

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St. Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO. 30-015-38189					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name AID 24 STATE 6. Well Number: #10			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; transform: rotate(-15deg); display: inline-block;"> RECEIVED JUL 1 2011 NMOCD ARTESIA </div>			
8. Name of Operator: Lime Rock Resources A, L.P.							
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				9. OGRID: 255333 11. Pool name or Wildcat: Empire, Glorieta-Yeso (96210)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	O	24	17-S	28-E		890	
BH:							
13. Date Spudded 5/12/11		14. Date T.D Reached 5/25/11		15. Date Drilling Rig Released 5/26/11		16. Date Completed (Ready to Produce) 6/29/11	
18. Total Measured Depth of Well 5261'		19. Plug Back Measured Depth 5200'		20. Was Directional Survey Made? Yes		17. Elevations (DF and RKB, RT, GR, etc.): 3684' GR	
21. Type Electric and Other Logs Run Induction, Density/Neutron							
22. Producing Interval(s), of this completion - Top, Bottom, Name 4212'-4494'-Upper Yeso, 4538'-4772'- Middle Yeso, 4819'-5159' - Lower Yeso							
23 CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24# J-55	447'	12-1/4"	575 sx Cl C	0'		
5-1/2"	17# J-55	5245'	7-7/8"	550 sx 35/65 Poz/C	0'		
				+ 650 sx C			
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2-7/8"	5102'	
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
Upper Yeso: 4212'-4494', 42 holes				DEPTH INTERVAL			
Middle Yeso: 4538'-4772', 36 holes				AMOUNT AND KIND MATERIAL USED			
Lower Yeso: 4819'-5159', 44 holes				4212'-4494'			
				5000 gals 15% NEFE; fraced w/117,091# 16/30 Ottawa & 40,853# 16/30 Siber prop sand in 20# X-linked gel			
				4538'-4772'			
				4998 gals 15% NEFE; fraced w/99,922# 16/30 Ottasa & 28,861# 16/30 Siber prop sand in 20# X-linked gel			
				4819'-5159'			
				4998gals 15% NEFE; fraced w/116,120# 16/30 Ottawa & 28,770# 16/30 Siber prop sand in 20# X-linked gel			
28. PRODUCTION							
Date First Production READY		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping			Well Status (Prod. or Shut-in) Pumping		
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) To Be Sold					30. Test Witnessed By: Jerry Smith		
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial.							
Latitude			Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Mike Pippin</i>			Printed Name Mike Pippin		Title: Petroleum Engineer Date: 6/29/11		
E-mail Address: mike@pippinllc.com							

AID 24 STATE#10 -- New Well

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -