Submit To Appropriate District Office State of New Mexico Form C-105 Two Conies Energy, Minerals and Natural Resources July 17, 2008 District I 1625 N French Dr , Hobbs, NM 88240 1. WELL API NO. District II 30-015-38190 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division 2. Type of Lease District []] 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 STATE ☐ FEE ☐ FED/INDIAN District IV 3. State Oil & Gas Lease No. Santa Fe, NM 87505 1220 S St Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing: 5. Lease Name or Unit Agreement Name **AID 24 STATE** ☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: #11 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17.13.K NMAC) 7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER 9. OGRID: 255333 8. Name of Operator: Lime Rock Resources A, L.P. 11. Pool name or Wildcat: 10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401 Empire, Glorieta-Yeso (96210) Feet from the E/W Line 12.Location Unit Ltr Section Township Range Lot N/S Line Feet from the County Surface: N 24 17-S 28-E 990 South 2310 West Eddy BH: 14. Date T.D. Reached 15. Date Drilling Rig Released 17. Elevations (DF and RKB. 13. Date Spudded 16. Date Completed (Ready to Produce 3/25/11 3/27/11 RT, GR, etc.):3692' GR 18. Total Measured Depth of Well 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 19. Plug Back Measured Depth Induction, Density/Neutron 5215 5154 22. Producing Interval(s), of this completion - Top, Bottom, Name 4092'-4399'-Upper Yeso, 4461'-4759'- Middle Yeso, 4784'-5088' - Lower Yeso CASING RECORD (Report all strings set in well) 23. WEIGHT LB./FT. CEMENTING RECORD CASING SIZE HOLE SIZE AMOUNT PULLED DEPTH SET 8-5/8" 24# J-55 12-1/4" 475 sx Cl C 396 0, 5-1/2" 17# J-55 5199 7-7/8" 550 sx 35/65 Poz/C 0' +650 sx C 24. LINER RECORD TUBING RECORD SIZE TOP **BOTTOM** SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2-7/8" 5037 Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC Upper Yeso: 4092'-4399', 40 holes AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 4914 gals 15% NEFE; fraced w/124,200# TG 16/30 & Middle Yeso: 4461'-4759', 40 holes 4092'-4399' 25,640# 16/30 Super LC sand in 20# X-linked gel Lower Yeso: 4784'-5088', 46 holes 3696 gals 15% NEFE; fraced w/124,140# 16/30 TG & 4461'-4759' 35,640# 16/30 Super LC sand in 20# X-linked gel 5000 gals 15% NEFE; fraced w/100,128# 16/30 TG & 4784'-5088' 35,139# 16/30 Super LC sand in 20# X-linked gel **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) READY Pumping Pumping Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Within 30 days Test Period: Flow Tubing Calculated 24-Gas - MCF Water - Bbl. Casing Pressure Oil - Bbl Oil Gravity - API - (Corr.) Press. 29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To Be Sold 30. Test Witnessed By: Jerry Smith 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial: NAD 1927 1983 Latitude Longitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Mike Pippin Name Title: Petroleum Engineer Date: 7/15/11 E-mail Address: mike@pippinllc.com 416

## **INSTRUCTIONS**

## AID 24 STATE#11 - New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A" T. Penn. "B" T. Penn. "C" T. Penn. "D"		
T. Salt	T. Strawn_	T. Kirtland			
B. Salt	T. Atoka	T. Fruitland			
T. Yates	T. Miss	T. Pictured Cliffs			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen 1529'	T. Silurian	T. Menefee	T. Madison		
T. Grayburg 1929'	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres 2228'	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta 3608'	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Yeso 3707'	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry_	T. Gr. Wash	T. Dakota			
T.Tubb5112'	T. Delaware Sand	T. Morrison			
T. Drinkard	T. Bone Springs	T.Todilto			
T. Abo	T	T. Entrada			
T. Wolfcamp	T.	T. Wingate			
T. Penn	T	T. Chinle			
T. Cisco (Bough C)	T	T. Permian			
			OIL OR GAS		

			SANDS OR	ZONES
No. 1, from	to		to	
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		PORTANT WATER SANDS		
nclude data on rate of	water inflow and elevation	to which water rose in hole.		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				
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