

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-015-38190			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		5. Lease Name or Unit Agreement Name AID 24 STATE			
8. Name of Operator: Lime Rock Resources A, L.P.		6. Well Number: #11			
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		9. OGRID: 255333			
12. Location Surface: Unit Ltr: N Section: 24 Township: 17-S Range: 28-E Lot: Feet from the N/S Line: South Feet from the E/W Line: 2310 County: Eddy	11. Pool name or Wildcat: Empire, Glorieta-Yeso (96210) <i>Kz</i>				
13. Date Spudded 3/8/11	14. Date T.D. Reached 3/25/11	15. Date Drilling Rig Released 3/27/11			
16. Date Completed (Ready to Produce) 7/15/11		17. Elevations (DF and RKB, RT, GR, etc.): 3692' GR			
18. Total Measured Depth of Well 5215'	19. Plug Back Measured Depth 5154'	20. Was Directional Survey Made? Yes			
21. Type Electric and Other Logs Run Induction, Density/Neutron					
22. Producing Interval(s), of this completion - Top, Bottom, Name 4092'-4399'-Upper Yeso, 4461'-4759'- Middle Yeso, 4784'-5088' - Lower Yeso					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	396'	12-1/4"	475 sx CI C	0'
5-1/2"	17# J-55	5199'	7-7/8"	550 sx 35/65 Poz/C	0'
				+ 650 sx C	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					5037'
26. Perforation record (interval, size, and number) Upper Yeso: 4092'-4399', 40 holes Middle Yeso: 4461'-4759', 40 holes Lower Yeso: 4784'-5088', 46 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4092'-4399' 4914 gals 15% NEFE; fraced w/124,200# TG 16/30 & 25,640# 16/30 Super LC sand in 20# X-linked gel 4461'-4759' 3696 gals 15% NEFE; fraced w/124,140# 16/30 TG & 35,640# 16/30 Super LC sand in 20# X-linked gel 4784'-5088' 5000 gals 15% NEFE; fraced w/100,128# 16/30 TG & 35,139# 16/30 Super LC sand in 20# X-linked gel		
28. PRODUCTION					
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Pumping	
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold					30. Test Witnessed By: Jerry Smith
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Mike Pippin</i>		Printed Name Mike Pippin		Title: Petroleum Engineer Date: 7/15/11	
E-mail Address: mike@pippinllc.com					

AID 24 STATE#11 -- New Well

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 4, from.....to.....

No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -