Exploratory Area | |
| | | | | | | |
| 4 Location of Well (Footage, Sec., | T, R, M., or Survey Description) |) | | 11 County or Para | sh State | |
| 660' FNL & 1980' FWL Section 28, T21S, R27E | | • | | | | |
| | | | | Eddy Co, Ne | w Mexico | |
| 12. CHECK A | PPROPRIATE BOX(ES) T | O INDICATE NATU | RE OF NOTICE, | REPORT, OR OTH | IER DATA | |
| TYPE OF SUBMISSION | | TY | TPE OF ACTION | ACTION | | |
| Notice of Intent | Acidize | Deepen | <u> </u> | | Water Shut-Off | |
| | Alter Casing | Fracture Treat | Reclamation | | Well Integrity | |
| Subsequent Report | Casing Repair Change Plans | New Construction | | | Other | |
| Final Abandonment Notice | Convert to Injection | Plug and Abandon Plug Back | Water Dispos | | 1 | |
| | on October 26, 2005 was dro ded based upon testing of th | e Elizando Fed 2 as pr | oposed in Sundry da | nted August 8, 2011. | | |
| RECE | | ned - | see | angs | strons am | |
| AUG 2 | | Supr | ; Pet | to oleva | n From | |
| NMOCD A | ARTEGIA | | 8/20 | /// | | |
| 14 Thereby certify that the for Name (Printed/Typed) | | | | | | |
| Name (Printed/Typed) Joe Lindemood | | Title | Agent | | Accepted for re- | |
| Signature Jul (| Millerand | Date | 8/9/11 | | NMOCD / | |
| | THIS SPACE FOR | R FEDERAL OR | STATE OFFIC | EUSE | · · · · · · · · · · · · · · · · · · · | |
| | | | | | | |
| Approved by | | | Title - | Date | | |
| Conditions of approval, if any, are certify that the applicant holds leg | al or equitable title to those righ | | Office | | | |
| which would entitle the applicant | to conduct operations thereon | | 1 | | | |

which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction

(Instructions on page 2)

Elizando A Fed 1 30-015-20928 Snow Oil & Gas Inc August 20, 2011 Conditions

Reminder to operator: Well is still in non-compliance as it is shut-in without approval.

Sundry dated 08/09/2011, received at BLM CFO 08/15/2011.

- 1. Operator to provide timetable for this well by September 1, 2011. Since it is and has been shut-in without approval for an extended time period, the BLM will not give an approval that is based on the testing of the Elizando Fed 2 (30-015-31978).
- 2. This well is not a viable candidate for pressure maintenance per the NMOCD definition in Rule 19-15-26-7.B. which states: "Pressure maintenance project" means a project in which an operator injects fluids into the producing horizon in an effort to build up or maintain the reservoir pressure in an area that has not reached the advanced or stripper state of depletion.
- 3. This area based on the long term lack of production or limited production from the two Elizando wells is apparently in an advanced state of depletion. If operator is to pursue a pressure maintenance project, they shall submit a reservoir engineering study to support the project.

WWI 032011